

STATE CORPORATION COMMISSION

AT RICHMOND, JULY 7, 2026

*State Corporation Commission
Document Control Center
07/07/2026 - 2:25 PM*

APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2026-00068

For approval and certification of electric
transmission facilities: Allman Station 230 kV
Transmission Project

ORDER FOR NOTICE AND COMMENT

On May 28, 2026, Virginia Electric and Power Company (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) an application (“Application”) for approval and certification of electric transmission facilities in the City of Fredericksburg. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia (“Code”) and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, the “Project”):¹

- (i) Construct a new 230 kilovolt (“kV”) switching station less than 0.1 miles north of the Company’s existing Fredericksburg Substation (“Allman Station”) on property located within the Company’s existing right-of-way and on additional property to be obtained by the Company.² Dominion states that the proposed Allman Station would be constructed with fifteen 230 kV circuit breakers with five rows of breaker-and-a-half configuration, and would be built to 4,000 ampere standards to accommodate ten 230 kV line terminals. According to the Company, the total area of the proposed Allman Station (i.e., the total area within the fence) would be approximately 2.1 acres.

¹ Application at 3-4, 6.

² Dominion represents that the Company is in negotiations with Monticello Apartments Limited Partnership (“Monticello Apartments”) for property rights, which Dominion states are necessary to accommodate the proposed Allman Station and associated structures. *Id.* at 3 n.1. Dominion further represents that to the extent the Company is unable to successfully conclude negotiations with Monticello Apartments for the necessary property rights, the Company will initiate condemnation proceedings to acquire the property rights. *Id.*

(ii) Accommodate termination of ten (seven existing and three future) 230 kV lines into and out of Allman Station by performing work on the following lines:

- Fredericksburg – Allman Line #2436, for approximately 0.14 miles;
- Fredericksburg – Allman Line #2450, for approximately 0.13 miles;
- Allman – Cranes Corner Line #2157, for approximately 0.10 miles;
- Allman – Aquia Harbour Line #2305, for approximately 0.08 miles;
- Allman – Possum Point Line #2418, for approximately 0.03 miles;
- Allman – Possum Point Line #2401, for approximately 0.04 miles;
- Birchwood Nug – Allman Line #2083, for approximately 0.08 miles;
- Future Thornburg – Allman Line #2482, for approximately 0.16 miles;
- Future Thornburg – Allman Line #2481, for approximately 0.18 miles;
and
- Future Birchwood NUG – Allman Line #ZZZZ, for approximately 0.06 miles.

Dominion represents that this work would be performed on property located within the Company's existing right-of-way and on additional property to be obtained by the Company. Specifically, Dominion proposes to install thirteen weathering steel monopole structures outside of the fence of the proposed Allman Station. Seven of the structures would be installed on property located within the Company's existing right-of-way and six of the structures would be installed on additional property to be obtained by the Company.³

Dominion asserts that the proposed Project is necessary to ensure that the Company is able to use planned and Commission-approved 230 kV circuits between the Company's existing

³ According to the Application, Dominion also intends to install ten galvanized steel backbone structures within the fence of the Allman Station, which the Company characterizes as an "ordinary extension or improvement in the usual course of business" that would not require a certificate of public convenience and necessity ("CPCN") from the Commission. *Id.* at 4 n.3. The Company further states that it intends to perform minor work at four existing substations—Aquia Harbour, Birchwood, Cranes Corner, and Fredericksburg Substations—which it also deems to be "ordinary course work." *Id.*

Fredericksburg Substation and its existing Possum Point Substation (the “F2PPC”).⁴ Dominion states that the Project is also needed to ensure that the Company is able to adequately and reliably provide service for the significant load growth anticipated in the Woodbridge Load Area.⁵ According to Dominion, the F2PPC has been experiencing increased interest from data center developers over the past several years, and this increasing interest has necessitated rebuilding the majority of the F2PPC.⁶ However, the Company asserts that the existing Fredericksburg Substation, located less than 0.1 miles south of the proposed Allman Station, does not have sufficient termination points to accept new 230 kV circuits approved as part of certain rebuild projects associated with the F2PPC, nor can the Fredericksburg Substation be expanded beyond its current footprint.⁷ Because these lines cannot be terminated into the existing Fredericksburg Substation, Dominion asserts, the Project is proposed to provide adequate terminations for ten (seven existing and three future) 230 kV lines. The Company would use the additional 230 kV circuits to support the existing and future load area.⁸

⁴ *Id.* at 4.

⁵ *Id.* In the Application, Dominion represents that although the three future 230 kV lines are needed so that the Company can continue to provide reliable service for the significant load growth anticipated in the Woodbridge Load Area, the Company would not energize the conductors until the anticipated load materializes. At such point, Dominion would seek Commission approval in a future CPCN application before energization. *Id.* at 3 n.2.

⁶ *Id.* at 4. The Company notes that because of this increased interest, PJM’s Regional Transmission Expansion Plan (RTEP) modeling identified an N-1-1 loss that would result in a North American Electric Reliability Corporation (NERC) criteria violation. *Id.* at 5. To mitigate this potential violation, the Company states that it proposed a solution involving new tower structures within the F2PPC which received Commission approval through several CPCN proceedings. *See id.* at 5 and n.5.

⁷ *See id.* at 5-6.

⁸ *Id.* at 6.

Dominion represents that the total length of the existing right-of-way to be used for the Project is approximately 0.15 miles.⁹ The Company states that it would obtain additional property to accommodate the Allman Station and associated structures.¹⁰ Dominion further states that at least a portion of the existing right-of-way is available to construct the proposed Project. Due to the statutory preference to use existing right-of-way, and the additional costs and environmental impacts that would be associated with the acquisition and construction of entirely new right-of-way, the Company did not consider any alternative routes requiring entirely new right-of-way for the Project.¹¹

According to the Company, the total estimated conceptual cost of the Project is approximately \$97.6 million, which includes approximately \$15.4 million for transmission-related work, and \$82.2 million for Allman Station-related work.¹² Dominion states that the Company's desired in-service date for the Project is no later than June 30, 2030.¹³

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a CPCN. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality – State Corporation

⁹ *Id.*

¹⁰ *Id.*

¹¹ *Id.*

¹² *Id.* Dominion states that the estimated cost includes escalation adjustments based on the Project's anticipated test and energization date. *Id.*

¹³ *Id.* at 7. The Company requests that the Commission issue a final order approving both a June 30, 2030 target in-service date and a June 30, 2031 authorization sunset date for energization of the Project. *Id.* at 8.

Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).¹⁴ The Commission Staff (“Staff”) has requested that the Office of Wetlands & Stream Protection at the DEQ provide a Wetland Impacts Consultation for the proposed Project.¹⁵

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and the DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality – State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),¹⁶ the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested that the DEQ coordinate an environmental review of this Application by the appropriate agencies and provide a report on the review.¹⁷

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Application; any interested persons should be afforded an opportunity to file comments on the Application, file notices of participation as respondents, or request that a hearing be convened; and Staff should be directed to investigate the Application and file a report (“Staff Report”) containing

¹⁴ *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

¹⁵ Letter from Michael J. Zielinski, State Corporation Commission, dated June 4, 2026, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2026-00068.

¹⁶ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

¹⁷ Letter from Michael J. Zielinski, State Corporation Commission, dated June 4, 2026, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2026-00068.

Staff's findings and recommendations. We further find that a Hearing Examiner should be appointed to rule on any discovery matters and motions *pro hac vice* that arise during the course of this proceeding.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2026-00068.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁸ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an

¹⁸ 5 VAC 5-20-10 *et seq.*

electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters and motions *pro hac vice* that arise during the course of the proceeding. A copy of each such filing made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁹

(5) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Andrew J. Flavin, Troutman Pepper Locke LLP, 1001 Haxall Point, Richmond, Virginia 23219, or andy.flavin@troutman.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(6) On or before July 30, 2026, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (7) to all owners of property within the route of the proposed Project as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing the foregoing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(7) On or before July 30, 2026, the Company shall cause the following notice and the sketch map of the proposed route, as shown on page 212 (Attachment V.A.) of the Appendix to

¹⁹ Such electronic copies shall be sent to: OHEParalegals@scc.virginia.gov.

the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in the City of Fredericksburg, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL AND CERTIFICATION OF
ELECTRIC TRANSMISSION FACILITIES:
ALLMAN STATION
230 KV TRANSMISSION PROJECT
CASE NO. PUR-2026-00068

On May 28, 2026, Virginia Electric and Power Company (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) an application (“Application”) for approval and certification of electric transmission facilities in the City of Fredericksburg. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia (“Code”) and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, the “Project”):

- (i) Construct a new 230 kilovolt (“kV”) switching station less than 0.1 miles north of the Company’s existing Fredericksburg Substation (“Allman Station”) on property located within the Company’s existing right-of-way and on additional property to be obtained by the Company. Dominion states that the proposed Allman Station would be constructed with fifteen 230 kV circuit breakers with five rows of breaker-and-a-half configuration and would be built to 4,000 ampere standards to accommodate ten 230 kV line terminals. According to the Company, the total area of the proposed Allman Station (i.e., the total area within the fence) would be approximately 2.1 acres.
- (ii) Accommodate termination of ten (seven existing and three future) 230 kV lines into and out of Allman Station by performing work on the following lines:
 - Fredericksburg – Allman Line #2436, for approximately 0.14 miles;
 - Fredericksburg – Allman Line #2450, for approximately 0.13 miles;

- Allman – Cranes Corner Line #2157, for approximately 0.10 miles;
- Allman – Aquia Harbour Line #2305, for approximately 0.08 miles;
- Allman – Possum Point Line #2418, for approximately 0.03 miles;
- Allman – Possum Point Line #2401, for approximately 0.04 miles;
- Birchwood Nug – Allman Line #2083, for approximately 0.08 miles;
- Future Thornburg – Allman Line #2482, for approximately 0.16 miles;
- Future Thornburg – Allman Line #2481, for approximately 0.18 miles; and
- Future Birchwood NUG – Allman Line #2ZZZ, for approximately 0.06 miles.

Dominion represents that this work would be performed on property located within the Company's existing right-of-way and on additional property to be obtained by the Company. Specifically, Dominion proposes to install thirteen weathering steel monopole structures outside of the fence of the proposed Allman Station. Seven of the structures would be installed on property located within the Company's existing right-of-way and six of the structures would be installed on additional property to be obtained by the Company.

Dominion asserts that the proposed Project is necessary to ensure that the Company is able to use planned and Commission-approved 230 kV circuits between the Company's existing Fredericksburg Substation and its existing Possum Point Substation (the "F2PPC"). Dominion states that the Project is also needed to ensure that the Company is able to adequately and reliably provide service for the significant load growth anticipated in the Woodbridge Load Area. According to Dominion, the F2PPC has been experiencing increased interest from data center developers over the past several years, and this increasing interest has necessitated rebuilding the majority of the F2PPC. However, the Company asserts that the existing Fredericksburg Substation,

located less than 0.1 miles south of the proposed Allman Station, does not have sufficient termination points to accept new 230 kV circuits approved as part of certain rebuild projects associated with the F2PPC, nor can the Fredericksburg Substation be expanded beyond its current footprint. Because these lines cannot be terminated into the existing Fredericksburg Substation, Dominion asserts, the Project is proposed to provide adequate terminations for ten (seven existing and three future) 230 kV lines. The Company would use the additional 230 kV circuits to support the existing and future load area.

Dominion represents that the total length of the existing right-of-way to be used for the Project is approximately 0.15 miles. The Company states that it would obtain additional property to accommodate the Allman Station and associated structures. Dominion further states that at least a portion of the existing right-of-way is available to construct the proposed Project. Due to the statutory preference to use existing right-of-way, and the additional costs and environmental impacts that would be associated with the acquisition and construction of entirely new right-of-way, the Company did not consider any alternative routes requiring entirely new right-of-way for the Project.

According to the Company, the total estimated conceptual cost of the Project is approximately \$97.6 million, which includes approximately \$15.4 million for transmission-related work, and \$82.2 million for Allman Station-related work. Dominion states that the Company's desired in-service date for the Project is no later than June 30, 2030. The Company also requests an authorization sunset date for energization of the Project of June 30, 2031.

Description of the Route

The Project involves construction of the new Allman Station to accommodate the termination of ten (seven existing and three future) 230 kV lines. The proposed Allman Station would be located less than 0.1 miles north of the Company's existing Fredericksburg Substation. It would be constructed within the existing right-of-way, which is approximately 235 feet wide, and on additional property to be obtained by the Company. The Project would extend for approximately 0.15 miles in length. Thirteen weathering steel monopole structures would be installed outside of the Allman Station fence as part of the Project.

For the overall Project, the minimum structure height would be approximately 100 feet, the maximum structure height would be approximately 105 feet, and the average structure height would be approximately 102 feet, based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: sec.virginia.gov/consumers/public-utility/electricity-faqs/transmission-line-projects. A more complete description of the proposed Project may also be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Comment that, among other things, directed the Company to provide notice to the public and provided interested persons an opportunity to comment on the Company's Application, participate as respondents, or request a hearing.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

Electronic copies of the Application and other supporting materials may be inspected at: dominionenergy.com/allman-substation. An electronic copy of the Company's Application also may be obtained, at no charge, by submitting a written request to counsel for the Company: Andrew J. Flavin, Troutman Pepper Locke LLP, 1001 Haxall Point, Richmond, Virginia 23219, or andy.flavin@troutman.com. Interested persons may also download unofficial copies of the Application and other documents from the Commission's website: sec.virginia.gov/case-information.

On or before August 20, 2026, any interested person may file comments on the Application by following the instructions on the Commission's website:

scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2026-00068.

On or before August 20, 2026, any person or entity wishing to participate as a respondent in this proceeding must do so by filing a notice of participation with the Clerk of the Commission at: scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such person or entity and their counsel. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Commission Staff (“Staff”), and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission’s Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* (“Rules of Practice”), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any notice of participation filed by a person not represented by counsel shall also set forth why the filer’s positions in this matter are not adequately represented by another party to this proceeding and cannot be expressed through written public comments as provided for in this proceeding. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2026-00068. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission’s Order for Notice and Comment.

On or before August 20, 2026, any interested person or entity may request that the Commission convene a hearing in this matter by filing a request for hearing electronically with the Clerk of the Commission via scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file electronically may file a request for hearing by U.S. mail to the Clerk of the Commission at the address listed above. Such request for hearing shall include the email addresses of such parties or their counsel, if available. Requests for a hearing shall include: (i) a precise statement of the filing party’s interest in the proceeding; (ii) a statement of the specific

action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. The interested person or entity shall simultaneously serve a copy of the hearing request electronically on counsel to the Company, Staff and all respondents. All filings shall refer to Case No. PUR-2026-00068.

Any document filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Comment, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Comment may be viewed at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(8) On or before July 30, 2026, the Company shall serve a copy of this Order for Notice and Comment on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(9) On or before August 13, 2026, the Company shall file proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission, at scc.virginia.gov/clk/efiling.

(10) On or before August 13, 2026, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering

Paragraph (6). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(11) On or before August 20, 2026, any interested person may file comments on the Application by following the instructions found on the Commission's website:

scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2026-00068.

(12) On or before August 20, 2026, any person or entity wishing to participate as a respondent in this proceeding must do so by filing a notice of participation with the Clerk of the Commission at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of any such person or entity and their counsel. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any notice of participation filed by a person not represented by counsel shall also set forth why the filer's positions in this matter are not adequately represented by another party to this proceeding and cannot be expressed through written public comments as provided for in this proceeding. Any organization, corporation, or

government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2026-00068.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless such already has been provided to the respondent.

(14) On or before August 20, 2026, any interested person or entity may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling a request that the Commission convene a hearing on the Company's Application. Those unable, as a practical matter, to file electronically may file a request for hearing by U.S. mail to the Clerk of the Commission at the address in Ordering Paragraph (11). Such request for hearing shall include the email addresses of such parties or their counsel, if available. Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. A copy of such hearing request shall simultaneously be served electronically on counsel to the Company, Staff, and any respondents. All requests for a hearing shall refer to Case No. PUR-2026-00068.

(15) Staff shall investigate the Application. On or before August 28, 2026, Staff shall file with the Clerk of the Commission a Staff Report containing its findings and recommendations. Staff shall promptly serve a copy of the Staff Report electronically on counsel to the Company and any respondents.

(16) On or before September 4, 2026, Dominion may file with the Clerk of the Commission any response in rebuttal to the Staff Report and to any requests for hearing and

comments filed by interested persons or entities, including DEQ. The Company shall promptly serve a copy of the same electronically on Staff, any respondents, and any persons who requested a hearing. Additionally, the Company shall serve a copy of its rebuttal response on DEQ by email to Bettina.rayfield@deq.virginia.gov.

(17) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to Staff.²⁰ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

²⁰ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering case number PUR-2026-00068 in the appropriate box.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.