

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2026-00062

For approval and certification of electric transmission
facilities: 230 kV Firehouse Lines and Substation

ORDER FOR NOTICE AND COMMENT

On May 8, 2026, Virginia Electric and Power Company (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) an application (“Application”) for approval and certification of electric transmission facilities in Loudoun County, Virginia.¹ Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia (“Code”) and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, the “Project”):²

- (1) Construct one new 230 kilovolt (“kV”) double circuit overhead transmission line (for a total of two circuits) extending approximately 0.86 miles on existing 160-foot-wide right-of-way and 0.19 miles on new 100-foot-wide right-of-way for a total of 1.05 miles, by cutting the existing 230 kV Line #2207 (BECO – Paragon Park) and extending a new 230 kV double circuit to Firehouse Substation, resulting in Line #2207 (Paragon Park to Firehouse) and Line #2496 (Firehouse to BECO) (“Firehouse Lines”). The Firehouse Lines would be constructed primarily with double circuit galvanized steel monopoles utilizing three-phase twin-bundled 768.2 Aluminum Conductor Steel Supported/Trapezoidal Wire/High Strength type conductor with a summer transfer capability of 1,573 megavolt amperes; and

¹ Application at 1-2. On May 14, 2026, the Company filed errata to the Application correcting a typographical error.

² *Id.* at 2.

- (2) Construct a new 230 kV substation (“Firehouse Substation”) in Loudoun County, Virginia, designed to accommodate a 230 kV ring bus with an ultimate configuration of four (4) breakers, with all four breakers installed initially, on land provided by a data center customer east of the Company’s DTC Substation.

In the Application, Dominion asserts that the proposed Project is necessary: (i) to ensure that the Company can adequately and reliably serve two data center developments for two customers (“Customers,” or “Customer A” and “Customer B”) in Loudoun County, Virginia; (ii) to maintain reliable service for the overall load growth in the Loudoun Load Area; and (iii) to comply with mandatory North American Electric Reliability Corporation (NERC) Reliability Standards.³ Specifically, the Company is proposing the Project to serve the Customers’ load ramp as the DTC, BECO, and Paragon Park Substations cannot support the total load requested.⁴

Additionally, the Company anticipates that serving the two Customers and overall load growth in the surrounding area will necessitate a new substation solution to relieve load out of the DTC, BECO, and Paragon Park Substations in Loudoun County by 2029.⁵ The Company’s Distribution Planning group submitted a delivery point request for a new 230 kV delivery point, the Firehouse Substation, southwest of the intersection of Russell Branch Parkway and Kincora Drive in Loudoun County to serve both Customer A and Customer B.⁶ The Company reports that the delivery point request indicates that the sites will have an initial in-service loading of 209 megawatts (“MW”) and an ultimate loading of 234 MW.⁷ Dominion further asserts that, in

³ *Id.* at 3.

⁴ *Id.*

⁵ *Id.*

⁶ *Id.*

⁷ *Id.*

addition to supporting area load and economic growth, a new substation would improve reliability for the surrounding area.⁸ According to the Company, three of the circuits surrounding the Project site that serve the existing area load (BECO 626, BECO 627, and BECO 405) are nearing rated capacity and supporting growing native load.⁹ Dominion states that dividing the existing circuits would give the Company the opportunity to further improve reliability by implementing new restoration schemes on each affected circuit, and would also positively impact substation transformer contingencies in the BECO Substation.¹⁰

Dominion identified an approximately 1.05-mile overhead proposed route for the Firehouse Lines (“Proposed Route”) which the Company is proposing for Commission consideration and notice.¹¹ The Company states that because the Project primarily utilizes existing right-of-way, previously obtained specifically for this project, no alternative routes were considered.¹²

According to the Company, the Firehouse Substation initially would be constructed with a GIS 230 kV ring bus with four 4000A GIS circuit breakers, two 230 kV line terminals, and other associated equipment, including a GIS/Control enclosure to accommodate GIS equipment,

⁸ *Id.*

⁹ *Id.*

¹⁰ *Id.*

¹¹ *Id.* at 4.

¹² *Id.* The Company asserts that it specifically planned for the additional 60 feet of right-of-way for this Project when it was allowed to voluntarily obtain the additional right-of-way for future use pursuant to the Commission’s Final Order in Case No. PUR-2021-00280. *Id.* at 4 n.2; see *Application of Virginia Electric and Power Company, For approval and certification of electric transmission facilities: DTC 230 kV Line Loop and DTC Substation*, Case No. PUR-2021-00280, 2022 S.C.C. Ann. Rept. 419, 424, Final Order (July 7, 2022).

protective relays, communications, and security cabinets.¹³ Dominion states that the total area of the proposed Firehouse Substation within the substation fence is approximately 1.8 acres.¹⁴

The Company states that the desired in-service date for the proposed Project is February 28, 2029.¹⁵ The Company represents that the estimated conceptual cost of the proposed Project utilizing the Proposed Route is approximately \$65 million, which includes approximately \$25 million for transmission-related work and approximately \$40 million for substation-related work.¹⁶

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board (“Board”) consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality (“DEQ”) must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality – State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).¹⁷ The Staff of the Commission (“Staff”) has requested that the Office of Wetlands and Stream Protection at DEQ provide the Wetland Impacts Consultation for the Project.¹⁸

¹³ Application at 4.

¹⁴ *Id.*

¹⁵ *Id.*

¹⁶ *Id.* at 7. The Company further states that the estimated cost includes escalation adjustments based on the Project’s anticipated test and energization date. *Id.*

¹⁷ *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

¹⁸ Letter from Benjamin Winkelmann, State Corporation Commission, dated May 15, 2026, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2026-00062.

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality – State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),¹⁹ the Commission receives and considers reports on proposed facilities from state environmental agencies. Staff has requested that the DEQ coordinate an environmental review of this Application by the appropriate agencies and provide a report on the review.²⁰

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should provide public notice of its Application; interested persons should be afforded an opportunity to file comments on the Application, file notices of participation as respondents, or request that a hearing be convened; and Staff should be directed to investigate the Application and file a report (“Staff Report”) containing its findings and recommendations thereon. We further find that a Hearing Examiner should be appointed to rule on any discovery matters and motions *pro hac vice* that arise during the course of this proceeding.

¹⁹ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

²⁰ Letter from Benjamin Winkelmann, State Corporation Commission, dated May 15, 2026, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2026-00062.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2026-00062.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").²¹ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

²¹ 5 VAC 5-20-10 *et seq.*

(4) As provided by Code § 12.1-31 and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to rule on any discovery matters and motions *pro hac vice* that arise during the course of this proceeding. A copy of each such filing made with the Office of the Clerk in this matter shall also be sent electronically to the Office of the Hearing Examiners.²²

(5) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esq., McGuireWoods LLP, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

(6) On or before July 17, 2026, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (7) to all owners of property within the route of the proposed Project as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing the notice and sketch map to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(7) On or before July 17, 2026, the Company shall cause the following notice and the sketch map of the Proposed Route, as shown on page 178 (Attachment V.A.) of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Loudoun County, Virginia:

²² Such electronic copies shall be sent to: OHEparalegals@scc.virginia.gov.

NOTICE TO THE PUBLIC OF AN APPLICATION BY
 VIRGINIA ELECTRIC AND POWER COMPANY
 FOR APPROVAL AND CERTIFICATION OF ELECTRIC
 TRANSMISSION FACILITIES: 230 KV FIREHOUSE LINES
 AND SUBSTATION
CASE NO. PUR-2026-00062

On May 8, 2026, Virginia Electric and Power Company (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) an application (“Application”) for approval and certification of electric transmission facilities in Loudoun County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia (“Code”) and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Through its Application, the Company proposes to complete the following (collectively, the “Project”):

- (1) Construct one new 230 kilovolt (“kV”) double circuit overhead transmission line (for a total of two circuits) extending approximately 0.86 miles on existing 160-foot-wide right-of-way and 0.19 miles on new 100-foot-wide right-of-way for a total of 1.05 miles, by cutting the existing 230 kV Line #2207 (BECO – Paragon Park) and extending a new 230 kV double circuit to Firehouse Substation, resulting in Line #2207 (Paragon Park to Firehouse) and Line #2496 (Firehouse to BECO) (“Firehouse Lines”). The Firehouse Lines would be constructed primarily with double circuit galvanized steel monopoles utilizing three-phase twin-bundled 768.2 Aluminum Conductor Steel Supported/Trapezoidal Wire/High Strength type conductor with a summer transfer capability of 1,573 megavolt amperes; and
- (2) Construct a new 230 kV substation (“Firehouse Substation”) in Loudoun County, Virginia, designed to accommodate a 230 kV ring bus with an ultimate configuration of four (4) breakers, with all four breakers installed initially, on land provided by a data center customer east of the Company’s DTC Substation.

In the Application, Dominion asserts that the proposed Project is necessary: (i) to ensure that the Company can adequately and reliably serve two data center developments for two customers (“Customers,” or “Customer A” and “Customer B”) in Loudoun County, Virginia; (ii) to maintain reliable service for the overall

load growth in the Loudoun Load Area; and (iii) to comply with mandatory North American Electric Reliability Corporation (NERC) Reliability Standards. Specifically, the Company is proposing the Project to serve the Customers' load ramp as the DTC, BECO, and Paragon Park Substations cannot support the total load requested.

Additionally, the Company anticipates that serving the two Customers and overall load growth in the surrounding area will necessitate a new substation solution to relieve load out of the DTC, BECO, and Paragon Park Substations in Loudoun County by 2029. The Company's Distribution Planning group submitted a delivery point request for a new 230 kV delivery point, the Firehouse Substation, southwest of the intersection of Russell Branch Parkway and Kincora Drive in Loudoun County to serve both Customer A and Customer B. The Company reports that the delivery point request indicates that the sites will have an initial in-service loading of 209 megawatts ("MW") and an ultimate loading of 234 MW. Dominion further asserts that, in addition to supporting area load and economic growth, a new substation would improve reliability for the surrounding area. According to the Company, three of the circuits surrounding the Project site that serve the existing area load (BECO 626, BECO 627, and BECO 405) are nearing rated capacity and supporting growing native load. Dominion states that dividing the existing circuits would give the Company the opportunity to further improve reliability by implementing new restoration schemes on each affected circuit, and would also positively impact substation transformer contingencies in the BECO Substation.

Dominion identified an approximately 1.05-mile overhead proposed route for the Firehouse Lines ("Proposed Route") which the Company is proposing for Commission consideration and notice. The Company states that because the Project primarily utilizes existing right-of-way, previously obtained specifically for this project, no alternative routes were considered.

According to the Company, the Firehouse Substation initially would be constructed with a GIS 230 kV ring bus with four 4000A GIS circuit breakers, two 230 kV line terminals, and other associated equipment, including a GIS/Control enclosure to accommodate GIS equipment, protective relays, communications, and security cabinets. Dominion states that the total area of the proposed Firehouse Substation within the substation fence is approximately 1.8 acres.

The Company states that the desired in-service date for the proposed Project is February 28, 2029. The Company represents that the estimated conceptual cost of the proposed Project utilizing the Proposed Route is approximately \$65 million, which includes approximately \$25 million for transmission-related work and approximately \$40 million for substation-related work.

Description of the Proposed Route

The Proposed Route would be approximately 1.05 miles in length. Beginning at the cut-in location along the Company's existing Line #2207 at BECO Substation, located west of Pacific Boulevard, the Proposed Route would head north for about 0.2 miles and cross Gloucester Parkway. Continuing north, the Proposed Route would continue for approximately 0.2 miles before crossing Broad Run. The Proposed Route then would follow the existing right-of-way north for another 0.5 miles before crossing Broad Run a second time. After crossing Broad Run the second time, the Proposed Route would no longer be collated with the existing transmission line and would continue northwest for approximately 0.19 miles to reach the Firehouse Substation.

The Proposed Route would be constructed on an existing 160-foot-wide right-of-way, except the final 0.19 miles would be on new 100-foot-wide right-of-way, primarily supported by double circuit weathering steel monopoles with a minimum structure height of 105 feet, a maximum structure height of 165 feet, and an average structure height of 120 feet, based on preliminary conceptual design, not including foundation reveal, and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: sec.virginia.gov/consumers/public-utility/electricity-faqs/transmission-line-projects. A more complete description of the Project may also be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Comment in this proceeding that, among other things, directed the Company to provide notice to the public and provided interested

persons an opportunity to comment on the Company's Application, participate as respondents, or request a hearing.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

Electronic copies of the Application and other supporting materials may be inspected at <https://www.dominionenergy.com/about/delivering-energy/electric-projects/power-line-projects/beco-to-firehouse>. An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies from the Commission's website: scc.virginia.gov/case-information.

On or before October 9, 2026, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2026-00062.

On or before October 9, 2026, any person or entity wishing to participate as a respondent in this proceeding must do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such person or entity and their counsel. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Commission Staff ("Staff"), and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to

the extent then known; and (iii) the factual and legal basis for the action. Any notice of participation filed by a person not represented by counsel shall also set forth why the filer's positions in this matter are not adequately represented by another party to this proceeding and cannot be expressed through written or oral public comments as provided for in this proceeding. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2026-00062.

On or before October 9, 2026, any interested person or entity may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling a request that the Commission convene a hearing on the Company's Application. Those unable, as a practical matter, to file a request for hearing electronically may file such request by U.S. mail to the Clerk of the Commission at the address listed above. Such request for hearing shall include the email address of the filer or its counsel, if available. Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. The interested person shall simultaneously serve a copy of the hearing request electronically on counsel to the Company, Staff, and all respondents. All requests for a hearing shall refer to Case No. PUR-2026-00062.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Comment, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the Commission's Order for Notice and Comment may be viewed on the Commission's website at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(8) On or before July 17, 2026, the Company shall serve a copy of this Order for Notice and Comment on the following local officials, to the extent the position exists, in each county,

city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(9) On or before August 7, 2026, the Company shall file proof of the notice and service required by Ordering Paragraphs (7) and (8), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the Commission at scc.virginia.gov/clk/efiling.

(10) On or before August 7, 2026, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (6). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(11) On or before October 9, 2026, any interested person may file comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2026-00062.

(12) On or before October 9, 2026, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address

listed in Ordering Paragraph (11). Such notice of participation shall include the email addresses of any such person or entity and their counsel. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any notice of participation filed by a person not represented by counsel shall also set forth why the filer's positions in this matter are not adequately represented by another party to this proceeding and cannot be expressed through written public comments as provided for in this proceeding. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2026-00062.

(13) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless such already has been provided to the respondent.

(14) On or before October 9, 2026, any interested person or entity may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling a request that the Commission convene a hearing on the Company's Application. Those unable, as a practical matter, to file a request for hearing electronically may file such request by U.S. mail to the Clerk of the Commission at the address in Ordering Paragraph (11). Such request for hearing shall include the email address of the filer or its counsel, if available. Requests for hearing must include: (i) a precise statement of the filing party's interest in the proceeding; (ii) a statement of the specific action sought to the

extent then known; (iii) a statement of the legal basis for such action; and (iv) a precise statement why a hearing should be conducted in this matter. A copy of such hearing request shall simultaneously be served on counsel to the Company, Staff, and any respondents as described above in Ordering Paragraph (3). All requests for a hearing shall refer to Case No. PUR-2026-00062.

(15) On or before October 30, 2026, Staff shall investigate the Application and file with the Clerk of the Commission a Staff Report containing its findings and recommendations. A copy thereof shall be served electronically on counsel to the Company and all respondents.

(16) On or before November 20, 2026, Dominion shall file with the Clerk of the Commission any response in rebuttal to the Staff Report and to any requests for hearing and comments filed by interested persons or entities, including DEQ. The Company shall serve a copy of its rebuttal response and exhibits electronically on Staff, any respondents, and any persons who requested a hearing. Additionally, the Company shall serve a copy of its rebuttal response on DEQ by email to Bettina.rayfield@deq.virginia.gov.

(17) Any documents filed in paper form with the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(18) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed

with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.²³ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(19) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

²³ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2026-00062, in the appropriate box.