

STATE CORPORATION COMMISSION

AT RICHMOND, JULY 9, 2026

*State Corporation Commission
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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2026-00076

For approval and certification of electric transmission facilities: 500 kV Doubs-Goose Creek Line #514 Rebuild, 500 kV Aspen-Doubs Line #5015, 500 kV Goose Creek-Woodside Line #5004, Corridor Optimization and Related Projects

ORDER FOR NOTICE AND HEARING

On May 21, 2026, Virginia Electric and Power Company (“Dominion” or “Company”) filed with the State Corporation Commission (“Commission”) an application (“Application”) seeking approval of, and a certificate of public convenience and necessity (“CPCN”) for, electric transmission facilities located at the Virginia-Maryland border.¹ Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia (“Code”) and the Utility Facilities Act, Code § 56-265.1 *et seq.*

According to the Application, the Company proposes to complete the following in Loudoun County, Virginia (collectively, the “Project”):²

- (i) Wreck and rebuild the entire existing overhead single circuit 500 kilovolt (“kV”) Doubs-Goose Creek Line #514 in Virginia, which extends approximately 3.1 miles entirely within the existing DEV Corridor from the Company’s Goose Creek Station to the POI at the Virginia-Maryland border (the “Line #514 Rebuild”). Dominion states that the proposed Line #514 Rebuild would replace the existing primarily single circuit weathering steel lattice towers supporting

¹ Application at 1-5. In its Application, the Company identifies the existing primarily 250-foot-wide transmission line right-of-way corridor beginning at the Company’s Aspen Station and extending approximately 3.1 miles north to the point of interconnection (“POI”) at the Virginia-Maryland border as the “DEV Corridor.” *Id.* at 2 n.2. The Company also states that, for purposes of this Application, the POI at the Virginia-Maryland border is where Dominion’s transmission line ownership ends. *Id.*

² *Id.* at 2-5.

Line #514 with primarily single circuit dulled galvanized steel monopole structures for approximately 2.1 miles and with primarily 500/230 kV (“5/2-configured”) double circuit dulled galvanized steel monopole structures for approximately 1.0 mile where collocated with rebuilt Line #2098. Per the Company, the 500 kV line would be rebuilt to current 500 kV standards utilizing three-phase triple-bundled 1351.5 ACSS/TW type conductor with a summer transfer capability of 4,357 megavolt amperes (“MVA”).³

- (ii) Construct approximately 3.1 miles of the new overhead single circuit 500 kV Aspen-Doubs Line #5015 entirely within the existing primarily 250-foot-wide DEV Corridor from the Company’s Aspen Station to the POI at the Virginia-Maryland border. According to the Company, the proposed Line #5015 would be supported primarily by 5/2-configured double circuit dulled galvanized steel monopole structures collocated with rebuilt Line #203. Dominion represents that the new 500 kV line would be built to current 500 kV standards utilizing three-phase triple-bundled 1351.5 ACSS/TW type conductor with a summer transfer capability of 4,357 MVA.
- (iii) Construct approximately 3.1 miles of the new overhead single circuit 500 kV Goose Creek-Woodside Line #5004 almost entirely⁴ within the existing primarily 250-foot-wide DEV Corridor from the Company’s Goose Creek Station to the POI at the Virginia-Maryland border. Dominion states that the proposed Line #5004 would be supported primarily by single circuit dulled galvanized steel monopole structures and would utilize three-phase triple-bundled 1351.5 ACSS/TW type conductor with a summer transfer capability of 4,357 MVA.
- (iv) Optimize the existing DEV Corridor between Aspen Station and the POI at the Virginia-Maryland border in order to accommodate the rebuild of existing Line #514 and installation of proposed Line #5015 entirely within the existing primarily 250-foot-wide right-of-way, and the installation of proposed Line #5004 primarily within the existing primarily 250-foot-wide right-of-way through the partial wreck and rebuild of Hamilton-Pleasant View Line #2098 in Virginia and the full wreck and rebuild of Dickerson-Pleasant View Line #203 in Virginia, and

³ Although the Company proposes to utilize this conductor on all the 500 kV lines being built or rebuilt as part of the Project, Dominion’s existing 500 kV stations and remaining 500 kV lines are not engineered presently to operate at the proposed new conductor’s maximum operating capability of 6,000 amps (“A”) or maximum operating temperature (“MOT”) of 145°C. *See id.* at 3 n.10. Accordingly, the new and rebuilt 500 kV lines proposed in the Company’s Application would initially be limited to an MOT of 112°C and 5,000A. *See id.*

⁴ Dominion represents that to accommodate termination of proposed Line #5004 into the Company’s existing Goose Creek Station, the Company would need to acquire approximately 0.03 miles of new variable width right-of-way with a maximum expansion width of 107 feet (a total of approximately 0.5 acres) where Line #5004 traverses around the Pleasant View 500 kV Station. *Id.* at 4 n.14.

related work at various existing stations⁵ (the “Corridor Optimization”) consistent with Virginia law and Commission guidance.

In summary, Dominion asserts, the Project would maximize the use of existing right-of-way by wrecking and rebuilding Lines #2098 and #203 (i.e., the Corridor Optimization) so as to install two new 500 kV tie lines (i.e., Lines #5015 and #5004) and also rebuild a 500 kV line that is nearing its end of service life (i.e., Line #514).⁶

According to Dominion, the Project is necessary so that the Company can: (i) continue to provide reliable electric service to its customers; (ii) relieve violations of mandatory North American Electric Reliability Corporation Reliability Standards identified by PJM Interconnection, L.L.C.; (iii) address aging infrastructure that is nearing the end of its service life; and (iv) optimize the existing transmission line right-of-way corridor from Aspen Station to the Virginia-Maryland border.⁷

Dominion represents that the length of the route for the Project within the DEV Corridor would be approximately 3.1 miles, and that most of the route would be within existing right-of-way or within the Company’s existing property rights, which Dominion avers are adequate for the proposed Project.⁸ The Company further represents that, given the availability of existing right-of-way for the majority of the route, the statutory preference for the use of existing rights-of-way, and the additional costs and environmental impacts that would be

⁵ Dominion notes that the Corridor Optimization would require work at several existing stations, including replacement of circuit breakers at Pleasant View and Goose Creek Stations, replacement of line switches at Edwards Ferry Station, and installation of termination facilities at the Company’s future Aspen Station. *Id.* at 5 n.15.

⁶ *Id.* at 7.

⁷ *Id.* at 2.

⁸ *Id.* at 7-8.

associated with the acquisition and construction of new right-of-way, the Company did not consider any alternative routes for the Project.⁹

Per the Application, the total estimated conceptual cost of the Project as proposed is approximately \$196.8 million, which includes approximately \$146.3 million for transmission-related work and approximately \$49.5 million for station-related work (in 2025 dollars).¹⁰ Dominion's desired in-service target date for the Project is December 31, 2031.¹¹

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a CPCN. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality – State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts (July 2003).¹² The Staff of the Commission ("Staff") has requested that the Office of Wetlands and Stream Protection at DEQ provide the Wetland Impacts Consultation for the Project.¹³

⁹ *Id.* at 8.

¹⁰ *Id.* Dominion states that it will update the costs in 2026 dollars when all 2026 data for the Project is available. *Id.* at 8 n.31. Dominion further notes that, with respect to the rebuilding of Lines #203 and #2098, which are not approaching the end of their service life and are not fully depreciated, the Company plans to seek recovery at the Federal Energy Regulatory Commission of and on the remaining useful life of such lines. *Id.*

¹¹ *Id.* at 8. The Company requests that the Commission issue a final order approving both a December 31, 2031 target in-service date and a December 31, 2032 authorization sunset date for energization of the Project. *Id.* at 10-11.

¹² *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

¹³ Letter from Paul D. Johnson, State Corporation Commission, dated May 26, 2026, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2026-00076.

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality – State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),¹⁴ the Commission receives and considers reports on proposed facilities from state environmental agencies. Staff has requested that the DEQ coordinate an environmental review of this Application by the appropriate agencies and provide a report on the review.¹⁵

NOW THE COMMISSION, upon consideration of this matter, is of the opinion and finds that this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application; interested persons should have an opportunity to file comments on the Application or participate as respondents in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon.

Additionally, we find this matter should be assigned to a Hearing Examiner to conduct all further proceedings on behalf of the Commission and file a final report containing the Hearing Examiner's findings and recommendations.

¹⁴ *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

¹⁵ Letter from Paul D. Johnson, State Corporation Commission, dated May 26, 2026, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2026-00076.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2026-00076.

(2) All pleadings, briefs, or other documents required to be served in this matter shall be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹⁶ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by Code § 12.1-31 and Rule 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all

¹⁶ 5 VAC 5-20-10 *et seq.*

further proceedings in this matter on behalf of the Commission, including filing a final report containing the Hearing Examiner's findings and recommendations. A copy of each filing made with the Commission's Clerk's Office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁷

(5) The Commission schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m. on January 6, 2027.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before December 30, 2026, any person desiring to offer testimony as a public witness shall provide required contact information to the Commission. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141.
- (d) This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

(6) The evidentiary portion of the hearing shall be convened at 10 a.m. on January 12, 2027, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219-3916, or vlink@mcguirewoods.com.

¹⁷ Such electronic copies shall be sent to: OHEparalegals@scc.virginia.gov.

Interested persons also may download unofficial copies from the Commission's website:

scc.virginia.gov/case-information.

(8) On or before July 27, 2026, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within 250 feet of the proposed route described therein, as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing the documents to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before July 27, 2026, the Company shall cause the following notice and sketch map of the proposed route, as shown in Attachment V.A. on page 347 of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Loudoun County, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY
VIRGINIA ELECTRIC AND POWER COMPANY
FOR APPROVAL AND CERTIFICATION OF ELECTRIC TRANSMISSION
FACILITIES: 500 KV DOUBS-GOOSE CREEK LINE #514 REBUILD,
500 KV ASPEN-DOUBS LINE #5015,
500 KV GOOSE CREEK-WOODSIDE LINE #5004,
CORRIDOR OPTIMIZATION AND RELATED PROJECTS
CASE NO. PUR-2026-00076

On May 21, 2026, Virginia Electric and Power Company ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application ("Application") seeking approval of, and a certificate of public convenience and necessity for, electric transmission facilities located at the Virginia-Maryland border. Specifically, the Company identifies the existing primarily 250-foot-wide transmission line right-of-way corridor beginning at the Company's Aspen Station and extending approximately 3.1 miles north to the point of interconnection ("POI") at the Virginia-Maryland border as the "DEV Corridor."

Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia (“Code”) and the Utility Facilities Act, Code § 56-265.1 *et seq.*

According to the Application, the Company proposes to complete the following in Loudoun County, Virginia (collectively, the “Project”):

- (i) Wreck and rebuild the entire existing overhead single circuit 500 kilovolt (“kV”) Doubs-Goose Creek Line #514 in Virginia, which extends approximately 3.1 miles entirely within the existing DEV Corridor from the Company’s Goose Creek Station to the POI at the Virginia-Maryland border (the “Line #514 Rebuild”). Dominion states that the proposed Line #514 Rebuild would replace the existing primarily single circuit weathering steel lattice towers supporting Line #514 with primarily single circuit dilled galvanized steel monopole structures for approximately 2.1 miles and with primarily 500/230 kV (“5/2-configured”) double circuit dilled galvanized steel monopole structures for approximately 1.0 mile where collocated with rebuilt Line #2098. Per the Company, the 500 kV line would be rebuilt to current 500 kV standards utilizing three-phase triple-bundled 1351.5 ACSS/TW type conductor with a summer transfer capability of 4,357 megavolt amperes (“MVA”).
- (ii) Construct approximately 3.1 miles of the new overhead single circuit 500 kV Aspen-Doubs Line #5015 entirely within the existing primarily 250-foot-wide DEV Corridor from the Company’s Aspen Station to the POI at the Virginia-Maryland border. According to the Company, the proposed Line #5015 would be supported primarily by 5/2-configured double circuit dilled galvanized steel monopole structures collocated with rebuilt Line #203. Dominion represents that the new 500 kV line would be built to current 500 kV standards utilizing three-phase triple-bundled 1351.5 ACSS/TW type conductor with a summer transfer capability of 4,357 MVA.
- (iii) Construct approximately 3.1 miles of the new overhead single circuit 500 kV Goose Creek-Woodside Line #5004 almost entirely within the existing primarily 250-foot-wide DEV Corridor from the Company’s Goose Creek Station to the POI at the Virginia-Maryland border. The Company recognizes the need to acquire a total of approximately 0.5

acres of new right-of-way where Line #5004 traverses around the Pleasant View 500 kV Station. Dominion states that the proposed Line #5004 would be supported primarily by single circuit dilled galvanized steel monopole structures and would utilize three-phase triple-bundled 1351.5 ACSS/TW type conductor with a summer transfer capability of 4,357 MVA.

- (iv) Optimize the existing DEV Corridor between Aspen Station and the POI at the Virginia-Maryland border in order to accommodate the rebuild of existing Line #514 and installation of proposed Line #5015 entirely within the existing primarily 250-foot-wide right-of-way, and the installation of proposed Line #5004 primarily within the existing primarily 250-foot-wide right-of-way through the partial wreck and rebuild of Hamilton-Pleasant View Line #2098 in Virginia and the full wreck and rebuild of Dickerson-Pleasant View Line #203 in Virginia, and related work at various existing stations (the “Corridor Optimization”) consistent with Virginia law and Commission guidance. Dominion notes this work would include replacement of circuit breakers at Pleasant View and Goose Creek Stations, replacement of line switches at Edwards Ferry Station, and installation of termination facilities at the Company’s future Aspen Station.

In summary, Dominion asserts, the Project would maximize the use of existing right-of-way by wrecking and rebuilding Lines #2098 and #203 (i.e., the Corridor Optimization) so as to install two new 500 kV tie lines (i.e., Lines #5015 and #5004) and also rebuild a 500 kV line that is nearing its end of service life (i.e., Line #514).

According to Dominion, the Project is necessary so that the Company can: (i) continue to provide reliable electric service to its customers; (ii) relieve violations of mandatory North American Electric Reliability Corporation Reliability Standards identified by PJM Interconnection, L.L.C.; (iii) address aging infrastructure that is nearing the end of its service life; and (iv) optimize the existing transmission line right-of-way corridor from Aspen Station to the Virginia-Maryland border.

Dominion represents that the length of the route for the Project within the DEV Corridor would be approximately 3.1 miles, and that most of the route would be within existing right-of-way or within the Company’s existing property rights,

which Dominion avers are adequate for the proposed Project. The Company further represents that, given the availability of existing right-of-way for the majority of the route, the statutory preference for the use of existing rights-of-way, and the additional costs and environmental impacts that would be associated with the acquisition and construction of new right-of-way, the Company did not consider any alternative routes for the Project.

Per the Application, the total estimated conceptual cost of the Project as proposed is approximately \$196.8 million, which includes approximately \$146.3 million for transmission-related work and approximately \$49.5 million for station-related work (in 2025 dollars). Dominion's desired in-service target date for the Project is December 31, 2031. The Company also requests a December 31, 2032, authorization sunset date for energization of the Project.

Description of the Route

The Project route would be located almost entirely within an existing approximately 3.1-mile transmission line right-of-way corridor in Loudoun County, Virginia, that is currently occupied at various points by one existing 500 kV transmission line and two existing 230 kV transmission lines. These lines are planned for rebuild in order to accommodate construction of two new 500 kV transmission lines almost entirely within the existing primarily 250-foot-wide right-of-way corridor. The existing right-of-way corridor begins at several existing stations located near Cochran Mill Road, approximately 0.8 miles southeast from the intersection with Kittery Road. There would be approximately 0.5 acres of new right-of-way north of the existing stations at the beginning of the route between Crosstrail Boulevard and Samuels Mill. The remainder of the Project route would be constructed within the existing right-of-way corridor. From the existing stations near Cochran Mill Road, the Project route would continue generally northeast crossing Tuscarora Creek, Russell Branch Parkway, Leesburg Pike/E Market Street (Route 7), Potomac Station Drive (Route 3064), Riverside Parkway (Route 2401), River Creek Parkway (Route 773), Menlow Drive NE, Northlake Boulevard (Route 2183), Lake Ridge Place (Route 2190), and Edwards Ferry Road (Route 773), and would then end at the Virginia-Maryland border.

The Project route would include the construction of two new 500 kV lines, the rebuild of one existing 500 kV line, and the rebuild of two existing 230 kV lines almost entirely within the

existing primarily 250-foot-wide right-of-way corridor. The new and rebuilt proposed structures primarily would be dented galvanized steel monopole structures. For the overall Project route, the proposed structures in the right-of-way corridor would have a minimum structure height of approximately 170 feet, a maximum structure height of approximately 195 feet, and an average structure height of approximately 185 feet, based on preliminary conceptual design, excluding foundation reveal and short single circuit 230 kV structures that would create a downward bias, subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: scc.virginia.gov/consumers/public-utility/electricity-faqs/transmission-line-projects. A more complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the route described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application.

The Commission schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m. on January 6, 2027.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before December 30, 2026, any person desiring to offer testimony as a public witness shall provide required contact information to the Commission. This information may be provided to the Commission: (i) by filling out a form on the Commission's website at scc.virginia.gov/case-information/webcasting; or (ii) by calling (804) 371-9141.

- (d) This public witness hearing will be webcast at scc.virginia.gov/case-information/webcasting.

On January 12, 2027, at 10 a.m., in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and has required electronic service on parties to this proceeding.

An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219-3916, or vlink@mcguirewoods.com. Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: scc.virginia.gov/case-information.

On or before December 30, 2026, any interested person may submit comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2026-00076.

On or before September 4, 2026, any person or entity wishing to participate as a respondent in this proceeding must do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties and their counsel. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, the Commission's Staff, and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of

the Commission's Rules of Practice and Procedure, 5 VAC 5-20-10 *et seq.* ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any notice of participation filed by a person not represented by counsel shall also set forth why the filer's positions in this matter are not adequately represented by another party to this proceeding and cannot be expressed through written or oral public comments as provided for in this proceeding. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2026-00076.

On or before October 13, 2026, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on the Commission's Staff, the Company, and all other respondents simultaneously with their filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2026-00076.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application and other documents filed in this case, the Commission's Rules of Practice, and the

Commission's Order for Notice and Hearing may be viewed on the Commission's website at: scc.virginia.gov/case-information.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before July 27, 2026, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first-class mail to the customary place of business or residence of the person served.

(11) On or before August 10, 2026, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission at scc.virginia.gov/clk/efiling.

(12) On or before August 10, 2026, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before December 30, 2026, any interested person may file comments on the Application by following the instructions found on the Commission's website: scc.virginia.gov/case-information/submit-public-comments. Those unable, as a practical matter, to file comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2026-00076.

(14) On or before September 4, 2026, any person or entity wishing to participate as a respondent in this proceeding must do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties and their counsel. The respondent simultaneously shall serve a copy of the notice of participation electronically on counsel to the Company, Staff, and all other respondents. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any notice of participation filed by a person not represented by counsel shall also set forth why the filer's positions in this matter are not adequately represented by another party to this proceeding and cannot be expressed through written or oral public comments as provided for in this proceeding. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2026-00076.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the Application on the respondent, unless such already has been provided to the respondent.

(16) On or before October 13, 2026, each respondent may file with the Clerk of the Commission at scc.virginia.gov/clk/efiling any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and

exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served electronically on Staff, the Company, and all other respondents simultaneous with their filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2026-00076.

(17) On or before December 8, 2026, Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits. Each Staff witness's testimony shall include a summary not to exceed one page. A copy thereof shall be served electronically on counsel to the Company and all respondents.

(18) On or before December 22, 2026, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits electronically on Staff, all respondents, and DEQ.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within five (5) business days after receipt of the same. In addition to the service

requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.¹⁸ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹⁸ The assigned Staff attorney is identified on the Commission's website, scc.virginia.gov/case-information, by clicking "Docket Search," then clicking "Search by Case Information," and entering case number PUR-2026-00076 in the appropriate box.