

Dominion Energy South Carolina (DESC)

Natural Gas Customer Webinar

October 16, 2025



**Dominion
Energy®**

Welcome, Introductions and Safety Message

Charlie Newton

DESC Safety Message



Safety Message

- Safety is our 1st Core Value at Dominion Energy
- Focus on the task at hand, particularly when driving!
- Days are getting shorter making commutes to and from work in the dark.
- Allow extra time for all trips.
- Watch Out for the Careless and Inattentive – With Halloween 2 weeks away, watch out for trick or treaters!

Agenda

- Welcome, Safety Message and Introductions
 - Charlie Newton (Manager Large Customer Accounts & Strategic Partnerships)
- Gas Supply Update
 - Darrin Kahl (Manager Gas Supply)
- Winter 2024-25 Review and Winter 2025-26 Projections
 - David Meetze (Supervisor Gas Control and Dispatch)
- Rate Schedules and Operations
 - Darrin Kahl (Manager Gas Supply)
- Questions and Answers – All
- Closing Remarks
 - Shaun Randall (Vice President Gas Distribution & Customer Solutions)

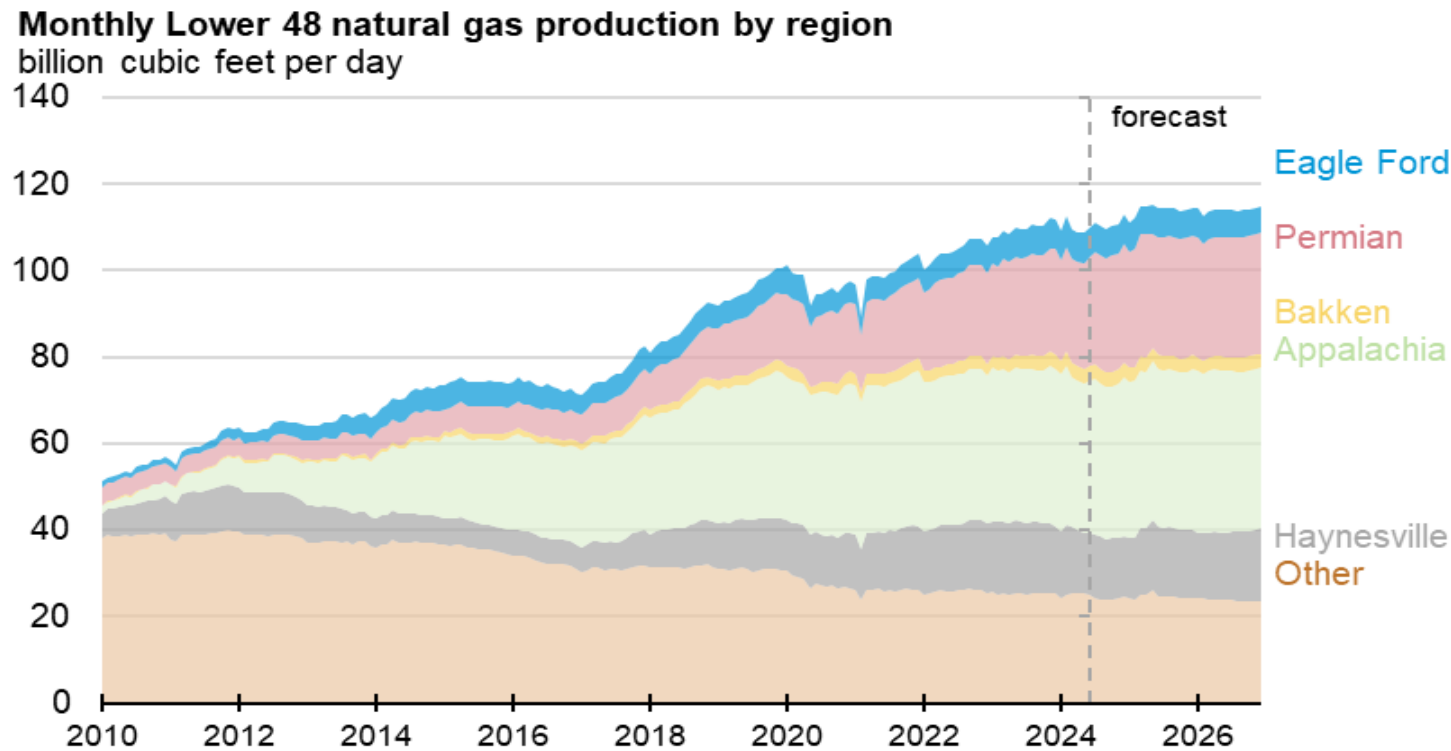
Gas Supply Update

Darrin Kahl

Gas Supply Update

- Production
- Storage
- Consumption
- Historical Pricing
- Operational Orders
- Scheduling Requirements
- Interstate Pipeline Projects
- Weather

U.S. Natural Gas Production

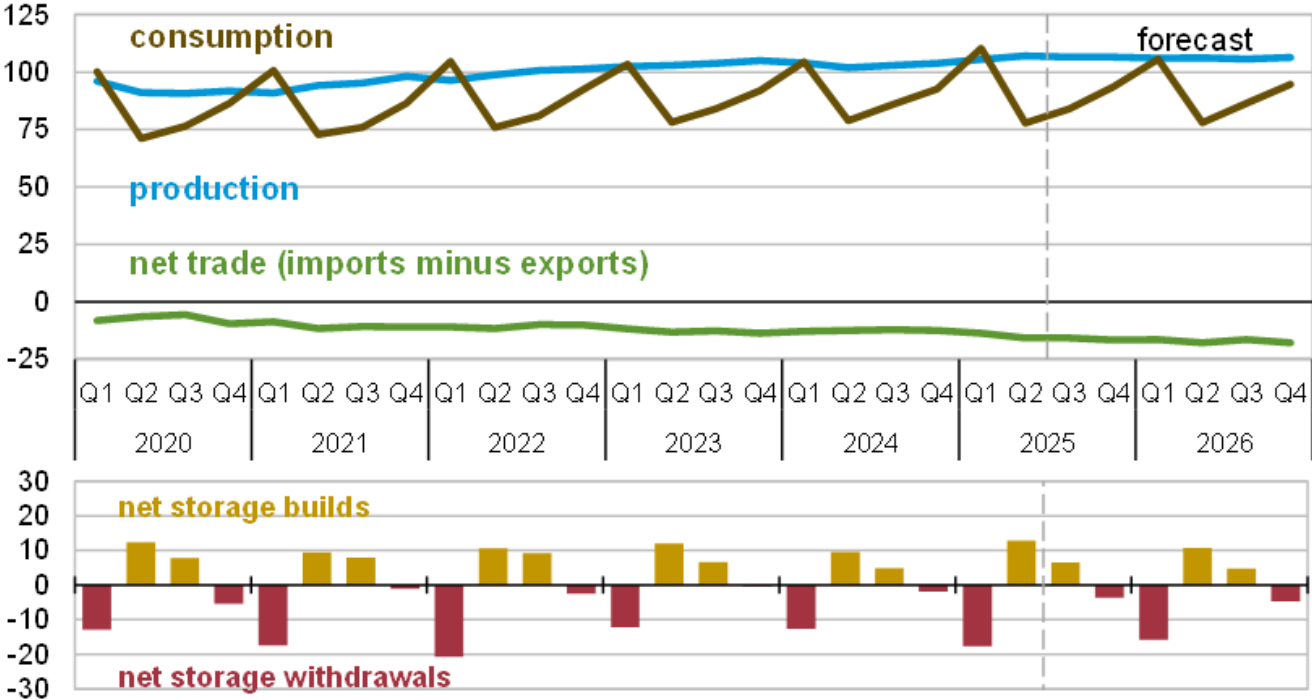


Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, August 2025



U.S. Production, Consumption and Net Imports

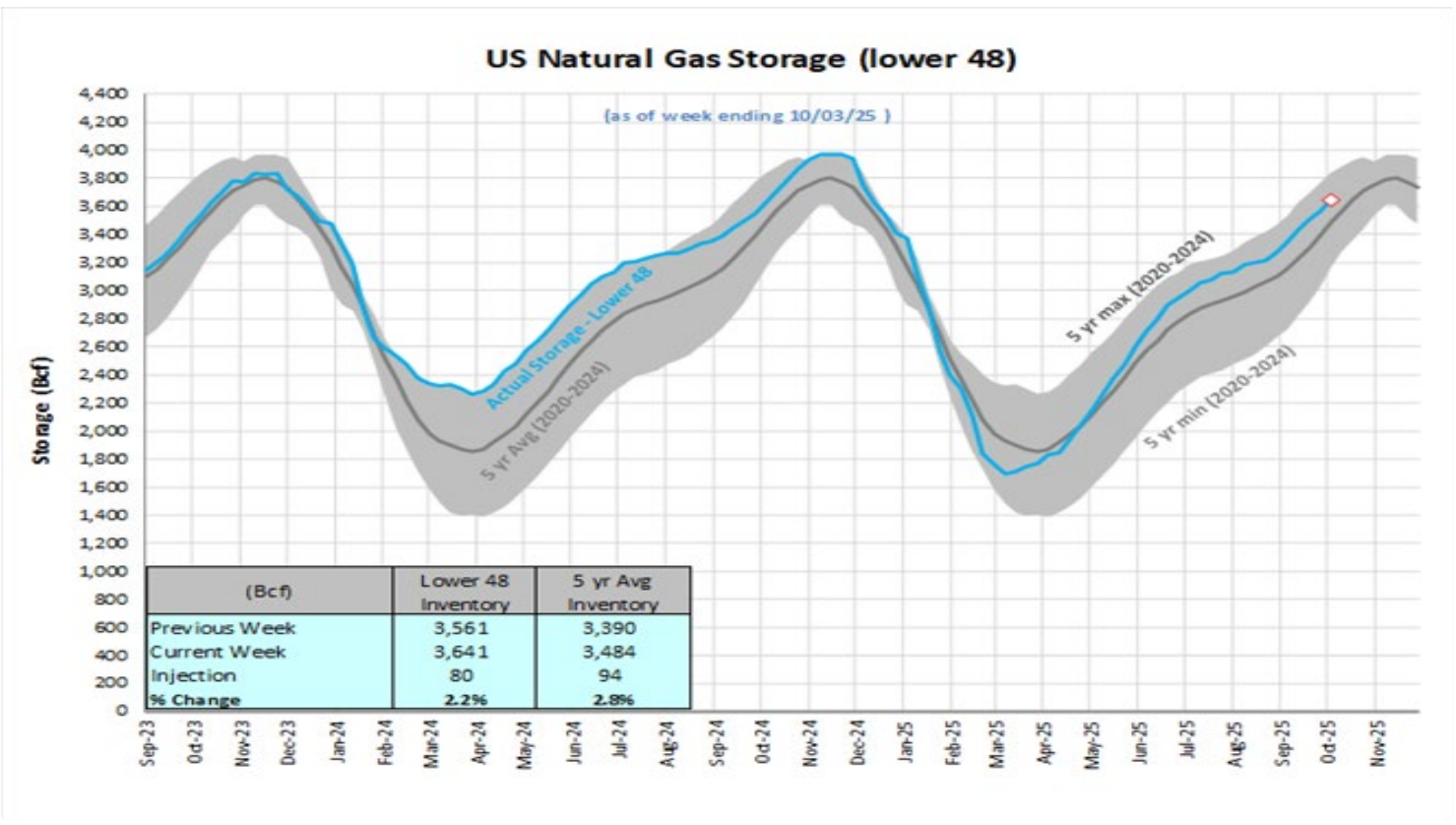
U.S. natural gas production, consumption, and net imports
billion cubic feet per day



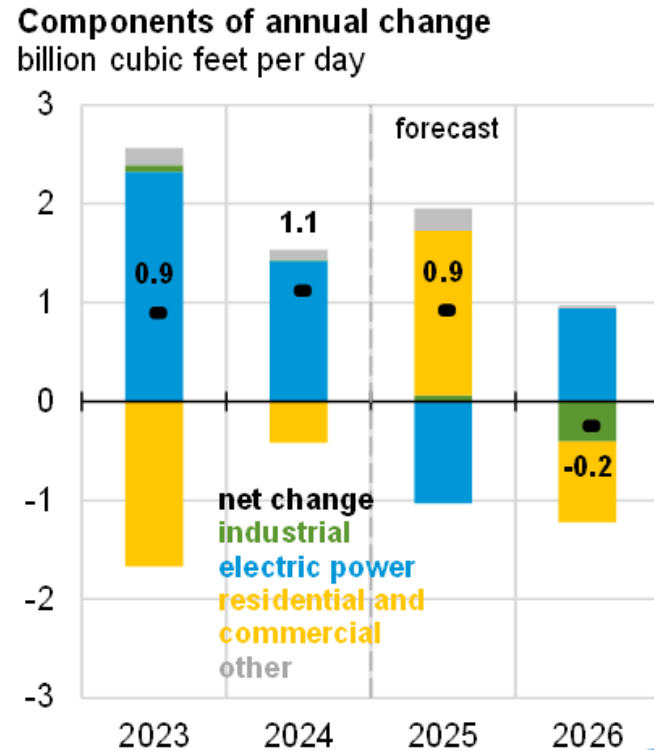
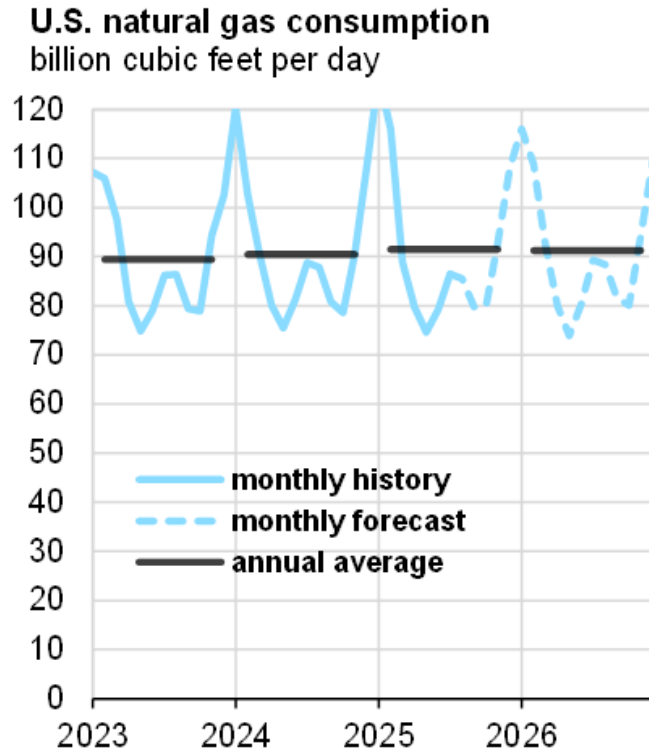
Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, August 2025



U.S. Storage



U.S. Natural Gas Consumption

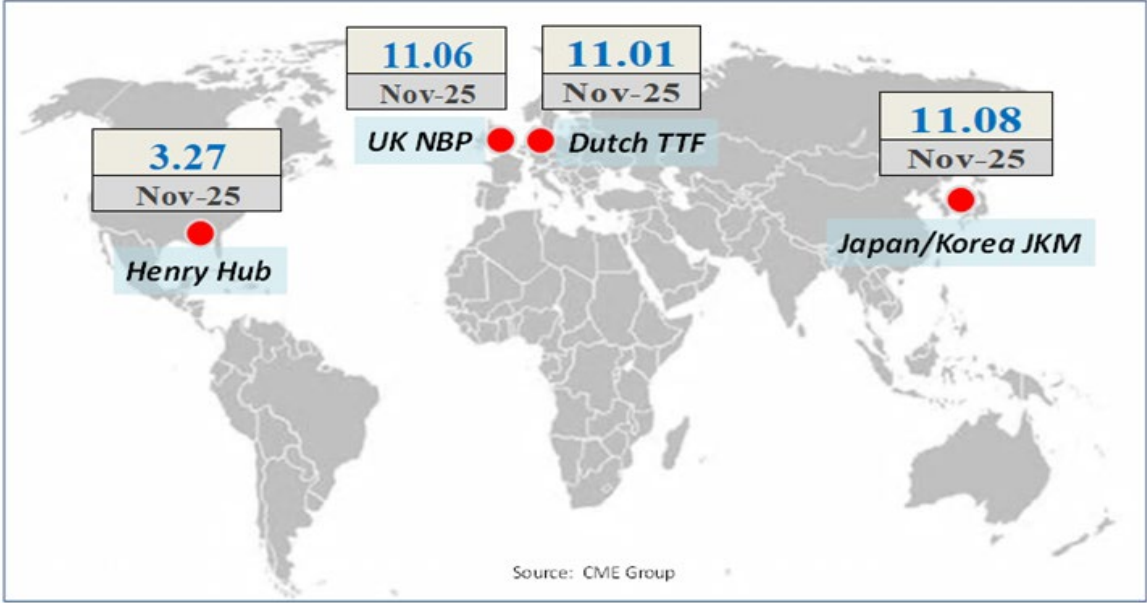


Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, August 2025



Global Natural Gas Prices

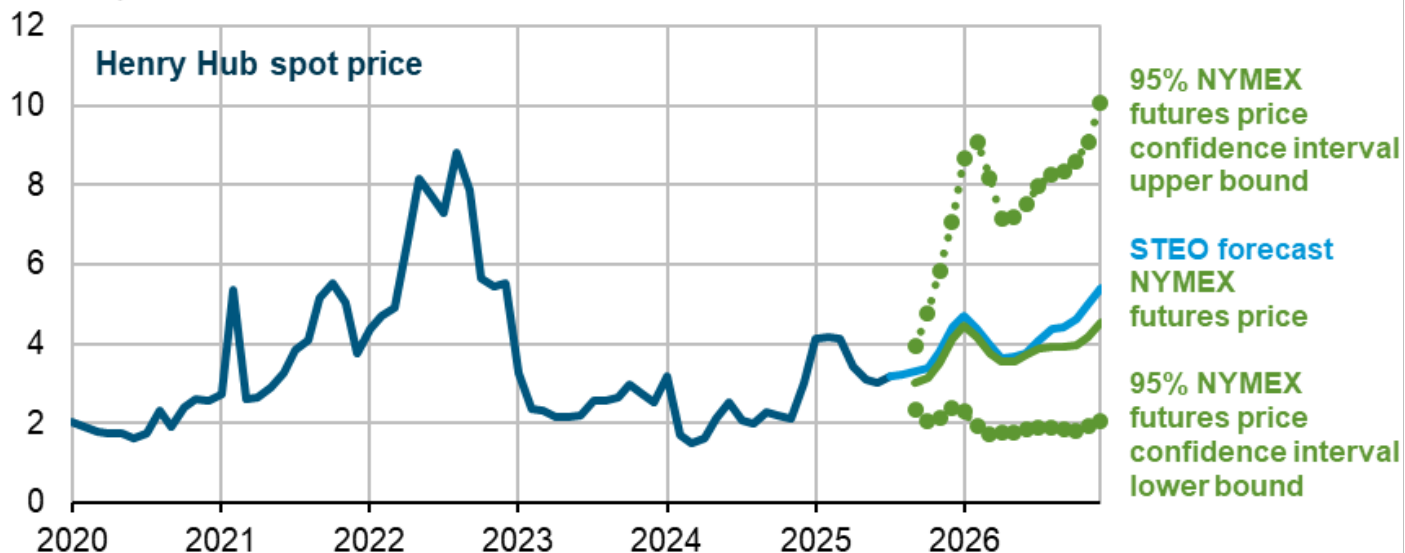
Global Gas Hub Prompt Month Prices (\$/mmbtu): 10/09/25



Henry Hub Prices

Henry Hub natural gas price and NYMEX confidence intervals

dollars per million British thermal units



Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, August 2025, CME Group, and Refinitiv an LSEG Business

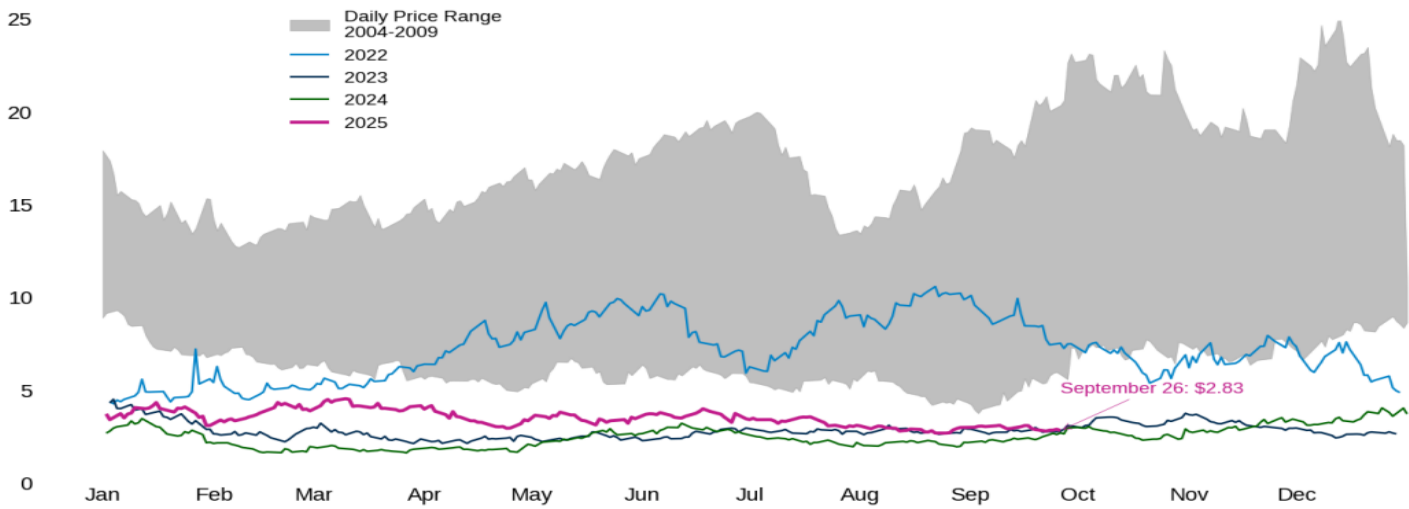
Note: Confidence interval derived from options market information for the five trading days ending August 7, 2025. Intervals not calculated for months with sparse trading in near-the-money options contracts.



Historical Prices Adjusted for Inflation

Inflation-adjusted prices are much lower compared to history

Natural Gas Daily Prompt-Month Futures Prices, Henry Hub, Inflation Adjusted
Aug-2025 \$/MMBtu



Source: S&P Global Market Intelligence, ©2025 by S&P Global Inc. / FRED | Chart: American Gas Association

Interstate Pipeline Projects

- Mountain Valley Pipeline, LLC
 - In-Service Date June 14, 2024
 - New supply source into Transco Zone 5



- Transcontinental Gas Pipe Line LLC
 - Southeast Supply Enhancement
 - Filed on October 29, 2024
 - Docket CP25-10
 - Up to 1.6 Bcf/d
 - Station 165 to Station 65
 - Anticipated in service
 - Phase I Q4 2026
 - Phase II Q4 2027



- Carolina Gas Transmission, LLC
 - Carolina Growth Project
 - Non-Binding Open Season
 - Feb 26, 2025 – Mar 21, 2025
 - Remains under evaluation
 - 325,000 – 375,000 Dts/d
 - Primary Receipt Points
 - Elba Express PWW
 - SNG Aiken
 - Minimum 15-year term
 - Anticipated in service
 - Phase I August 2028
 - Phase II November 2029

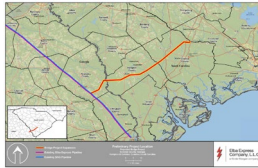


Interstate Pipeline Projects (continued)

- Tennessee Gas Pipeline Company, LLC
 - Mississippi Crossing
 - Filed on June 30, 2025
 - Docket No. CP25-514
 - Up to 2.1 Bcf/d
 - Supply for SNG and Transco
 - SNG-near Rose Hill
 - Transco Station 85 Pool
 - Anticipated in service Nov. 2028



- Elba Express Company, LLC
 - Bridge
 - 325 MMcf/d
 - Pending permits and approvals
 - Anticipated in service Q2 2030



- Southern Natural Gas, LLC
 - SSE4
 - Filed on June 30, 2025
 - Docket CP25-517
 - ~1.3 Bcf/d of Capacity
 - ~\$3 billion project
 - Power generation and LDC demands
 - Brownfield, looping and horsepower compression
 - Anticipated in service
 - Phase I Q4 2028
 - Phase II Q4 2029

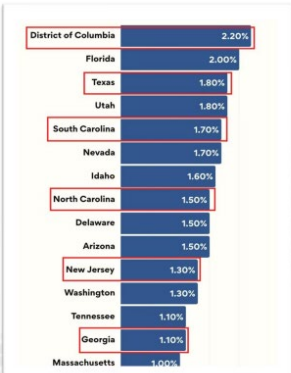
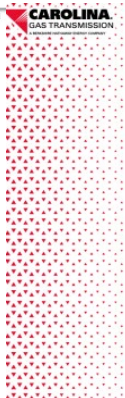


Growth for Interstate Pipeline Demand

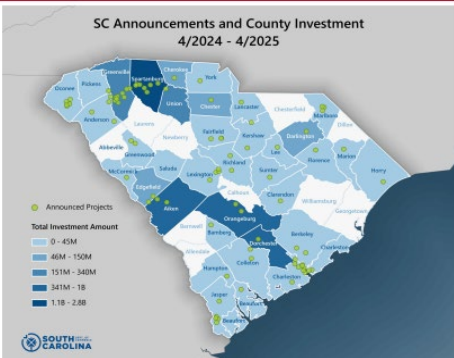
Population Growth Impacts



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SOUTH CAROLINA IS GROWING



Southeastern Growth

- The US economy has had a bumpy road since Covid
- The Southeastern United States “is having a moment”
- Five of the eleven fastest growing states are in the SNG service territory
- Population growth is driven by lower cost of living, quality of life factors, and robust economic growth that provides good jobs
 - Automotive, Chemical/Paper, and Aerospace
 - Financial and Professional Services
 - Software

Population Growth and Rank 2021 - 2023

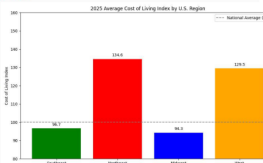
	Growth	Rank
Alabama	68,600	11
Florida	804,782	2
Georgia	221,222	4
South Carolina	177,112	5
Tennessee	147,579	7
	1,419,295	

source: US Census Bureau

KINDER MORGAN

Top 20 Fastest-Growing U.S. Cities for Software Jobs (2025)

1. Austin, TX
2. Raleigh-Durham, NC
3. Orlando, FL - FGT
4. Charleston, SC - SNG
5. Houston, TX
6. Sarasota-Bradenton, FL - FGT
7. Nashville, TN
8. Tampa, FL - FGT
9. Salt Lake City, UT
10. Phoenix, AZ
11. Denver, CO
12. Atlanta, GA - SNG
13. Miami, FL - FGT
14. Charlotte, NC
15. Dallas, TX
16. Boise, ID
17. Greenville, SC
18. Chattanooga, TN - SNG
19. Birmingham, AL - SNG
20. Columbus, OH



2025-26 WINTER OUTLOOK

Chill Snow Repeat

A map of the United States divided into regions with different winter outlooks. The regions and their outlooks are: Northwest (Chilly, Wet), Southwest (Average Temperatures, Wet), Mountain West (Very Cold, Snowy), Central (Very Cold, Snowy), South Central (Cold, Wet), Northeast (Cold, Snow-Filled), and Southeast (Average Temps, Wet). The map uses a color gradient from light green/yellow for milder conditions to dark blue for very cold conditions.

**CHILL
SNOW
Repeat**

FARMERS' ALMANAC
SINCE 1818

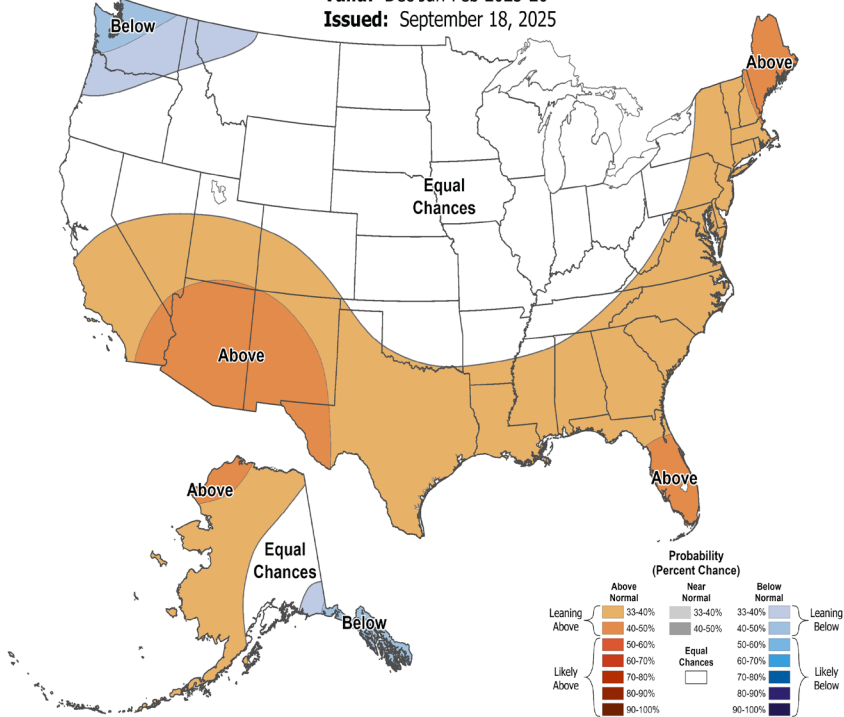


Winter Weather Forecast



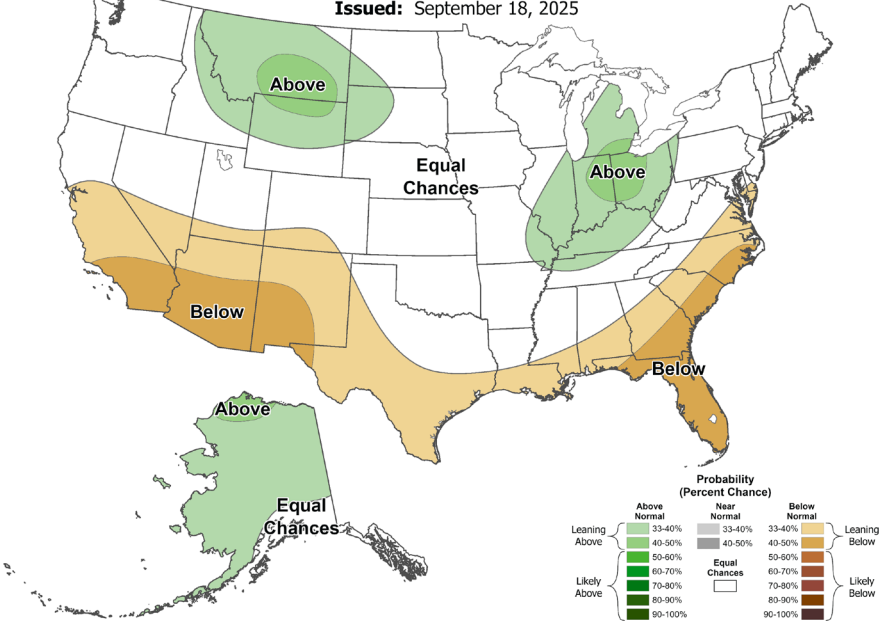
Seasonal Temperature Outlook

Valid: Dec-Jan-Feb 2025-26
Issued: September 18, 2025

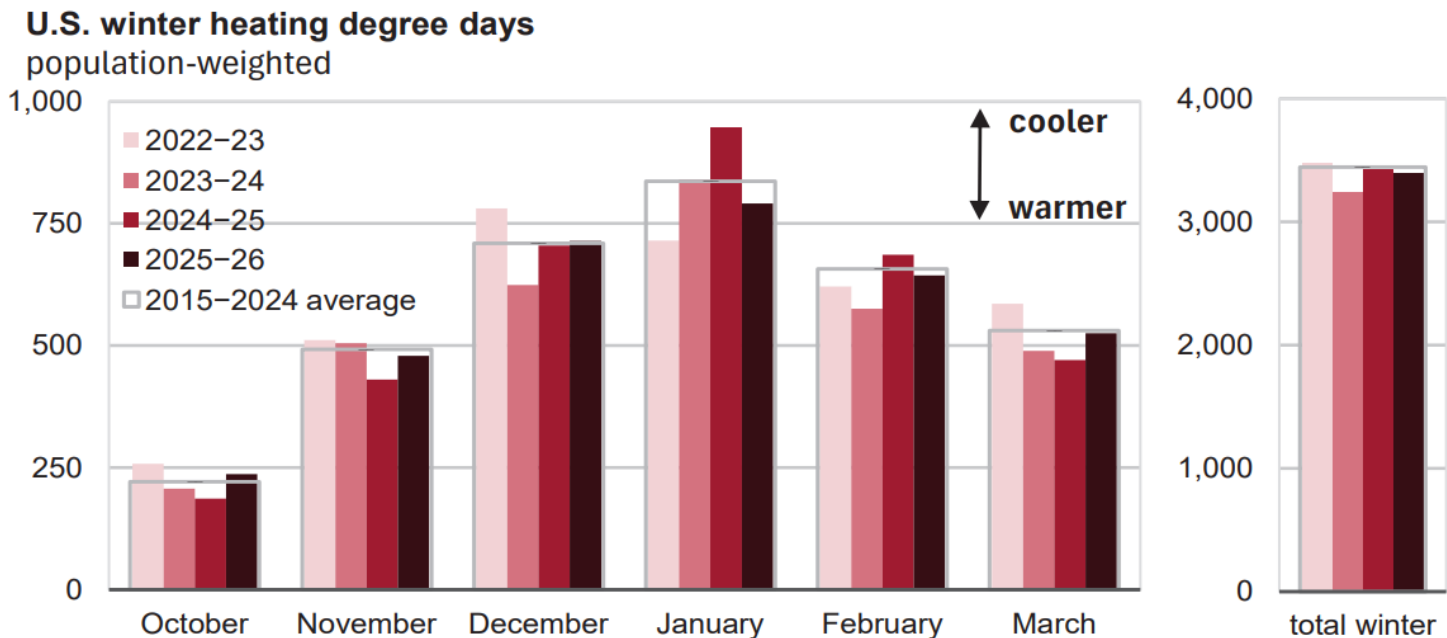


Seasonal Precipitation Outlook

Valid: Dec-Jan-Feb 2025-26
Issued: September 18, 2025



Heating Degree Days



Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, August 2025

Note: EIA calculations based on National Oceanic and Atmospheric Administration (NOAA) data. Projections reflect NOAA's 14-16 month outlook.



Dominion Energy South Carolina, Inc. Winter 2024-25 Review and Winter 2025-26 Preview

Charlie Newton & David Meetze

Odds and Ends

- Thank you all for your compliance in moving to 1 of 4 approved tariffs.
- Please provide as much notice as possible if you have planned additions.
 - Lead times are longer for equipment and additions may require infrastructure improvements that can take significant time.
- Please update your curtailment contacts as soon as possible.
 - Minimum of 2 curtailment contacts per customer location.
- Please contact your account manager or Gas Support (Laurie McCullough – laurie.mccullough@dominionenergy.com) to update your contacts.

Approved Pooler List

DESC Natural Gas 3rd Party Marketers/Poolers			
Approved Marketers/Poolers			
Company	Contact	Phone Number	Email
Colonial Energy, Inc.	Patrick Ritchie Natural Gas Supply Consultant	804-536-2300	pritch@colonialenergy.com
Gas South	Joey Caskey Director of Origination	770-763-4814 704-718-9252	joey.caskey@gassouth.com
IGS Energy (SCANA Energy Marketing, LLC.)	Renee Locklear Scott Hallyburton	803-530-3926 803-206-8848	renee.locklear@igs.com scott.hallyburton@igs.com
NRG Business	Lee Fisher Senior Account Executive	704-401-6241	lee.fisher@nrg.com
Texican Natural Gas Company	Robert Gray Eric Sayman	704-544-7123 704-996-7106	rgray@texican.com esayman@texican.com
Mansfield Power & Gas	Connor Heath Sales Executive	704-564-9576	Cheath@mansfieldoil.com
Enspire Energy	Melissa Griffith Christina Sheppard	757-282-9722 804-382-6574	mgriffith@enspireenergy.com csheppard@enspireenergy.com
ARM Energy Management LLC	Scott McCollister	281-655-3210	Scott.McCollister@armenergy.com
Radiate Energy LLC	Daniel Stangl Paolo Estrada Seth Jacobs	352-222-0690 904-537-1811 321-946-7384	Daniel@radiateenergy.com Paolo@radiateenergy.com seth@radiateenergy.com

Natural Gas Curtailment Processes

- Advisories sent 1 day or more before curtailments.
- Curtailments made through the Communicator System.
- Please have access to your individual pin number (XXXX) and the DESC Company number (6677).
 - You will need both numbers when calling back after missing a call.
 - You will only need you pin number if you answer a call directly.
- Contact your account manager or 866-913-9762 or lcgaccountmanagers@dominionenergy.com with any questions.
- Contact Gas System Control at 866-624-7289 if you have an Emergency during a curtailment.

Natural Gas Curtailments 2025-2026

- Curtailments are primarily weather driven and issued after interstate OFOs (Operational Flow Orders) are issued.
- The interstate pipeline systems (Sonat/Transco/CGT) serving South Carolina remain constrained – particularly CGT.
- DESC System improvements continue to be blocked by 3rd parties.
- DESC is currently awaiting a ruling from the SC Supreme Court that would allow construction of improvements to begin.
- Area Point Curtailments in River Neck Road (Kingstree/Johnsonville/Lake City/Latta/Conway/Myrtle Beach) are likely to be similar to last winter given similar weather.
- River Neck Road is likely to be curtailed more often and for longer duration than customers system wide outside of River Neck Road.

Natural Gas Curtailments 2025-2026

- CNG and LNG will be staged in River Neck Road to support firm customer needs during the upcoming winter.
- Given a favorable ruling from the SC Supreme Court, construction could be completed during 2026 that would eliminate additional curtailments of River Neck Road by the Winter of 2026-2027.

Natural Gas Curtailment History

- Winter of 2024-2025 was cold, particularly January 2025.
- January had significant prolonged cold weather.
 - System wide curtailments of 16 days for most customers.
 - River Neck Road curtailments of 25 days for most customers.
- The last curtailment for Winter 2024-2025 ended February 23, 2025.
- Historically most curtailments occur in January (48%), followed by December (21%) and February (21%) with the small remainder in November and March.

Natural Gas Curtailments System Wide – Winter 2024-25

9		12/2/2024 10:00 AM	12/4/2024 10:00 AM	2	48	48		
8		12/2/2024 10:00 AM	12/4/2024 10:00 AM	2	48	48		
7		12/2/2024 10:00 AM	12/4/2024 10:00 AM	2	48	48		
6		12/2/2024 10:00 AM	12/4/2024 10:00 AM	2	48	48		
3F		12/2/2024 10:00 AM	12/4/2024 10:00 AM	2	48	48		
3E		12/2/2024 10:00 AM	12/4/2024 10:00 AM	2	48	48		
3D		12/2/2024 10:00 AM	12/4/2024 10:00 AM	2	48	48		
3C		12/2/2024 10:00 AM	12/4/2024 10:00 AM	2	48	48		
9		12/6/2024 10:00 AM	12/7/2024 10:00 AM	1	24	72		
8		12/6/2024 10:00 AM	12/7/2024 10:00 AM	1	24	72		
7		12/6/2024 10:00 AM	12/7/2024 10:00 AM	1	24	72		
6		12/6/2024 10:00 AM	12/7/2024 10:00 AM	1	24	72		
3F		12/6/2024 10:00 AM	12/7/2024 10:00 AM	1	24	72		
3E		12/6/2024 10:00 AM	12/7/2024 10:00 AM	1	24	72		
3D		12/6/2024 10:00 AM	12/7/2024 10:00 AM	1	24	72		
3C		12/6/2024 10:00 AM	12/7/2024 10:00 AM	1	24	72		
9		12/21/2024 10:00 AM	12/23/2024 10:00 AM	2	48	120		
8		12/21/2024 10:00 AM	12/23/2024 10:00 AM	2	48	120		
7		12/21/2024 10:00 AM	12/23/2024 10:00 AM	2	48	120		
6		12/21/2024 10:00 AM	12/23/2024 10:00 AM	2	48	120		
3F		12/21/2024 10:00 AM	12/23/2024 10:00 AM	2	48	120		
3E		12/21/2024 10:00 AM	12/23/2024 10:00 AM	2	48	120		
3D		12/21/2024 10:00 AM	12/23/2024 10:00 AM	2	48	120		
3C		Not Curtailed	Not Curtailed	0	0	72	912	912

DEC

912

912

Natural Gas Curtailments System Wide – Winter 2024-25

9	1/4/2025 10:00 AM	1/5/2025 10:00 AM	1	24	144	
8	1/4/2025 10:00 AM	1/5/2025 10:00 AM	1	24	144	
7	1/4/2025 10:00 AM	1/5/2025 10:00 AM	1	24	144	
6	1/4/2025 10:00 AM	1/5/2025 10:00 AM	1	24	144	
3F	1/4/2025 10:00 AM	1/5/2025 10:00 AM	1	24	144	
3E	1/4/2025 10:00 AM	1/5/2025 10:00 AM	1	24	144	
3D	1/4/2025 10:00 AM	1/5/2025 10:00 AM	1	24	144	
3C	Not Curtailed	Not Curtailed	0	0	72	
9	1/7/2025 10:00 AM	1/16/2025 10:00 AM	9	216	360	
8	1/7/2025 10:00 AM	1/16/2025 10:00 AM	9	216	360	
7	1/7/2025 10:00 AM	1/16/2025 10:00 AM	9	216	360	
6	1/7/2025 10:00 AM	1/16/2025 10:00 AM	9	216	360	
3F	1/7/2025 10:00 AM	1/16/2025 10:00 AM	9	216	360	
3E	1/7/2025 10:00 AM	1/16/2025 10:00 AM	9	216	360	
3D	1/7/2025 10:00 AM	1/14/2025 10:00 AM	7	168	312	
3C	1/7/2025 10:00 AM	1/13/2025 10:00 AM	6	144	216	
9	1/20/2025 10:00 AM	1/26/2025 10:00 AM	6	144	504	
8	1/20/2025 10:00 AM	1/26/2025 10:00 AM	6	144	504	
7	1/20/2025 10:00 AM	1/26/2025 10:00 AM	6	144	504	
6	1/20/2025 10:00 AM	1/26/2025 10:00 AM	6	144	504	
3F	1/20/2025 10:00 AM	1/26/2025 10:00 AM	6	144	504	
3E	1/20/2025 10:00 AM	1/26/2025 10:00 AM	6	144	504	
3D	1/20/2025 10:00 AM	1/26/2025 10:00 AM	6	144	456	
3C	1/20/2025 10:00 AM	1/25/2025 10:00 AM	5	120	336	
						JAN
						3,816 2,904

Natural Gas Curtailments System Wide – Winter 2024-25

9	2/19/2025 10:00 AM	2/23/2025 10:00 AM	4	96	600		
8	2/19/2025 10:00 AM	2/23/2025 10:00 AM	4	96	600		
7	2/19/2025 10:00 AM	2/23/2025 10:00 AM	4	96	600		
6	2/19/2025 10:00 AM	2/23/2025 10:00 AM	4	96	600		
3F	2/19/2025 10:00 AM	2/23/2025 10:00 AM	4	96	600		
3E	2/19/2025 10:00 AM	2/23/2025 10:00 AM	4	96	600		
3D	2/19/2025 10:00 AM	2/22/2025 10:00 AM	3	72	528		FEB
3C	2/19/2025 10:00 AM	2/22/2025 10:00 AM	3	72	408	4,536	720

Natural Gas Curtailments River Neck Road – Winter 2024-25

9	11/29/2024 10:00 AM	12/1/2024 10:00 AM	2	48	48		
8	11/29/2024 10:00 AM	12/1/2024 10:00 AM	2	48	48		
7	11/29/2024 10:00 AM	12/1/2024 10:00 AM	2	48	48		
6	11/29/2024 10:00 AM	12/1/2024 10:00 AM	2	48	48		
3F	11/29/2024 10:00 AM	12/1/2024 10:00 AM	2	48	48		
3E	11/29/2024 10:00 AM	12/1/2024 10:00 AM	2	48	48		
3D	11/29/2024 10:00 AM	12/1/2024 10:00 AM	2	48	48		Nov
3C	No Curtailments	No Curtailments	0	0	0	336	336

Natural Gas Curtailments River Neck Road – Winter 2024-25

9	12/1/2024 10:00 AM	12/8/2024 10:00 AM	Continue 7	168	216	
8	12/1/2024 10:00 AM	12/8/2024 10:00 AM	Continue 7	168	216	
7	12/1/2024 10:00 AM	12/8/2024 10:00 AM	Continue 7	168	216	
6	12/1/2024 10:00 AM	12/8/2024 10:00 AM	Continue 7	168	216	
3F	12/1/2024 10:00 AM	12/8/2024 10:00 AM	Continue 7	168	216	
3E	12/1/2024 10:00 AM	12/8/2024 10:00 AM	Continue 7	168	216	
3D	12/1/2024 10:00 AM	12/8/2024 10:00 AM	Continue 7	168	216	
3C	12/1/2024 10:00 AM	12/8/2024 10:00 AM	7	168	168	
9	12/12/2024 10:00 AM	12/13/2024 10:00 AM	1	24	240	
8	12/12/2024 10:00 AM	12/13/2024 10:00 AM	1	24	240	
7	12/12/2024 10:00 AM	12/13/2024 10:00 AM	1	24	240	
6	12/12/2024 10:00 AM	12/13/2024 10:00 AM	1	24	240	
3F	12/12/2024 10:00 AM	12/13/2024 10:00 AM	1	24	240	
3E	12/12/2024 10:00 AM	12/13/2024 10:00 AM	1	24	240	
3D	No Curtailments	No Curtailments	0	0	216	
3C	No Curtailments	No Curtailments	0	0	168	
9	12/20/2024 11:00 AM	12/24/2024 10:00 AM	3.9583333	95	335	
8	12/20/2024 11:00 AM	12/24/2024 10:00 AM	3.9583333	95	335	
7	12/20/2024 11:00 AM	12/24/2024 10:00 AM	3.9583333	95	335	
6	12/20/2024 11:00 AM	12/24/2024 10:00 AM	3.9583333	95	335	
3F	12/20/2024 11:00 AM	12/24/2024 10:00 AM	3.9583333	95	335	
3E	12/20/2024 11:00 AM	12/24/2024 10:00 AM	3.9583333	95	335	
3D	12/20/2024 11:00 AM	12/24/2024 10:00 AM	3.9583333	95	311	
3C	12/21/2024 10:00 AM	12/23/2024 10:00 AM	2	48	216	2,537 DEC 2,201

Natural Gas Curtailments River Neck Road – Winter 2024-25

9	1/1/2025 10:00 AM	1/5/2025 10:00 AM	4	96	431	
8	1/1/2025 10:00 AM	1/5/2025 10:00 AM	4	96	431	
7	1/1/2025 10:00 AM	1/5/2025 10:00 AM	4	96	431	
6	1/1/2025 10:00 AM	1/5/2025 10:00 AM	4	96	431	
3F	1/1/2025 10:00 AM	1/5/2025 10:00 AM	4	96	431	
3E	1/2/2025 10:00 AM	1/5/2025 10:00 AM	3	72	407	
3D	1/2/2025 10:00 AM	1/5/2025 10:00 AM	3	72	383	
3C	1/2/2025 10:00 AM	1/5/2025 10:00 AM	3	72	288	
9	1/6/2025 10:00 AM	1/17/2025 10:00 AM	11	264	695	
8	1/6/2025 10:00 AM	1/17/2025 10:00 AM	11	264	695	
7	1/6/2025 10:00 AM	1/17/2025 10:00 AM	11	264	695	
6	1/6/2025 10:00 AM	1/17/2025 10:00 AM	11	264	695	
3F	1/6/2025 10:00 AM	1/17/2025 10:00 AM	11	264	695	
3E	1/7/2025 10:00 AM	1/17/2025 10:00 AM	10	240	647	
3D	1/7/2025 10:00 AM	1/17/2025 10:00 AM	10	240	623	
3C	1/7/2025 10:00 AM	1/17/2025 10:00 AM	10	240	528	
9	1/19/2025 10:00 AM	1/27/2025 10:00 AM	8	192	887	
8	1/19/2025 10:00 AM	1/27/2025 10:00 AM	8	192	887	
7	1/19/2025 10:00 AM	1/27/2025 10:00 AM	8	192	887	
6	1/19/2025 10:00 AM	1/27/2025 10:00 AM	8	192	887	
3F	1/19/2025 10:00 AM	1/27/2025 10:00 AM	8	192	887	
3E	1/19/2025 10:00 AM	1/27/2025 10:00 AM	8	192	839	
3D	1/19/2025 10:00 AM	1/27/2025 10:00 AM	8	192	815	
3C	1/19/2025 10:00 AM	1/27/2025 10:00 AM	8	192	720	
						JAN
						6,809 4,272

Natural Gas Curtailments River Neck Road – Winter 2024-25

9	2/17/2025 10:00 AM	2/23/2025 10:00 AM	6	144	1,031		
8	2/17/2025 10:00 AM	2/23/2025 10:00 AM	6	144	1,031		
7	2/17/2025 10:00 AM	2/23/2025 10:00 AM	6	144	1,031		
6	2/17/2025 10:00 AM	2/23/2025 10:00 AM	6	144	1,031		
3F	2/17/2025 10:00 AM	2/23/2025 10:00 AM	6	144	1,031		
3E	2/17/2025 10:00 AM	2/23/2025 10:00 AM	6	144	983		
3D	2/17/2025 10:00 AM	2/23/2025 10:00 AM	6	144	959		FEB
3C	2/19/2025 10:00 AM	2/23/2025 10:00 AM	4	96	816	7,913	1,104

System Wide Natural Gas Curtailment History 2006-2025

P-O-S Category 9			P-O-S Category 8			P-O-S Category 7			P-O-S Category 6		
Winter	#	Hrs	Winter	#	Hrs	Winter	#	Hrs	Winter	#	Hrs
06	0	0	06	0	0	06	0	0	06	0	0
07	4	128	07	2	48	07	2	48	07	2	48
08	2	95	08	2	88	08	2	85	08	2	81
09	4	254	09	3	142	09	3	142	09	2	106
10	3	467	10	2	396	10	2	378	10	2	357
11	7	595	11	6	428	11	6	428	11	6	410
12	2	98	12	1	47	12	1	31	12	1	31
13	2	91	13	1	42	13	1	42	13	1	42
14	10	775	14	11	711	14	11	711	14	10	686
15	9	723	15	10	678	15	10	678	15	10	678
16	5	460	16	5	457	16	5	457	16	5	456
17	3	198	17	2	150	17	2	150	17	2	150
18	4	672	18	5	624	18	5	624	18	5	624
19	8	454	19	8	454	19	8	454	19	8	432
20	6	410	20	6	410	20	6	384	20	6	342
21	9	593	21	9	569	21	10	497	21	10	497
22	10	864	22	11	816	22	11	792	22	11	768
23	6	578	23	6	554	23	6	552	23	6	552
24	5	408	24	5	408	24	5	408	24	5	408
25	7	600	25	7	600	25	7	600	25	7	600
Totals	106	8463	Totals	95	7022	Totals	96	6861	Totals	94	6668
Ave	5.3	249	Ave	4.8	207	Ave	4.8	202	Ave	4.7	196

System Wide Natural Gas Curtailment History 2006-2025

P-O-S Category 3F			P-O-S Category 3E			P-O-S Category 3D			P-O-S Category 3C		
Winter	#	Hrs	Winter	#	Hrs	Winter	#	Hrs	Winter	#	Hrs
06	0	0	06	0	0	06	0	0	06	0	0
07	1	6	07	1	6	07	1	6	07	0	0
08	1	36	08	1	36	08	1	24	08	0	0
09	2	103	09	2	103	09	2	103	09	1	26
10	2	310	10	2	293	10	2	290	10	1	74
11	4	292	11	4	289	11	4	269	11	3	198
12	1	24	12	1	24	12	1	24	12	0	0
13	0	0	13	0	0	13	0	0	13	0	0
14	10	530	14	9	453	14	9	452	14	5	318
15	8	593	15	7	551	15	7	527	15	5	406
16	4	385	16	5	360	16	6	332	16	5	179
17	2	120	17	2	120	17	2	120	17	2	100
18	4	576	18	4	576	18	5	534	18	5	385
19	8	432	19	8	432	19	7	408	19	7	310
20	5	289	20	4	241	20	4	240	20	4	194
21	9	456	21	9	456	21	9	377	21	6	192
22	11	768	22	11	768	22	11	720	22	11	629
23	7	528	23	7	528	23	7	528	23	6	432
24	4	384	24	4	384	24	4	384	24	5	360
25	7	600	25	7	600	25	7	528	25	5	408
Totals	83	5832	Totals	88	6220	Totals	89	5866	Totals	71	4211
Ave	4.2	172	Ave	4.4	183	Ave	4.5	173	Ave	3.6	124

River Neck Road Natural Gas Curtailment History 2006-2025

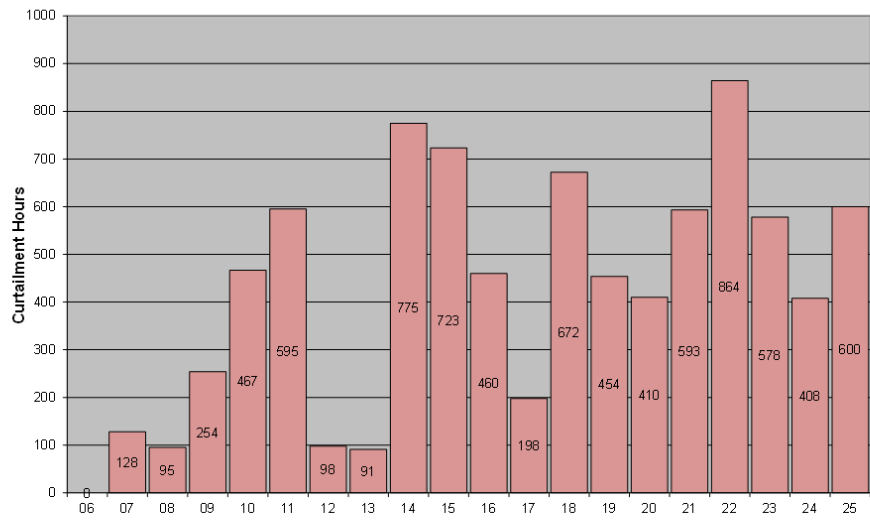
P-O-S Category 9			P-O-S Category 8			P-O-S Category 7			P-O-S Category 6		
Winter	#	Hrs	Winter	#	Hrs	Winter	#	Hrs	Winter	#	Hrs
06	0	0	06	0	0	06	0	0	06	0	0
07	4	128	07	2	48	07	2	48	07	2	48
08	2	95	08	2	88	08	2	85	08	2	81
09	4	254	09	3	142	09	3	142	09	2	106
10	3	467	10	2	396	10	2	378	10	2	357
11	7	595	11	6	428	11	6	428	11	6	410
12	2	98	12	1	47	12	1	31	12	1	31
13	2	91	13	1	42	13	1	42	13	1	42
14	10	775	14	11	711	14	11	711	14	10	686
15	9	723	15	10	678	15	10	678	15	10	678
16	5	460	16	5	457	16	5	457	16	5	456
17	3	198	17	2	150	17	2	150	17	2	150
18	4	672	18	5	624	18	5	624	18	5	624
19	8	454	19	8	454	19	8	454	19	8	432
20	6	410	20	6	410	20	6	384	20	6	342
21	9	593	21	9	569	21	10	497	21	10	497
22	10	864	22	11	816	22	11	792	22	11	768
23	6	578	23	6	554	23	6	552	23	6	552
24	5	408	24	5	408	24	5	408	24	5	408
25	8	1031	25	8	1031	25	8	1031	25	8	1031
Totals	107	8894	Totals	95	7022	Totals	96	6861	Totals	94	6668
Ave	5.4	262	Ave	4.8	207	Ave	4.8	202	Ave	4.7	196

River Neck Road Natural Gas Curtailment History 2006-2025

P-O-S Category 3F			P-O-S Category 3E			P-O-S Category 3D			P-O-S Category 3C		
Winter	#	Hrs	Winter	#	Hrs	Winter	#	Hrs	Winter	#	Hrs
06	0	0	06	0	0	06	0	0	06	0	0
07	1	6	07	1	6	07	1	6	07	0	0
08	1	36	08	1	36	08	1	24	08	0	0
09	2	103	09	2	103	09	2	103	09	1	26
10	2	310	10	2	293	10	2	290	10	1	74
11	4	292	11	4	289	11	4	269	11	3	198
12	1	24	12	1	24	12	1	24	12	0	0
13	0	0	13	0	0	13	0	0	13	0	0
14	10	530	14	9	453	14	9	452	14	5	318
15	8	593	15	7	551	15	7	527	15	5	406
16	4	385	16	5	360	16	6	332	16	5	179
17	2	120	17	2	120	17	2	120	17	2	100
18	4	576	18	4	576	18	5	534	18	5	385
19	8	432	19	8	432	19	7	408	19	7	310
20	5	289	20	4	241	20	4	240	20	4	194
21	9	456	21	9	456	21	9	377	21	6	192
22	11	768	22	11	768	22	11	720	22	11	629
23	7	528	23	7	528	23	7	528	23	6	432
24	4	384	24	4	384	24	4	384	24	5	360
25	8	1031	25	8	983	25	7	959	25	6	816
Totals	83	5832	Totals	89	6603	Totals	89	6297	Totals	72	4619
Ave	4.2	172	Ave	4.5	194	Ave	4.5	185	Ave	3.6	136

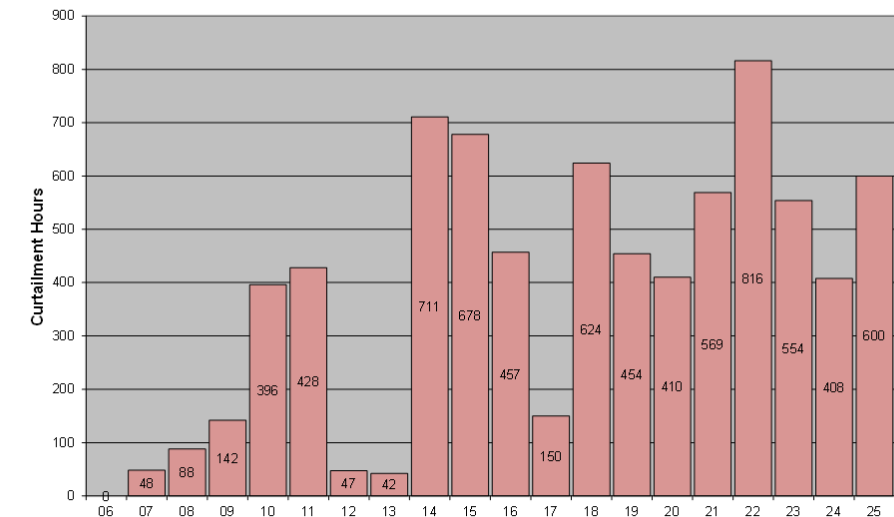
Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 9



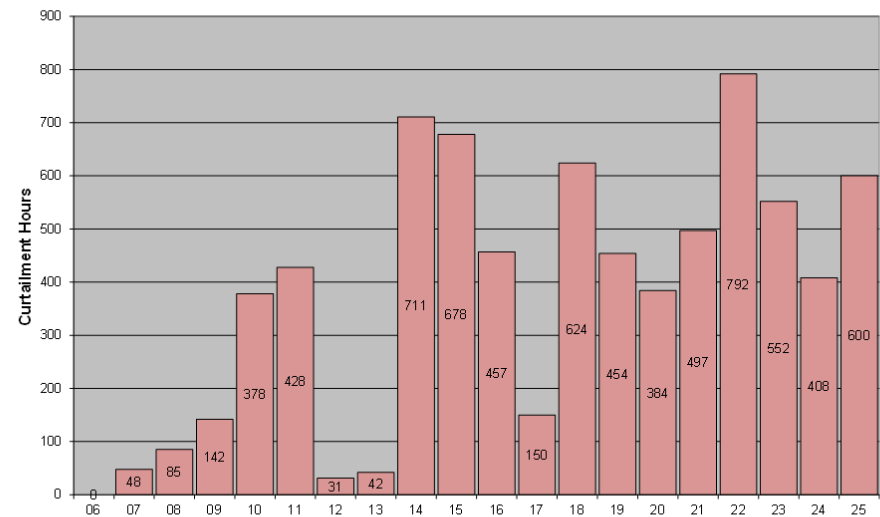
Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 8



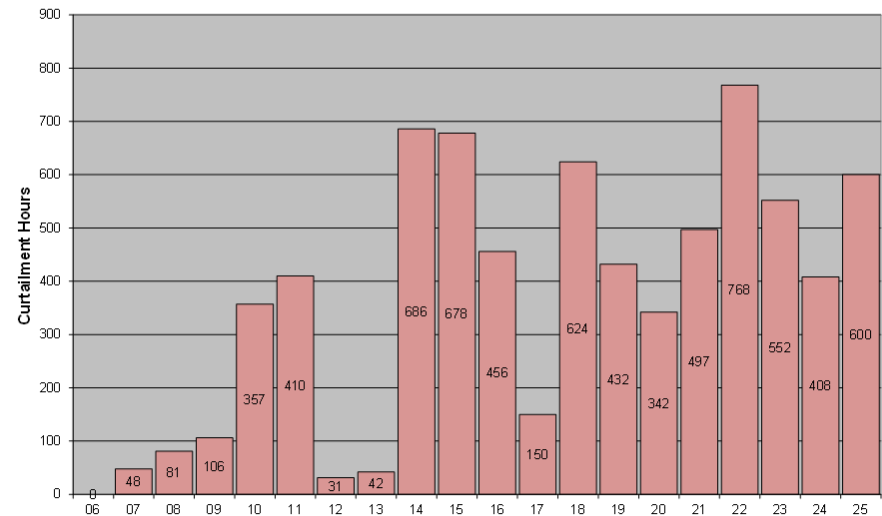
Natural Gas Curtailment History

Dominion Energy South Carolina - Curtailment History Category 7

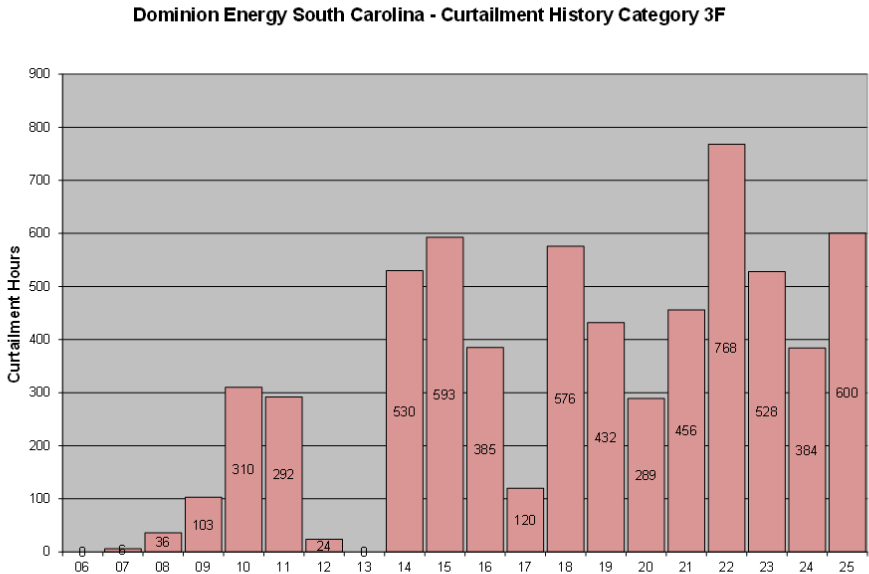


Natural Gas Curtailment History

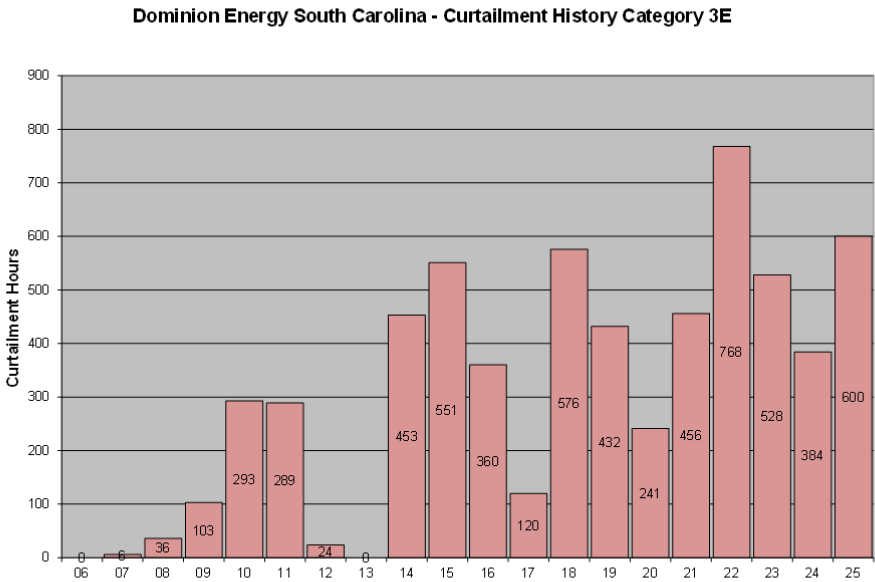
Dominion Energy South Carolina - Curtailment History Category 6



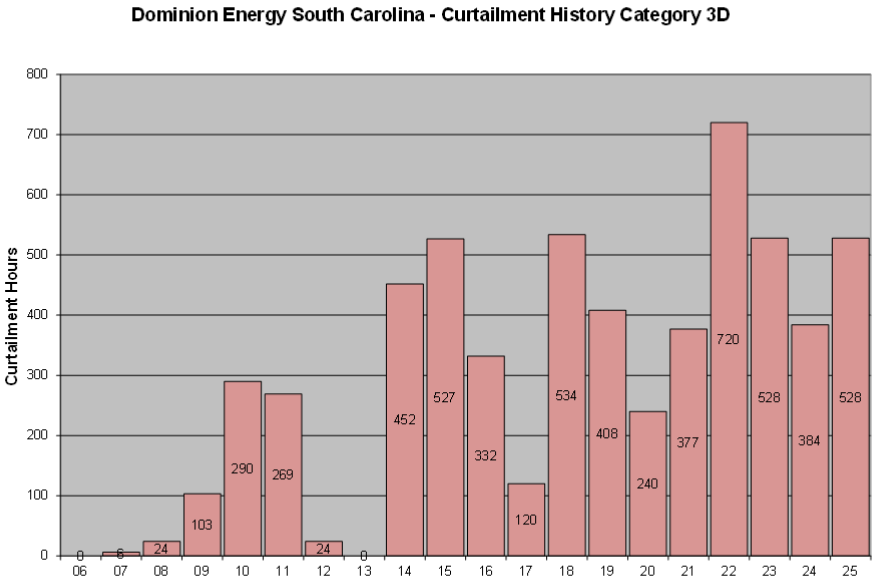
Natural Gas Curtailment History



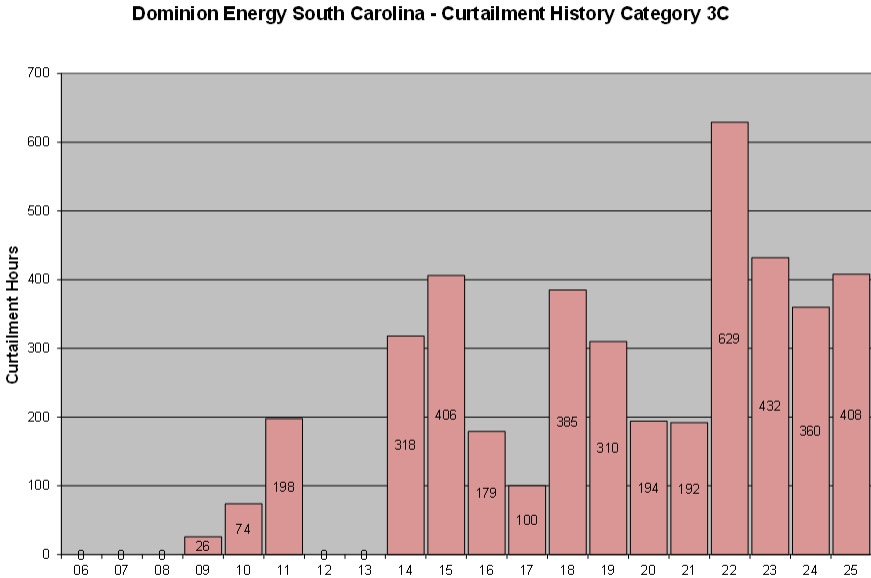
Natural Gas Curtailment History



Natural Gas Curtailment History



Natural Gas Curtailment History



Natural Gas Curtailment History

DOMINION ENERGY SOUTH CAROLINA NATURAL GAS CURTAILMENTS BY CATEGORY (NUMBER OF AND TOTAL DURATION)

2024-2025 River Neck Road												
CAT.	NOV		DEC		JAN		FEB		MAR		TOTAL	
	#	HRS	#	HRS	#	HRS	#	HRS	#	HRS	#	HRS
9	1	48	3	287	3	552	1	144	0	0	8	1031
8	1	48	3	287	3	552	1	144	0	0	8	1031
7	1	48	3	287	3	552	1	144	0	0	8	1031
6	1	48	3	287	3	552	1	144	0	0	8	1031
3F	1	48	3	287	3	552	1	144	0	0	8	1031
3E	1	48	3	287	3	504	1	144	0	0	8	983
3D	1	48	2	263	3	504	1	144	0	0	7	959
3C	0	0	2	216	3	504	1	96	0	0	6	816
TOTAL	7	336	22	2201	24	4272	8	1104	0	0	61	7913

	2024-2025 System Wide											
CAT.	NOV		DEC		JAN		FEB		MAR		TOTAL	
	#	HRS	#	HRS	#	HRS	#	HRS	#	HRS	#	HRS
9	0	0	3	120	3	384	1	96	0	0	7	600
8	0	0	3	120	3	384	1	96	0	0	7	600
7	0	0	3	120	3	384	1	96	0	0	7	600
6	0	0	3	120	3	384	1	96	0	0	7	600
3F	0	0	3	120	3	384	1	96	0	0	7	600
3E	0	0	3	120	3	384	1	96	0	0	7	600
3D	0	0	3	120	3	336	1	72	0	0	7	528
3C	0	0	2	72	2	264	1	72	0	0	5	408
TOTAL	0	0	23	912	23	2904	8	720	0	0	54	4536

Natural Gas Curtailment History

Dominion Energy South Carolina (DESC) System Wide

Natural Gas Curtailment Hours for All Categories by Year & By Month

Year	November	December	January	February	March	Total	
2006-07	0	112	24	154	0	290	
2007-08	0	0	445	0	0	445	
2008-09	0	0	546	327	106	979	
2009-10	0	0	1700	865	0	2565	
2010-11	0	1531	1294	84	0	2909	
2011-12	0	0	228	51	0	279	
2012-13	0	0	41	176	0	217	
2013-14	394	88	2702	820	632	4636	Polar Vortex
2014-15	447	100	1502	2785	0	4834	Polar Vortex
2015-16	99	0	1954	1033	0	3086	
2016-17	0	376	684	0	48	1108	
2017-18	0	1446	3169	0	0	4615	Snow on the SC Coast
2018-19	378	916	1638	0	444	3376	
2019-20	629	628	629	624	0	2510	
2020-21	0	1224	528	1885	0	3637	
2021-22	384	533	3720	1104	384	6125	Cold January
2022-23	652	2304	576	384	336	4252	Cold December (Elliott)
2023-24	384	1320	1440	0	0	3144	
2024-25	0	912	2904	720	0	4536	Prolonged Cold January
	3,367	11,490	25,724	11,012	1,950	53,543	
	6.29%	21.46%	48.04%	20.57%	3.64%	100.00%	

Dominion Energy South Carolina (DESC) River Neck Road

Natural Gas Curtailment Hours for All Categories by Year & By Month

Year	November	December	January	February	March	Total	
2024-25	336	2201	4272	1104	0	7913	Cold January & Legal Restrictions

Natural Gas Curtailment History

Dominion Energy South Carolina (DESC) Natural Gas Curtailment (Events & Hours) for All Categories by Year Since 2006-07*

System Wide

<u>Year</u>	<u>Events</u>	<u>Hours</u>	<u>Description</u>
2006-07	1-4	290	
2007-08	1-2	445	
2008-09	1-4	979	
2009-10	1-3	2565	
2010-11	3-7	2909	
2011-12	1-2	279	
2012-13	1-2	217	
2013-14	5-11	4636	Polar Vortex
2014-15	5-10	4834	Polar Vortex
2015-16	5-6	3086	
2016-17	2-3	1108	
2017-18	5-6	4615	Snow on the SC Coast
2018-19	7-8	3376	
2019-20	4-6	2510	
2020-21	6-10	3637	
2021-22	10-11	6125	Cold January
2022-23	6-7	4252	WS Elliott
2023-24	4-5	3144	
2024-25	5-7	4536	
	<i>Ave</i>	2818	

River Neck Road

2024-25	6-8	7913	Cold January & Legal Restrictions
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* Prior to 2006-07, SCPC dispatched both their system and the SCE & G system. In November of 2006, SCPC became an interstate pipeline as CGT and SCE & G (now DE SC) began dispatching their own system.

Dominion Energy South Carolina, Inc. Rate Schedules and Operations

Darrin Kahl

Rate Schedules & Operations

- A Look Back
- Rate Schedules
- Annual Election
- Balancing
- Operational Orders

A Look Back - Contract/Rate Transition Period

- Gas Rate Case Settlement- transition period of two winter seasons
 - 2023-24
 - 2024-25
- New Rate Schedules became effective April 1, 2025
- Customers selected their service from one of the 4 large use rates
 - Rate 34 Firm Sales Service
 - Rate 36 Firm Transportation Service
 - Rate 54 Interruptible Sales Service
 - Rate 55 Interruptible Transportation Service
 - **Rate 35 Transportation and Standby Service and associated Rate 35A contracts eliminated**

Firm Rates

Rate 34 Large General Sales Service (Firm sales)

- DESC provides firm supply, firm transportation on upstream interstate pipelines (including CGT) and firm distribution system transportation

Rate 36 Firm Transportation (Firm transportation on the DESC distribution system)

- DESC provides firm distribution system transportation
 - Authorized Pooler may provide firm supply & firm transportation on upstream interstate pipeline (including CGT)
-
- *Requires firm MDQ of 50 Dths or greater for large commercial or industrial customers*

Interruptible Rates

Rate 54 Interruptible Sales Service

- DESC will provide interruptible supply, interruptible transportation on upstream interstate pipelines (including CGT) and interruptible distribution system transportation

Rate 55 Interruptible Transportation (Interruptible Transportation on the DESC Distribution System)

- DESC will provide interruptible distribution system transportation
 - Authorized Pooler will provide supply & interruptible transportation on upstream interstate pipelines (including CGT) *No minimum usage requirement*
 - *Customer must be capable of being 100% curtailed on 2 hours notice*
 - *Previous Curtailment Categories retained*
 - *No alternate fuel backup required*

DESC Annual Rate Election Review Process

- **Beginning in 2026**, customers will make an annual rate election on July 1st of each year with an effective date of Oct. 1st
- Rate election is only required if a rate change is requested by the customer or their firm MDQ has dropped below the minimum MDQ of 50 Dths

Firm Sales Requests (Rate 34)

- Modeled & approved by DESC Engineering group
- CIAC if applicable will be calculated
- Firm Transportation on CGT & Upstream Pipelines evaluated by Gas Supply

Firm Transportation Requests (Rate 36)

- Modeled & approved by DESC Engineering group
- CIAC if applicable will be calculated

DESC Annual Rate Election Review Process (Continued)

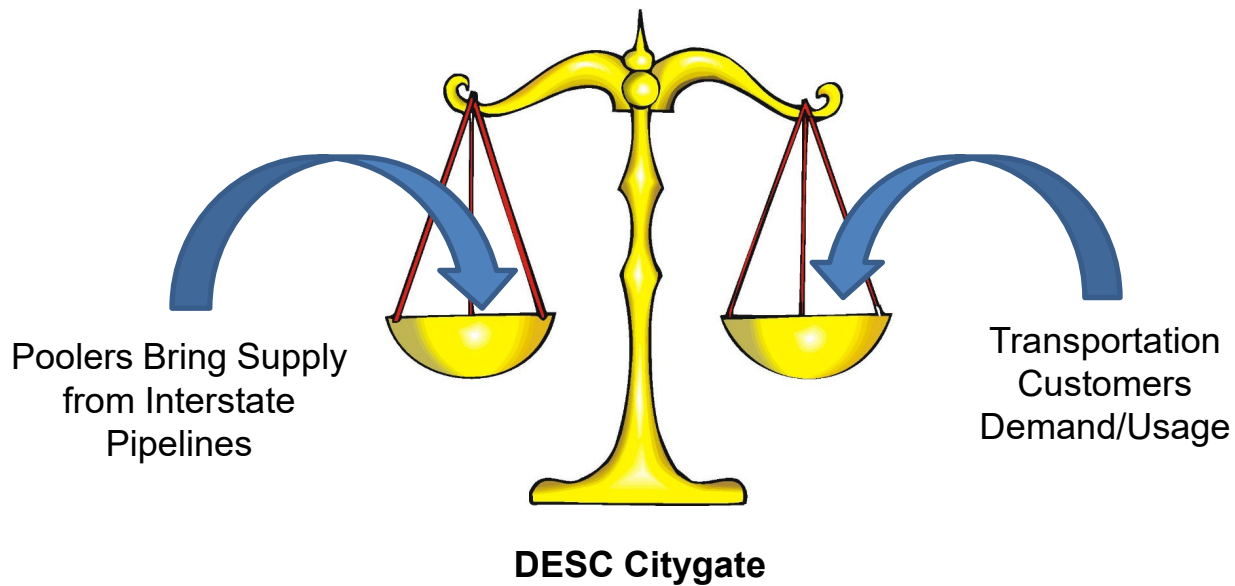
Interruptible Sales (Rate 54)

- Customer can move to Rate 55 one time during the initial 12-month period
- Customer can move to Rate 34 (if approved) one time during any 12-month period

Interruptible Transportation (Rate 55)

- DESC may refuse service under this rate if :
 - The current infrastructure has limited capacity, exceeding the requirements of existing customers.
 - The requested service would require an uneconomic expansion of DESC's facilities.

Transportation Pooling



Balancing for Poolers

Cashout cost will be at a rate equal to the Average Daily Index Cost for the Month plus the applicable transportation costs for each pipeline equally weighted basis (50/50) which shall be:

- The 100% load factor rate under Transco's currently effective Rate Schedule FT (Zone 3-5) + applicable fuel retention & all applicable surcharges.
- The 100% load factor rate under SNG's currently effective Rate Schedule FT (Zone 0-3) + applicable fuel retention & all applicable surcharges.
- Plus the 100% load factor rate under CGT's currently effective Rate Schedule FT or Zone of delivery + applicable fuel retention & all applicable surcharges .

Balancing for Poolers

If a Poolers Pool is Short for any month:

- Less than or equal to 2% - no premium
- Over 2% & equal to or less than 5% - 110% premium
- Over 5% & equal to or less than 10% - 120% premium
- Over 10% & equal to or less than 15% - 130% premium
- Over 15% - 150% premium

If a Poolers Pool is Long for any month:

- Less than or equal to 2% - no discount
- Over 2% & equal to or less than 5% - 90% discount
- Over 5% & equal to or less than 10% - 80% discount
- Over 10% & equal to or less than 15% - 70% discount
- Over 15% - 50% discount

EBB Operational Notices



DOMINION ENERGY SOUTH CAROLINA

DC Name/Duns: DOMINION ENERGY SOUTH CAROLINA, INC./00-791-9517

Notices

View Posted Imbalances

Downloads

Customer Activities

Site Map

Eastern Time (ECT):

10/11/2025 8:57:38 AM

Customer Activities

Feedback

Welcome to Dominion Energy South Carolina, Inc.'s Informational Postings Internet Website

If you would like to access specific account information, please click on the Customer Activities Menu Item. A Website User ID and password is required to access this information.

There is 1 Critical Notice in effect

	Notice Type	Posted Date/Time	Notice Effective Date/Time	Notice Identifier	Subject	Response Date/Time
Details	Operational Alert	10/10/2025 8:28:00 AM	10/10/2025 8:28:00 AM	0000000284	Critical Operating Conditions with upstream OFO	

Most Recent 5 Non Critical Notices in effect

	Notice Type	Posted Date/Time	Notice Effective Date/Time	Notice Identifier	Subject	Response Date/Time
Details	Other	10/9/2025 3:35:00 PM	10/9/2025 3:35:00 PM	0000000283	September 2025 Billing	
Details	Cash Out	10/1/2025 10:25:00 AM	10/1/2025 10:25:00 AM	0000000282	September 2025 Cashout Prices	
Details	Cash Out	9/3/2025 8:35:00 AM	9/3/2025 8:35:00 AM	0000000280	August 2025 Cashout Prices	
Details	Cash Out	8/1/2025 9:47:00 AM	8/1/2025 9:47:00 AM	0000000277	July 2025 Cashout Prices	
Details	Cash Out	7/1/2025 12:43:00 PM	7/1/2025 12:43:00 PM	0000000274	June 2025 Cashout Prices	

General Information & Help

(803)973-9573



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EBB Operational Notice -Detail



DOMINION ENERGY SOUTH CAROLINA

Customer Activities Feedback

LDC Name/Duns: DOMINION ENERGY SOUTH CAROLINA, INC./00-791-9517

- Notices
- View Posted Imbalances
- Downloads
- Customer Activities
- Site Map

Notice Details



Critical Desc: Critical notice

Notice ID: 284 Subject: Critical Operating Conditions with upstream OFO

Notice Type: Operational Alert
Notice Eff D/T: 10/10/2025 8:28:00 AM ECT
Notice Stat Desc: Initiate (a situation is being noticed)
Reqrd Rsp Desc: No response required
TSP: 00-791-9517

Posting D/T: 10/10/2025 8:28:00 AM ECT
Notice End D/T: 11/9/2025 8:28:00 AM ECT

TSP Name: DOMINION ENERGY SOUTH CAROLINA, INC.

Notice Text:

TYPE: Critical Operating Conditions with upstream OFO

CRITICAL NOTICE INDICATOR: CRITICAL NOTICE

One of the upstream interstate pipelines that serves Dominion Energy South Carolina, Inc. ("DESC") has issued an Operational Flow Order, effective Saturday, October 11, 2025. This Order requests that shippers not create a Due To (Long to the pipe) imbalance position. This is related to milder weather conditions along with an upstream storage shut-in test. DESC has limited flexibility to manage imbalances and strongly encourages all Poolers to manage their nominations to ensure a concurrent balance of daily receipts and deliveries. Specifically, Poolers are encouraged not to create long imbalances.

Absent voluntary compliance, DESC may be required to take further action including, issuing Operational Orders. DESC's Transportation Pooling Agreement provides at least a four hour advance notice of the effective time of any restrictions in an Operational Order.

Please monitor the DESC EBB across the weekend for updates in the event an Operational Order is issued. If you have any questions, please contact DESC Transportation Administration.

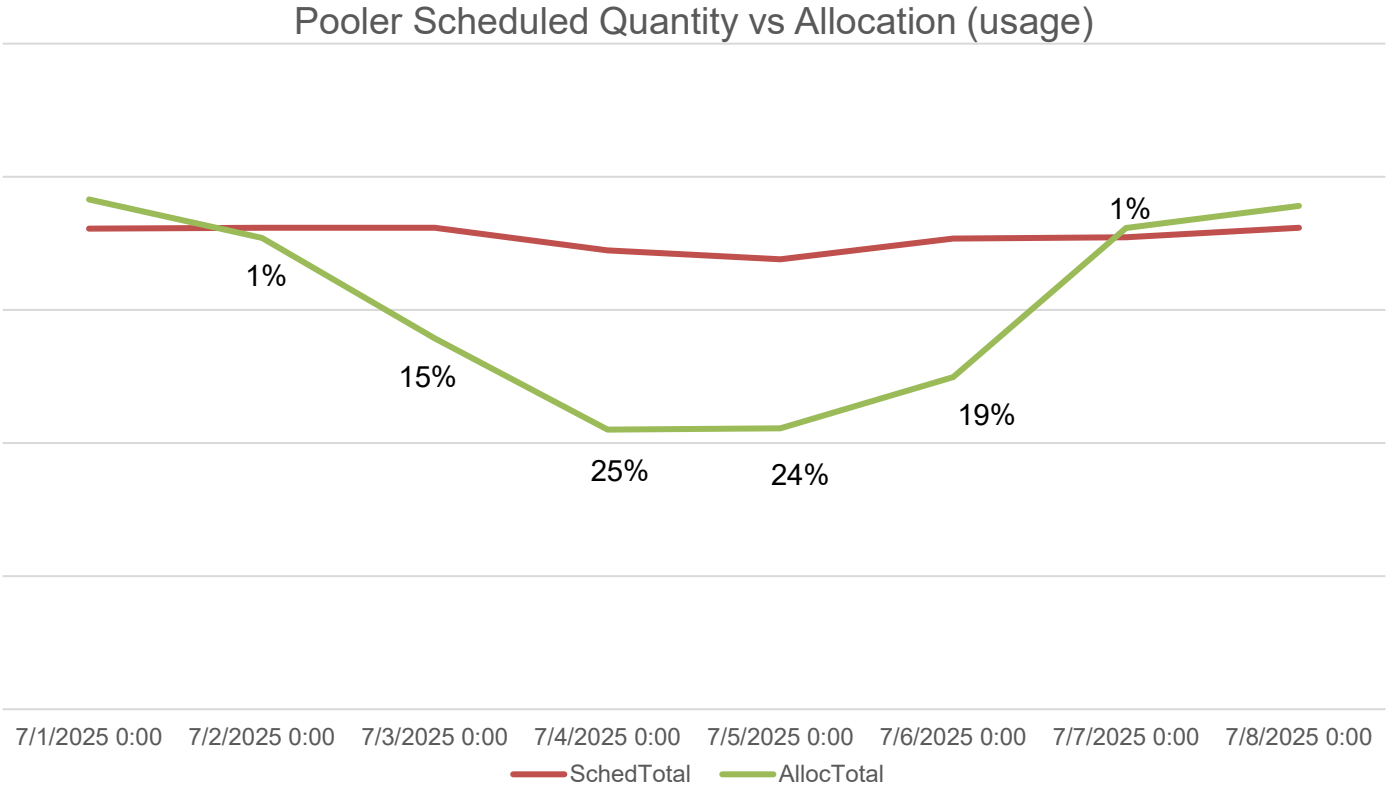
Attachments:

No Attachments

Eastern Time (ECT):
10/11/2025 8:59:54 AM



Pooler Balancing - DESC System Wide



Operational Orders for Poolers

- DESC will provide Pooler at least 4 hours advance notice of the effective time of any restrictions in an Operational Order
- Types of Operational Orders
 - Due To – (long positions) too much supply
 - Due From – (short positions) not enough supply
 - Bracketed – Due To and Due From
- Tolerance level
 - Based on current operating conditions
- Penalty
 - Equals to the higher of:
 - \$50 per Dekatherm
 - 3 times the Gas Daily “Transco, zone 5 del.” Midpoint price
- Trading
 - Pooler may trade imbalances for any gas day the Pooler is subject to an Operational Order penalty

Key Points to Remember

- **Beginning in 2026**, customers will make an annual rate election on July 1st of each year with an effective date of Oct. 1st
- Rate election is only required if a rate change is requested by the customer or their firm MDQ has dropped below the minimum MDQ of 50 Dths
- Monitor the DESC EBB for Operational Updates
- First 10 dts of usage during a natural gas curtailment will be billed as Emergency Gas without prior approval by Gas Control. Additional usage during curtailment will be billed as Penalty Gas

Dominion Energy South Carolina, Inc. Questions and Answers

All

Dominion Energy South Carolina, Inc. Closing Remarks

Shaun Randall