

Dominion Energy South Carolina (DESC)

Natural Gas Customer Webinar

October 15, 2026



**Dominion
Energy®**

Agenda

- **Welcome, Safety Message and Introductions**
 - Charlie Newton (Manager Large Customer Accounts & Strategic Partnerships)
- **Gas Supply and Rate Schedule Updates**
 - John Beier (Manager Gas Supply)
- **River Neck Rd Update**
 - Greg McGlohorn (General Manager Gas Operations)
- **Winter 2025-26 Review and Winter 2026-27 Projections**
 - Jeffrey Long (Gas Control and Dispatch)
- **Questions and Answers** – All
- **Closing Remarks**
 - Charlie Newton

Welcome, Introductions and Safety Message

Charlie Newton

(Manager Large Customer Accounts & Strategic Partnerships)



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Safety Message

- Safety is our 1st Core Value at Dominion Energy
- Focus on the task at hand, particularly when driving!
- Days are getting shorter making commutes to and from work in the dark.
- Allow extra time for all trips.
- Watch Out for the Careless and Inattentive – With Halloween 2 weeks away, watch out for trick or treaters!

DESC Safety Message



DESC Safety Message



Gas Supply and Fuel Management Update

John Beier
(Manager Gas Supply)



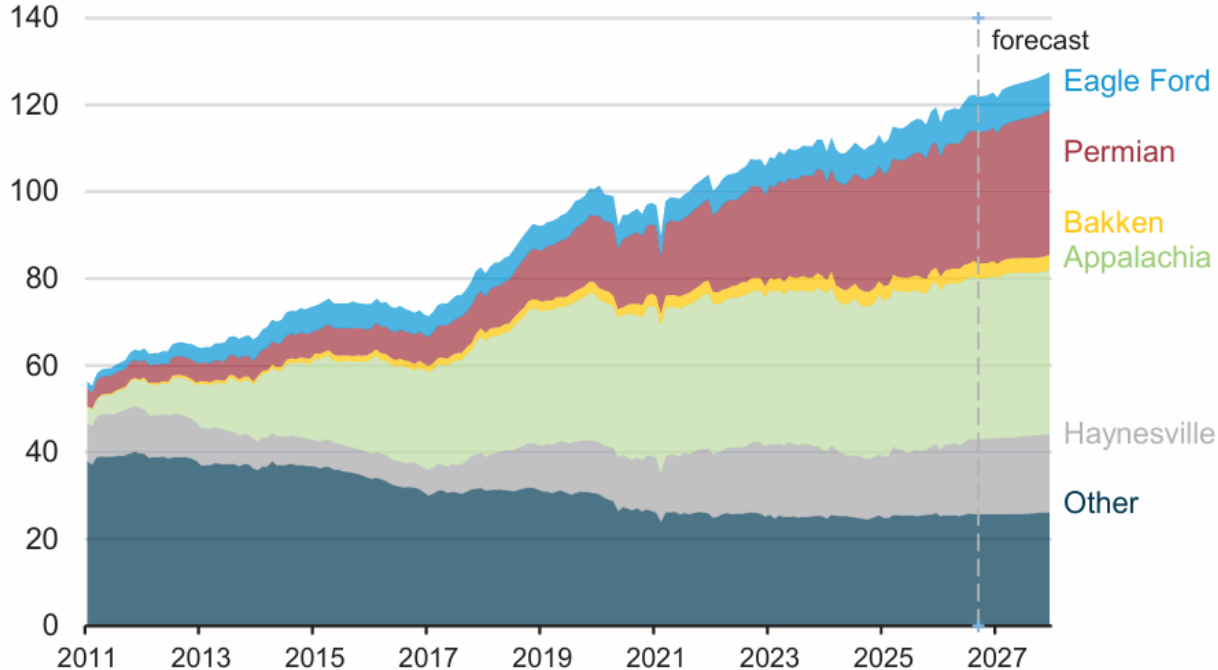
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Gas Supply Update

- Production
- Storage
- Consumption
- Historical Pricing
- Operational Orders
- Scheduling Requirements
- Interstate Pipeline Projects
- Weather

U.S. Natural Gas Production

Monthly Lower 48 natural gas production by region
billion cubic feet per day

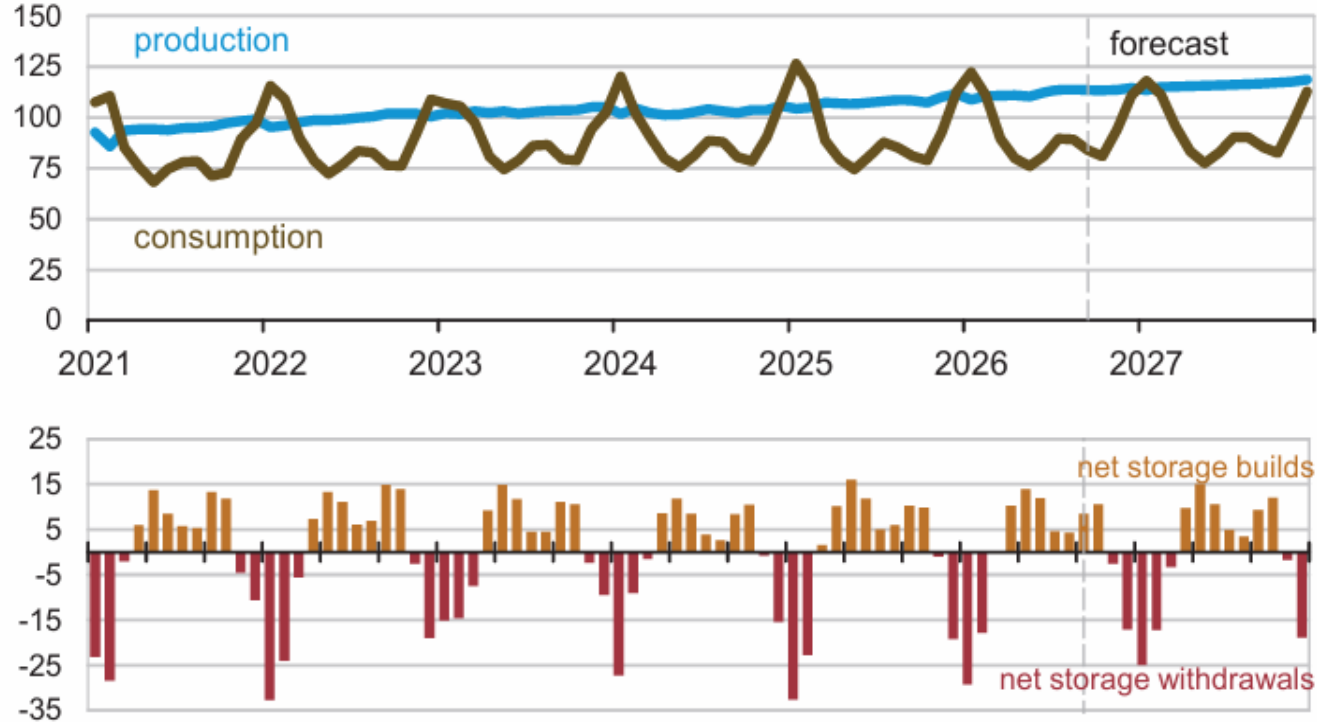


Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, October 2026

U.S. Production, Consumption and Net Imports

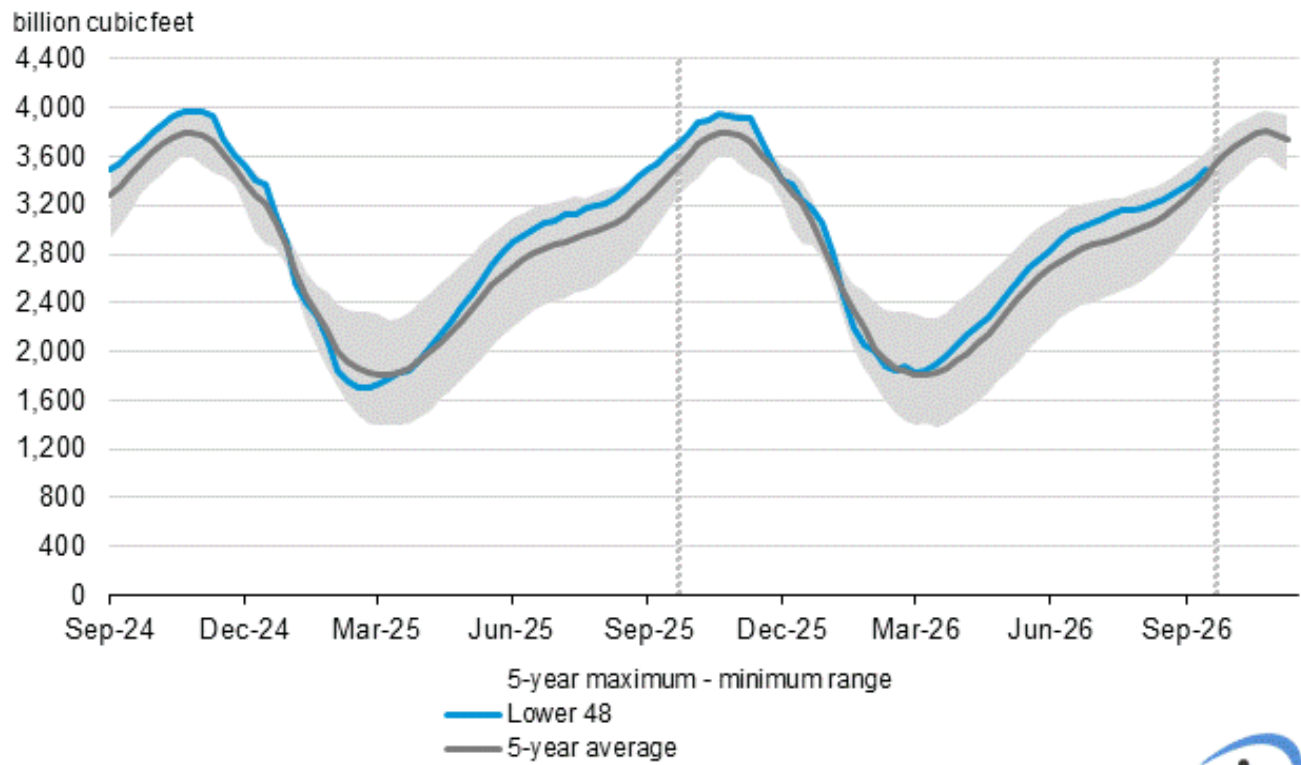
U.S. natural gas production, consumption, and inventory changes

billion cubic feet per day



Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, October 2026

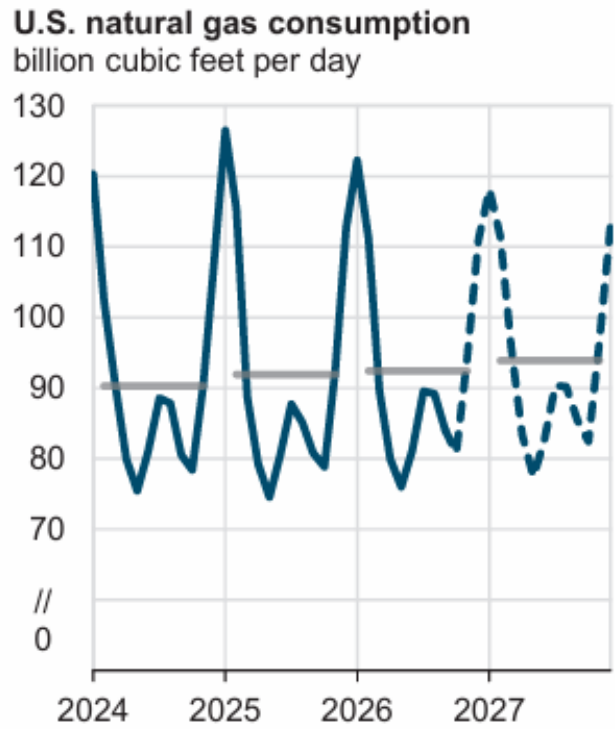
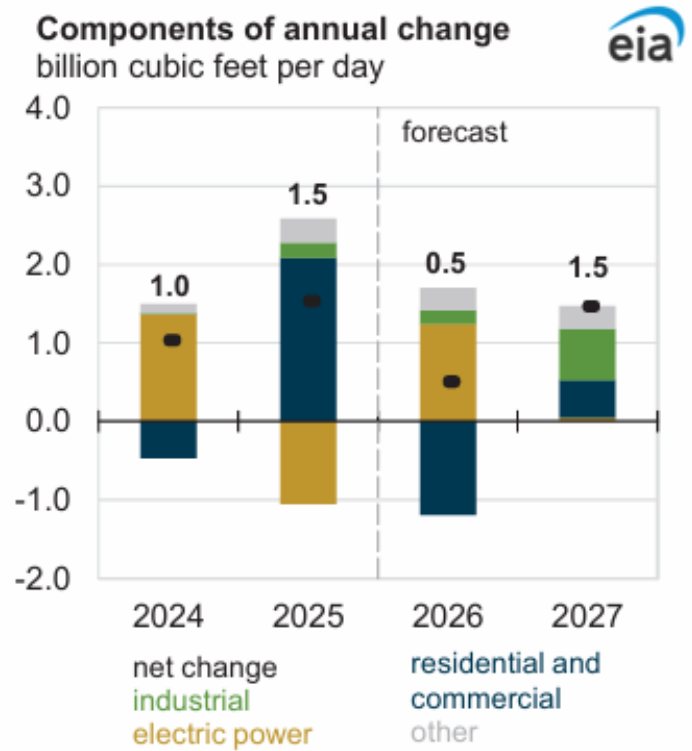
U.S. Natural Gas Storage



Data source: U.S. Energy Information Administration

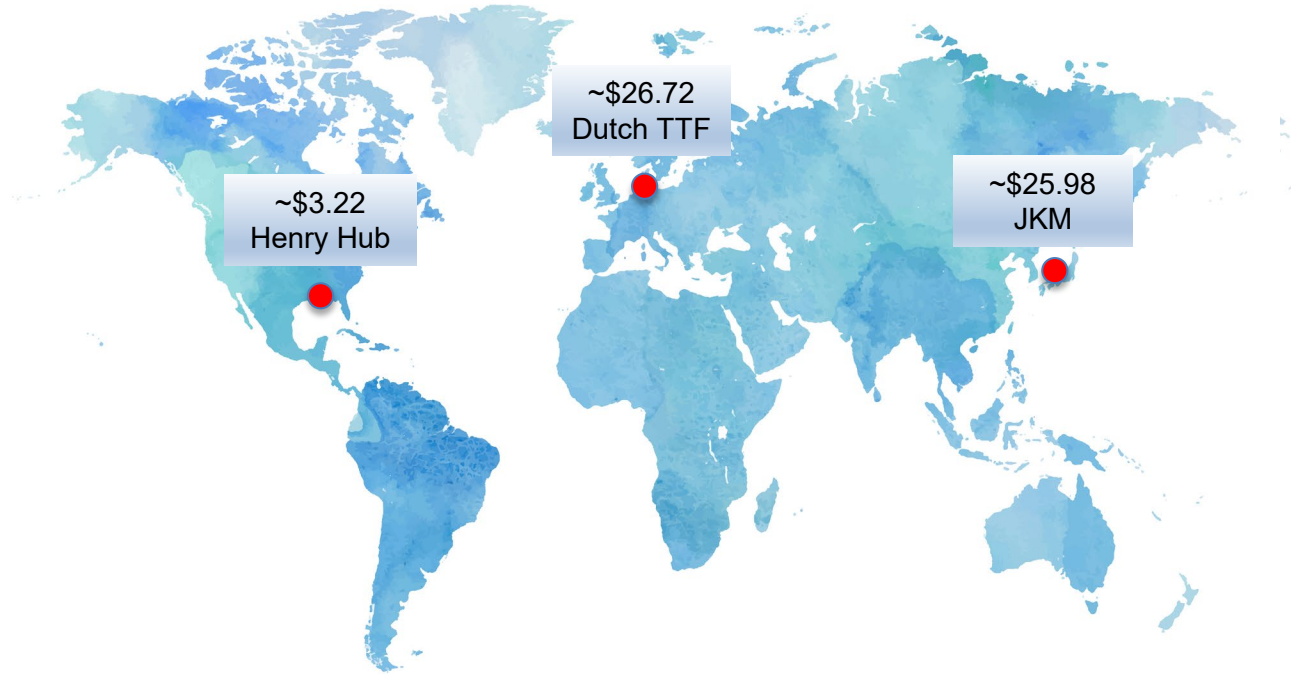


U.S. Natural Gas Consumption



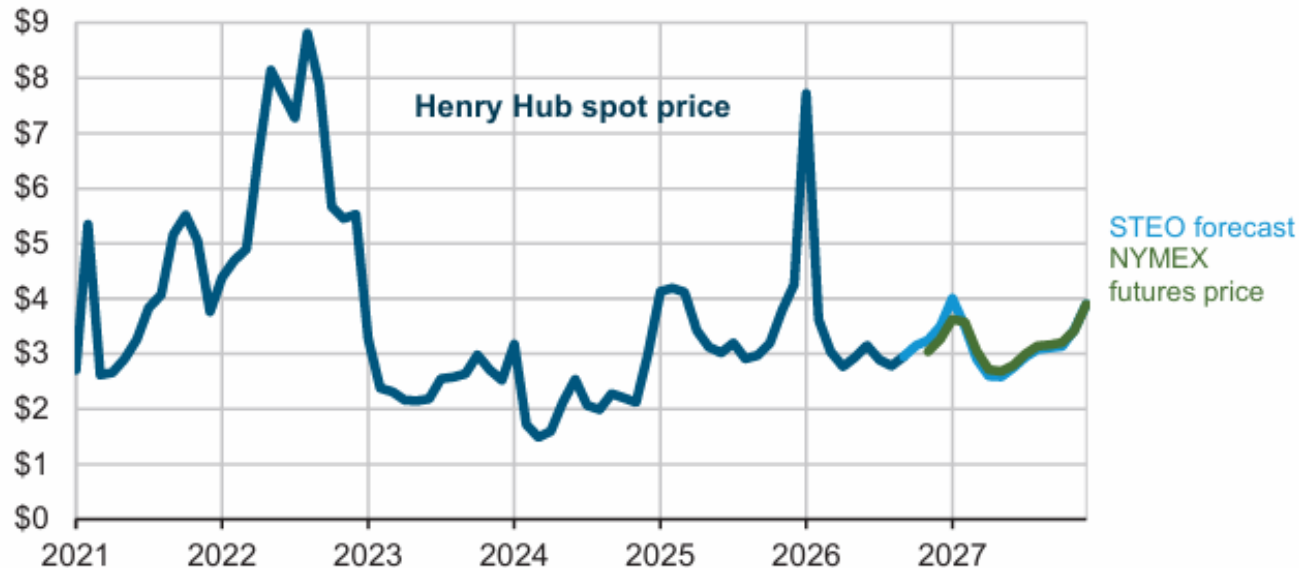
Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, October 2026

Global Natural Gas Prices-HH vs Global LNG (\$/mmbtu)



Henry Hub Prices

Henry Hub natural gas price and NYMEX futures price
dollars per million British thermal units



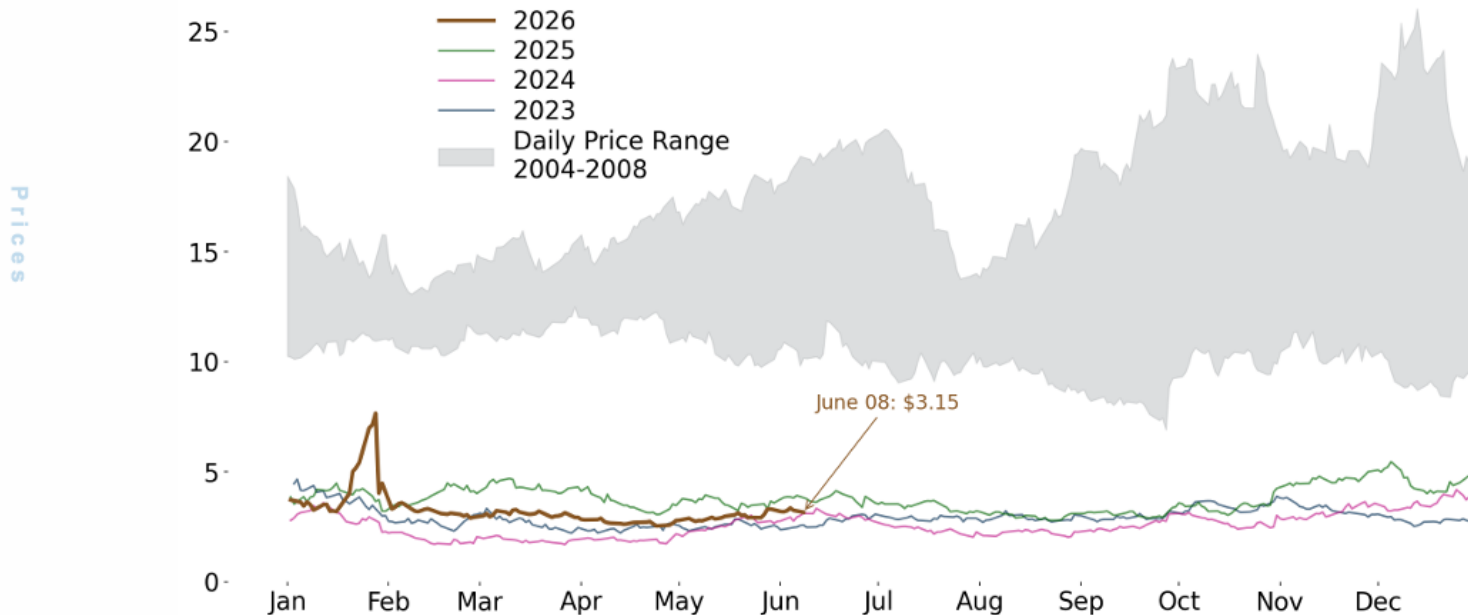
Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, October 2026, Bloomberg L.P., and LSEG Data

Note: Futures curve is the average settlement price for five trading days ending October 1, 2026.

Historical Prices Adjusted for Inflation

Natural gas futures prices

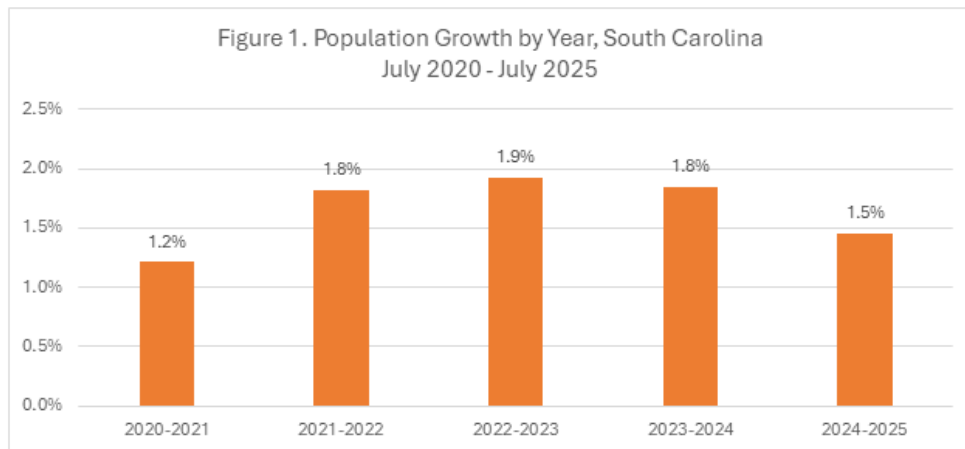
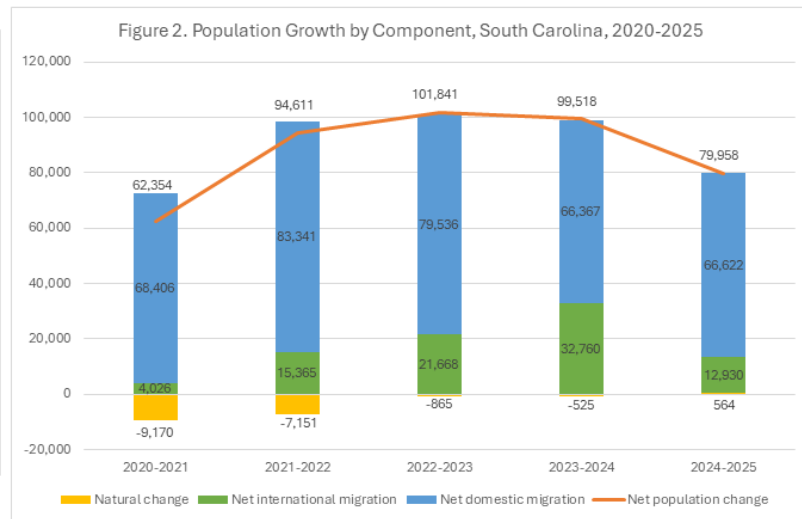
Natural Gas Prices Daily Prompt-Month Futures, Henry Hub
Inflation Adjusted (Apr-2026 USD/MMBtu)



Source: S&P Global Market Intelligence; FRED (CPIAUCNS); Chart: American Gas Association, Data as of Jun 08, 2026, Subject to Revision

SC Population Growth

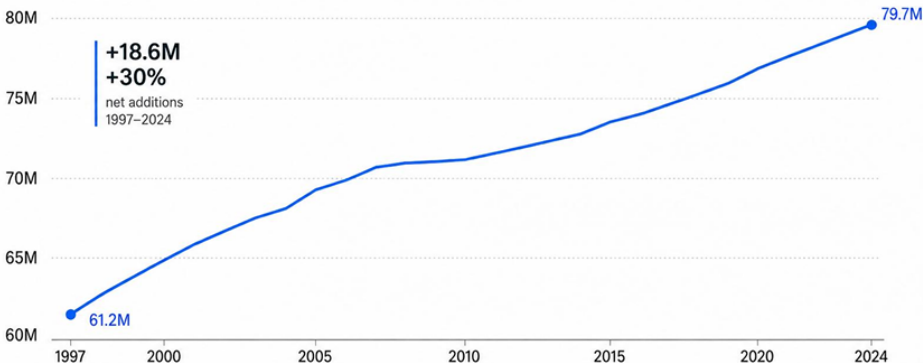
- SC's population growth rate of 1.5% from July 2024-July 2025 was faster than any other state for the same period.



Increasing Demand for Natural Gas

Nearly 80 million customers or 189 million Americans use natural gas

Total U.S. Natural Gas Consumers, 1997–2024
Million Consumers



Source: EIA Natural Gas Annual/Form EIA-176; total deliveries customers, all sectors, data through 2024
Chart: American Gas Association



Top state additions
Thousand customers, 2023-2024

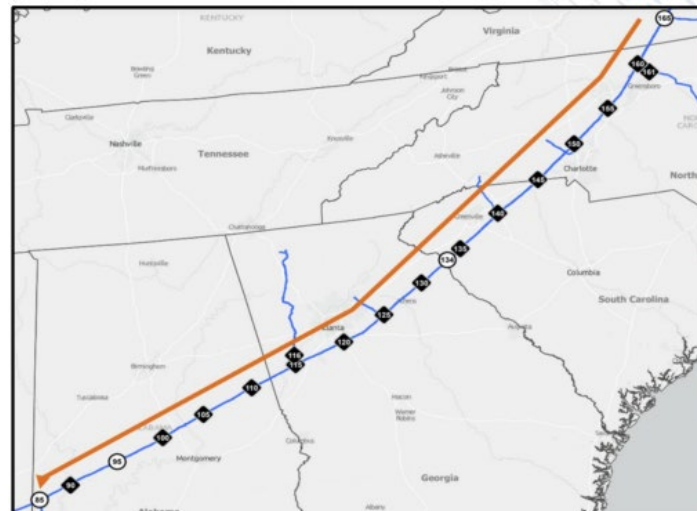
U.S. total additions: +0.6M

State	Additions (000s)
1 Texas	106
2 California	68
3 Florida	36
4 North Carolina	33
5 South Carolina	29
6 Wisconsin	29
7 Colorado	24
8 Utah	22
9 Tennessee	22
10 New Jersey	21
11 Michigan	20
12 Minnesota	20
13 Arizona	19
14 Indiana	19
15 Nevada	16
16 Nebraska	16
17 New York	15
18 Illinois	13
19 Idaho	11
20 Georgia	10

Source: VGR customer export (data_export_vgr_customers_2023-05-10.csv) | Table: American Gas Association | Data as of 2023-05-11

Interstate Pipeline Projects - Transco

- Transcontinental Gas Pipeline LLC
 - Southeast Supply Enhancement
 - Filed on October 29, 2024
 - Docket CP25-10
 - Up to 1.6 Bcf/d
 - Station 165 to Station 65
 - Anticipated in service
 - Phase I Q4 2026
 - Phase II Q4 2027



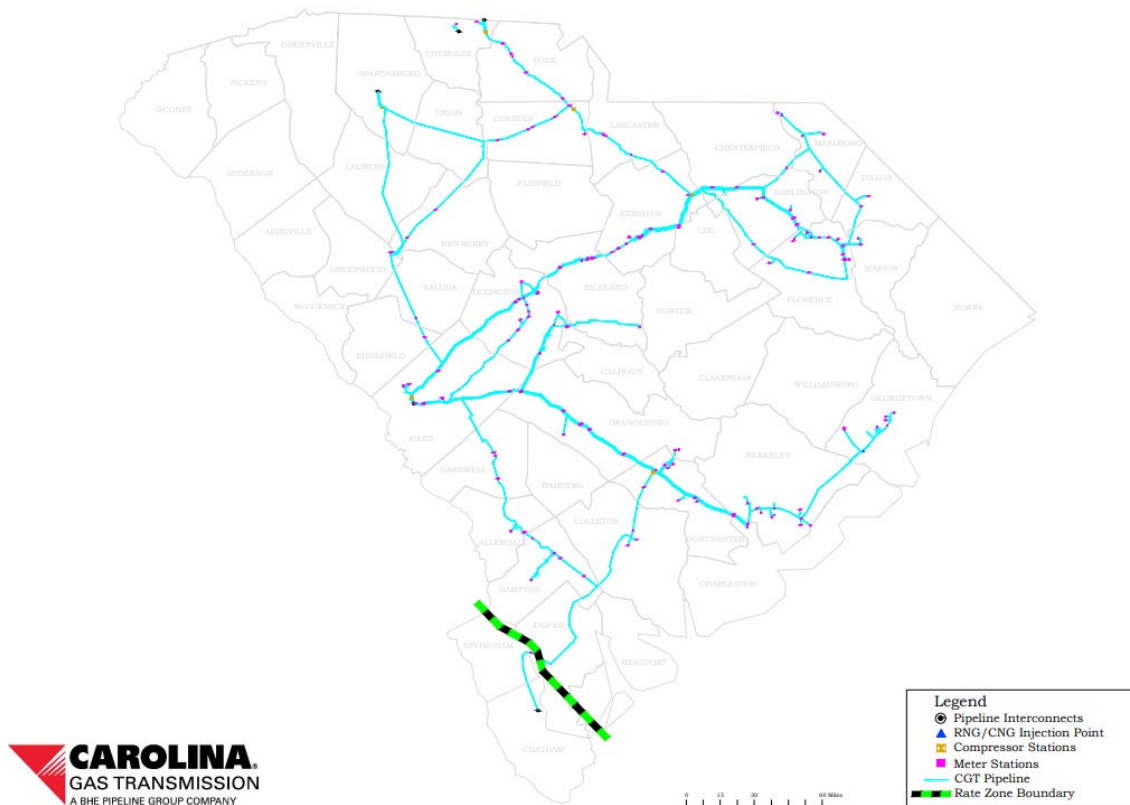
Interstate Pipeline Projects – Kinder-SNG, TN, & EE

- Southern Natural Gas South System Expansion 4 (SSE4)
 - 1.3 MMDth/d capacity increase
 - 291 miles pipeline looping
 - 239,650 ISO HP increase
 - \$3.5 B investment
 - In-service: 11/2028 (P1); 11/2029 (P2)
- Tennessee Gas Pipeline MS Crossing (MSX)
 - 2.1 MMDth/d capacity increase
 - 199 miles pipeline
 - 182,970 ISO HP increase
 - \$1.7 B investment
 - In-service 11/2028
- Elba Express Bridge Project
 - 325 MDth/d lateral into SC
 - 71 miles of 30" pipe
 - No compression
 - \$431 M investment
 - In-Service 6/2030

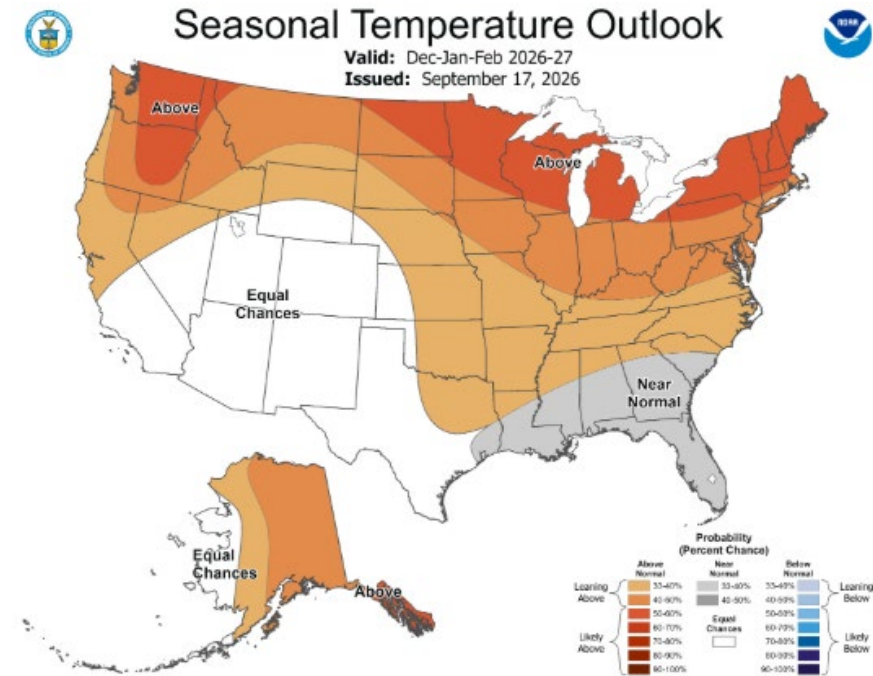
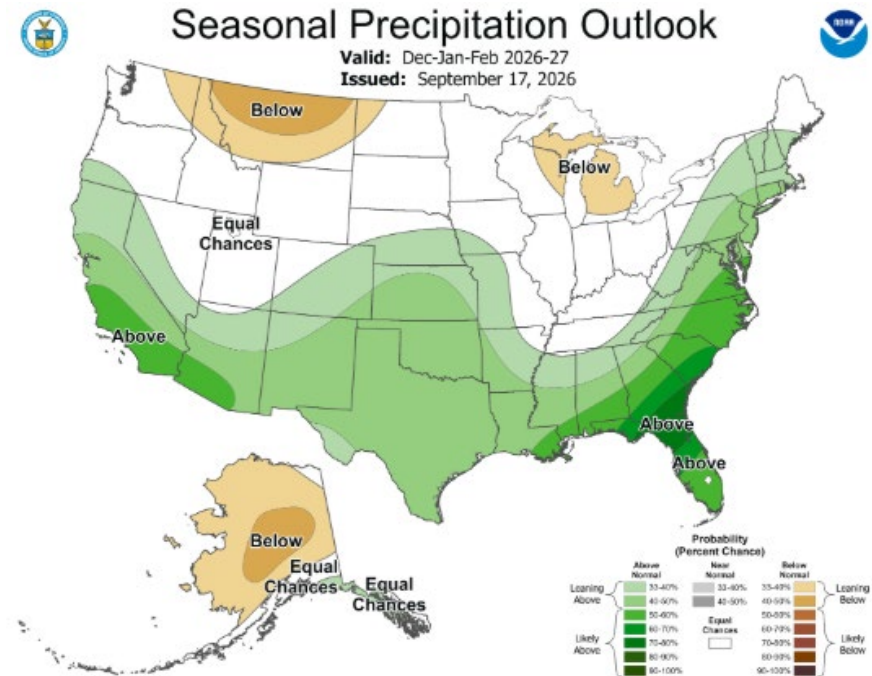


Interstate Pipeline Projects-Carolina Gas Transmission

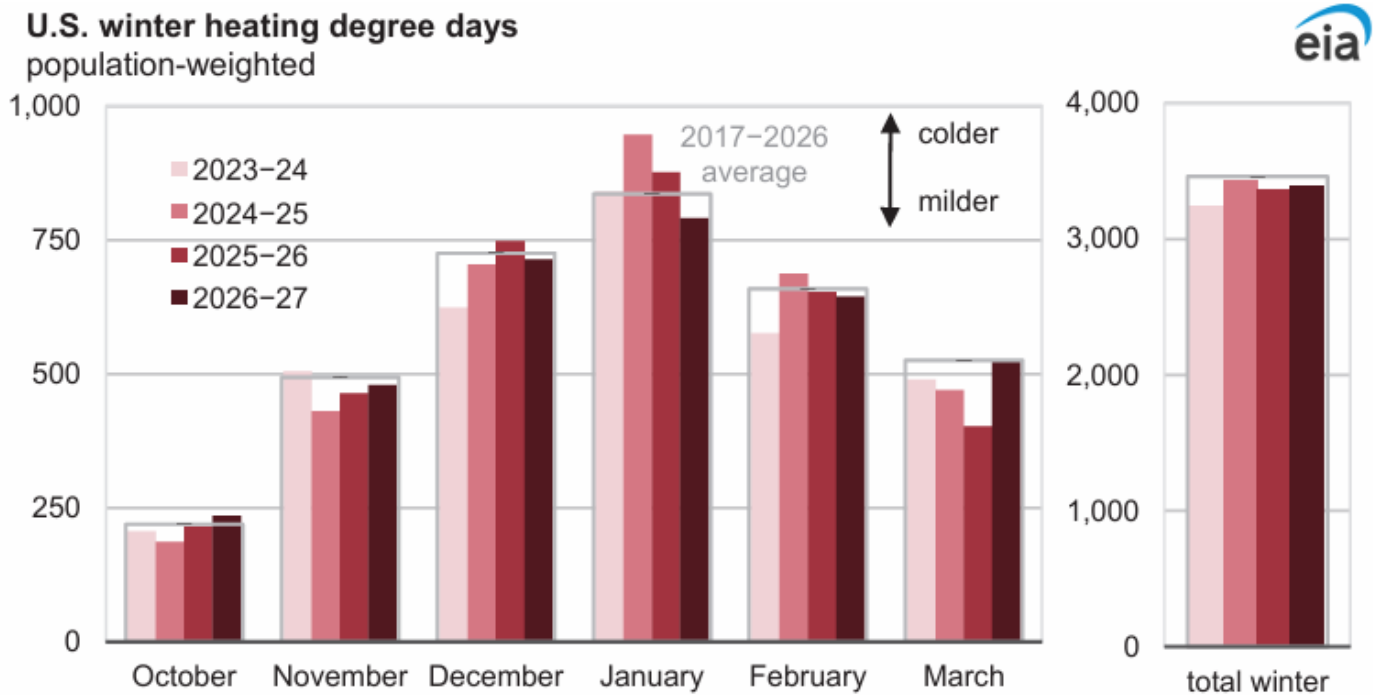
Carolina Growth Project
Non-Binding Solicitation
ISD Nov 2030?



Winter Weather Forecast



Heating Degree Days



Data source: U.S. Energy Information Administration, Short-Term Energy Outlook, October 2026

Note: EIA calculations based on National Oceanic and Atmospheric Administration (NOAA) data.

Rate Schedules & Operations

- Rate Schedules
- Annual Election
- Balancing
- Operational Orders

Firm Rates

Rate 34 Large General Sales Service (Firm sales)

- DESC provides firm supply, firm transportation on upstream interstate pipelines (including CGT) and firm distribution system transportation

Rate 36 Firm Transportation (Firm transportation on the DESC distribution system)

- DESC provides firm distribution system transportation
 - Authorized Pooler may provide firm supply & firm transportation on upstream interstate pipeline (including CGT)
-
- *Requires firm MDQ of 50 Dths or greater for large commercial or industrial customers*

Interruptible Rates

Rate 54 Interruptible Sales Service

- DESC will provide interruptible supply, interruptible transportation on upstream interstate pipelines (including CGT) and interruptible distribution system transportation

Rate 55 Interruptible Transportation (Interruptible Transportation on the DESC Distribution System)

- DESC will provide interruptible distribution system transportation
 - Authorized Pooler will provide supply & interruptible transportation on upstream interstate pipelines (including CGT) *No minimum usage requirement*
 - *All Interruptible Customers must be capable of being 100% curtailed on 2 hours notice*
 - *Previous Curtailment Categories retained*
 - *No alternate fuel backup required*

DESC Annual Rate Election Review Process

- *Beginning earlier this year, customers can make an annual rate election on July 1st of each year with an effective date of Oct. 1st*
- *Rate election is only required if a rate change is requested by the customer or their firm MDQ has dropped below the minimum MDQ of 50 Dths*

Firm Sales Requests (Rate 34)

- Modeled & approved by DESC Engineering group
- CIAC, if applicable, will be calculated
- Firm Transportation on CGT & Upstream Pipelines evaluated by DESC Gas Supply group

Firm Transportation Requests (Rate 36)

- Modeled & approved by DESC Engineering group
- CIAC, if applicable, will be calculated

DESC Annual Rate Election Review Process (Continued)

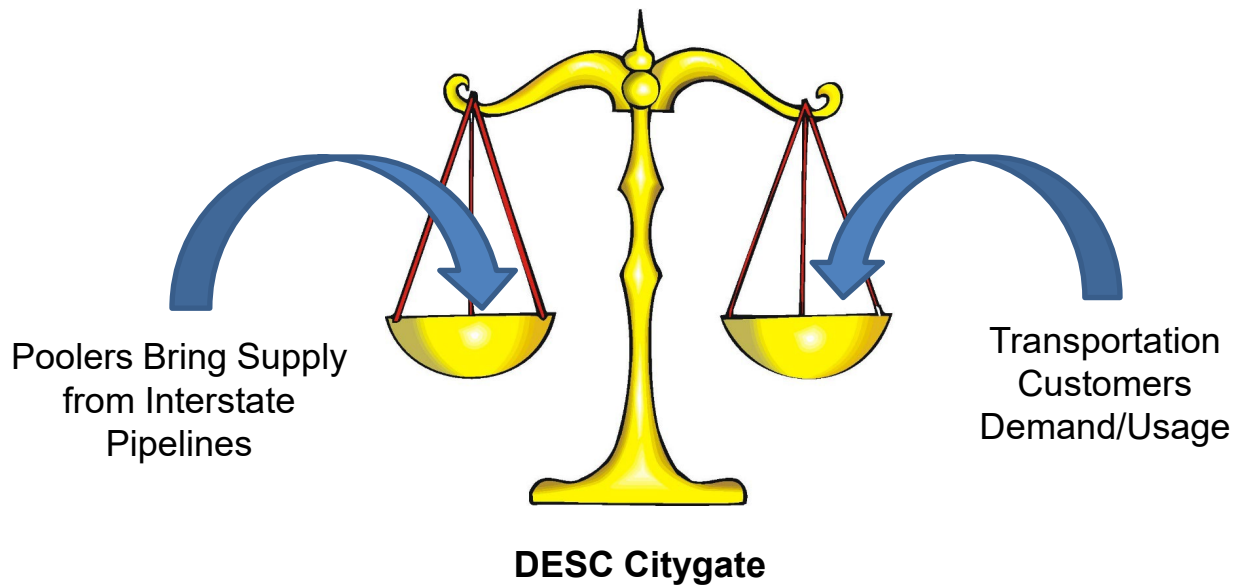
Interruptible Sales (Rate 54)

- Customer can move to Rate 55 one time during the initial 12-month period
- Customer can move to Rate 34 (if approved) one time during any 12-month period

Interruptible Transportation (Rate 55)

- DESC may refuse service under this rate if :
 - The current infrastructure has limited capacity, exceeding the requirements of existing customers.
 - The requested service would require an uneconomic expansion of DESC's facilities.

Transportation Pooling



Balancing for Poolers

Cashout cost will be at a rate equal to the Average Daily Index Cost for the Month plus the applicable transportation costs for each pipeline equally weighted basis (50/50) which shall be:

- The 100% load factor rate under Transco's currently effective Rate Schedule FT (Zone 3-5) + applicable fuel retention & all applicable surcharges.
- The 100% load factor rate under SNG's currently effective Rate Schedule FT (Zone 0-3) + applicable fuel retention & all applicable surcharges.
- Plus the 100% load factor rate under CGT's currently effective Rate Schedule FT or Zone of delivery + applicable fuel retention & all applicable surcharges .

Balancing for Poolers

If a Poolers Pool is Short for any month:

- Less than or equal to 2% - no premium
- Over 2% & equal to or less than 5% - 110% premium
- Over 5% & equal to or less than 10% - 120% premium
- Over 10% & equal to or less than 15% - 130% premium
- Over 15% - 150% premium

If a Poolers Pool is Long for any month:

- Less than or equal to 2% - no discount
- Over 2% & equal to or less than 5% - 90% discount
- Over 5% & equal to or less than 10% - 80% discount
- Over 10% & equal to or less than 15% - 70% discount
- Over 15% - 50% discount

EBB Operational Notices



DOMINION ENERGY SOUTH CAROLINA

[Customer Activities](#) [Feedback](#)

DC Name/Duns: DOMINION ENERGY SOUTH CAROLINA, INC./00-791-9517

Notices

View Posted Imbalances

Downloads

Customer Activities

Site Map

Eastern Time (ECT):

10/11/2025 8:57:38 AM

Welcome to Dominion Energy South Carolina, Inc.'s Informational Postings Internet Website

If you would like to access specific account information, please click on the Customer Activities Menu Item. A Website User ID and password is required to access this information.

There is 1 Critical Notice in effect

	Notice Type	Posted Date/Time	Notice Effective Date/Time	Notice Identifier	Subject	Response Date/Time
Details	Operational Alert	10/10/2025 8:28:00 AM	10/10/2025 8:28:00 AM	0000000284	Critical Operating Conditions with upstream OFO	

Most Recent 5 Non Critical Notices in effect

	Notice Type	Posted Date/Time	Notice Effective Date/Time	Notice Identifier	Subject	Response Date/Time
Details	Other	10/9/2025 3:35:00 PM	10/9/2025 3:35:00 PM	0000000283	September 2025 Billing	
Details	Cash Out	10/1/2025 10:25:00 AM	10/1/2025 10:25:00 AM	0000000282	September 2025 Cashout Prices	
Details	Cash Out	9/3/2025 8:35:00 AM	9/3/2025 8:35:00 AM	0000000280	August 2025 Cashout Prices	
Details	Cash Out	8/1/2025 9:47:00 AM	8/1/2025 9:47:00 AM	0000000277	July 2025 Cashout Prices	
Details	Cash Out	7/1/2025 12:43:00 PM	7/1/2025 12:43:00 PM	0000000274	June 2025 Cashout Prices	

General Information & Help

(803)973-9573

EBB Operational Notice -Detail



DOMINION ENERGY SOUTH CAROLINA

Customer Activities Feedback

LDC Name/Duns: DOMINION ENERGY SOUTH CAROLINA, INC./00-791-9517

- Notices
- View Posted Imbalances
- Downloads
- Customer Activities
- Site Map

Notice Details

Critical Desc: Critical notice			
Notice ID:	284	Subject:	Critical Operating Conditions with upstream OFO
Notice Type:	Operational Alert	Posting D/T:	10/10/2025 8:28:00 AM ECT
Notice Eff D/T:	10/10/2025 8:28:00 AM ECT	Notice End D/T:	11/9/2025 8:28:00 AM ECT
Notice Stat Desc:	Initiate (a situation is being noticed)		
Reqrd Rsp Desc:	No response required		
TSP:	00-791-9517	TSP Name:	DOMINION ENERGY SOUTH CAROLINA, INC.
Notice Text:			

TYPE: Critical Operating Conditions with upstream OFO

CRITICAL NOTICE INDICATOR: CRITICAL NOTICE

One of the upstream interstate pipelines that serves Dominion Energy South Carolina, Inc. ("DESC") has issued an Operational Flow Order, effective Saturday, October 11, 2025. This Order requests that shippers not create a Due To (Long to the pipe) imbalance position. This is related to milder weather conditions along with an upstream storage shut-in test. DESC has limited flexibility to manage imbalances and strongly encourages all Poolers to manage their nominations to ensure a concurrent balance of daily receipts and deliveries. Specifically, Poolers are encouraged not to create long imbalances.

Absent voluntary compliance, DESC may be required to take further action including, issuing Operational Orders. DESC's Transportation Pooling Agreement provides at least a four hour advance notice of the effective time of any restrictions in an Operational Order.

Please monitor the DESC EBB across the weekend for updates in the event an Operational Order is issued. If you have any questions, please contact DESC Transportation Administration.

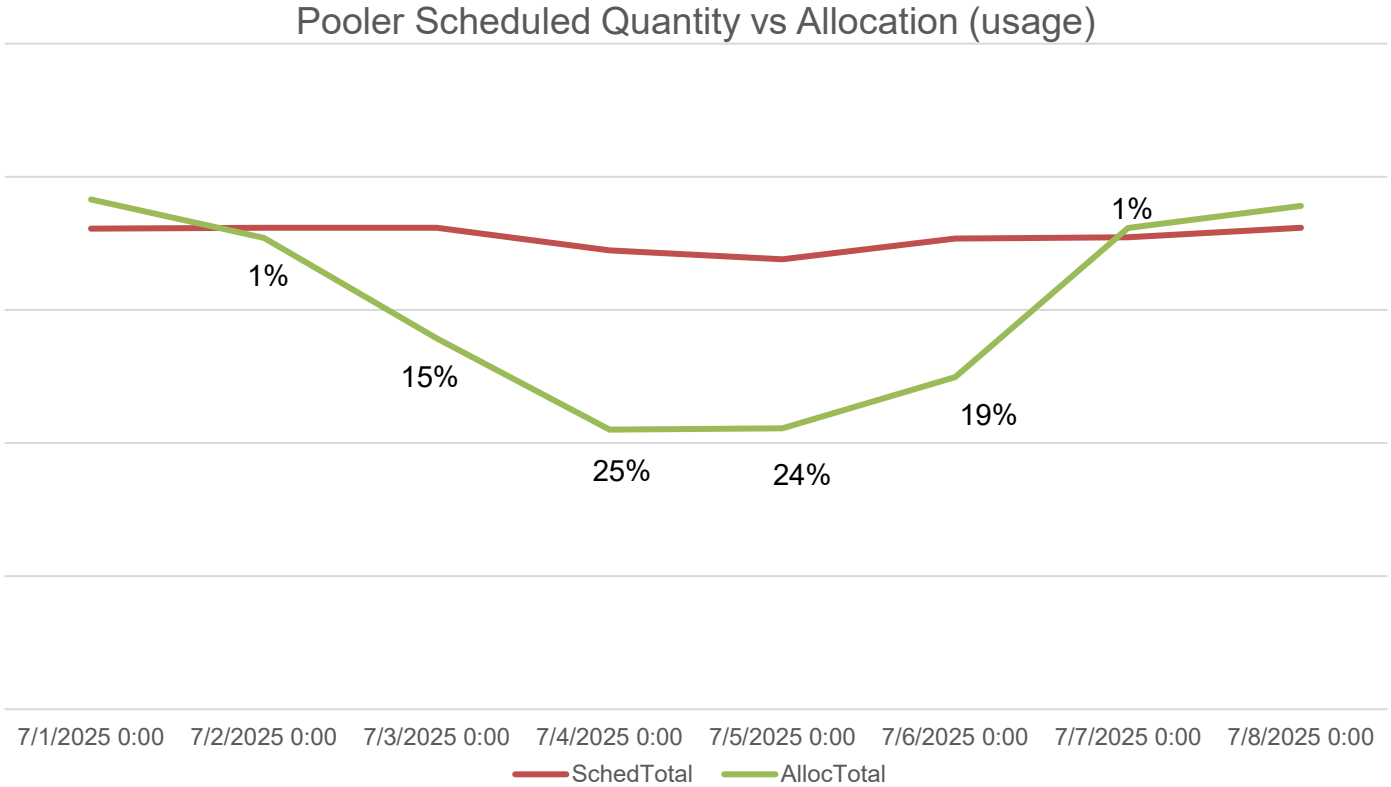
Attachments:

No Attachments

Eastern Time (ECT):
10/11/2025 8:59:54 AM



Pooler Balancing - DESC System Wide



Operational Orders for Poolers

- DESC will provide Pooler at least 4 hours advance notice of the effective time of any restrictions in an Operational Order
- Types of Operational Orders
 - Due To – (long positions) too much supply
 - Due From – (short positions) not enough supply
 - Bracketed – Due To and Due From
- Tolerance level
 - Based on current operating conditions
- Penalty
 - Equals to the higher of:
 - \$50 per Dekatherm
 - 3 times the Gas Daily “Transco, zone 5 del.” Midpoint price
- Trading
 - Pooler may trade imbalances for any gas day the Pooler is subject to an Operational Order penalty

Key Points to Remember

- *Beginning earlier this year, customers can make an annual rate election on July 1st of each year with an effective date of Oct. 1st*
- *Rate election is only required if a rate change is requested by the customer or their firm MDQ has dropped below the minimum MDQ of 50 Dths*
- *Monitor the DESC EBB for Operational Updates*
- *First 10 dts of usage during a natural gas curtailment will be billed as Emergency Gas without prior approval by Gas Control. Additional usage during curtailment will be billed as Penalty Gas*

Questions?



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River Neck Rd Update

Greg McGlohorn
(General Manager Gas Operations)



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River Neck Road to Kingsburg 16" Natural Gas Transmission Line

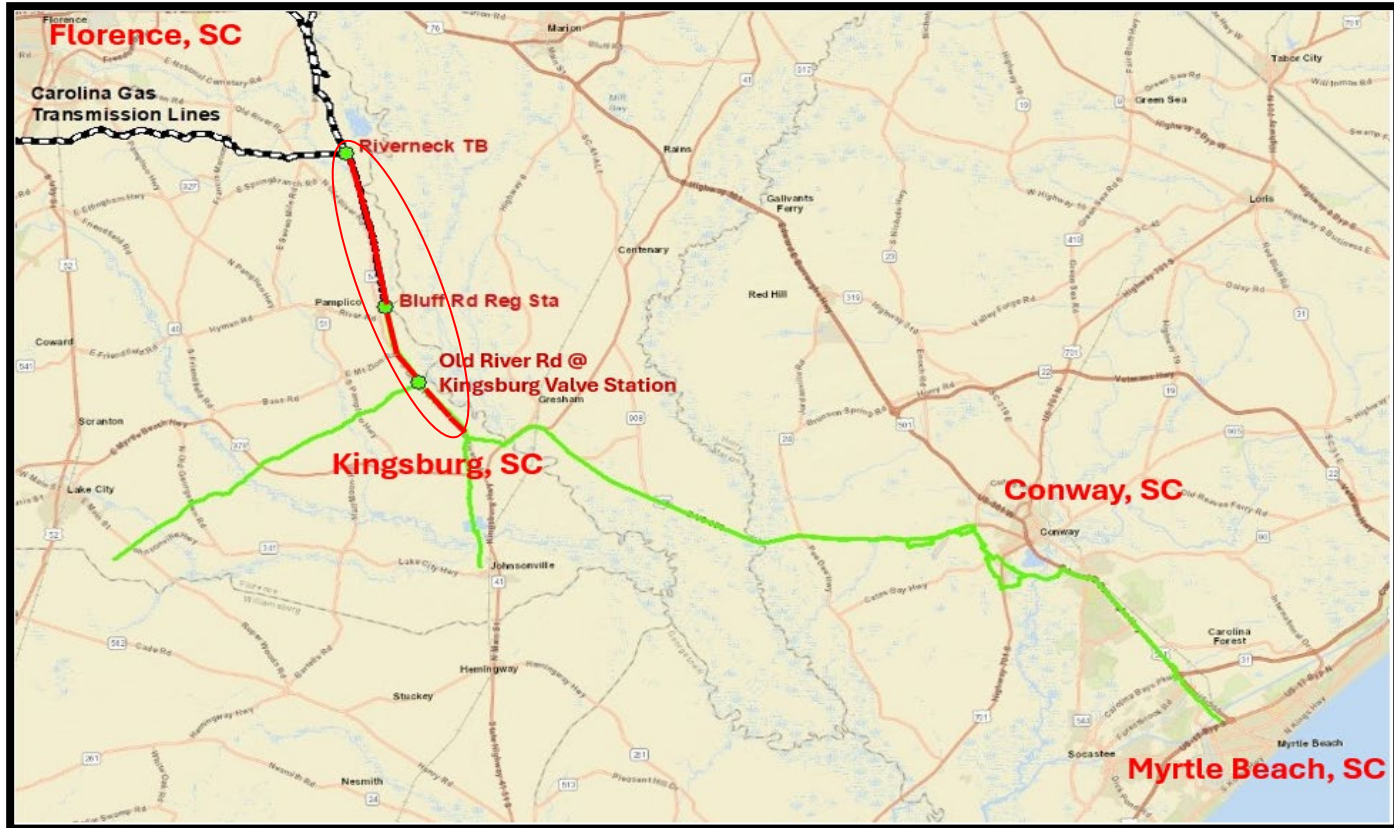


River Neck Rd to Kingsburg 16" Gas Transmission Upgrade

- This project was part of a long-term, multi-project solution to meet current and projected winter demand conditions in the Pee Dee region as well as Myrtle Beach.
- Location: Near Pamplico, SC
- Paralleled +/- 75,000 ft (14.5 miles) of existing 8" transmission line (originally built in 1965) with 16" new pipe
- ROW: 10 ft of additional permanent easement adjacent to existing right-of-way
- Pipe Specs: 16" diameter natural gas transmission pipeline; 0.375" wall thickness; Grade X60 steel
- Maximum Allowable Operating Pressure (MAOP) = 1,200 psi; Typically operating pressure = 700 psi
- \$60-\$70M capital investment
- Roughly 70% open-trenched and 30% bore (12 HDD bores for a total of +/- 22,000 ft)
- Over 200+ contractors onsite at times
- 6-7 months from start date to in-service date



River Neck Rd to Kingsburg 16" Pipeline Project Location Map



River Neck Rd to Kingsburg 16" Pipeline

Project Background

- The project was originally contemplated in two phases ~10 years ago to address rapid growth in the Myrtle Beach area
 - Phase 1 was going to be approximately 7.5 miles and was planned for construction in 2021-2022
 - Phase 2 was planned to be constructed separately in the 2025-2026 timeframe to align with projected growth needs
- Blue Ridge Environmental Defense League (BREDL) challenged the state-issued 401 WQ Certification over many years.
- All BREDL appeals at lower court levels were denied, but once the case made it to the SC Court of Appeals in 2024, a “stay” was issued until the court could hear the case, resulting in a work stoppage of the project.
- Due to uncertainty resulting from the stay, DESC issued a moratorium on any new customer commitments in the Myrtle Beach area and was forced to rely heavily upon mobile LNG to meet coldest day demands in Myrtle Beach. We also had to implement some area-specific curtailments.
- Permitting reform included within the SC Energy Security Act was largely due to delays associated with this project.
- With the passing of the SC Energy Security Act (Act 41), the Court of Appeals handed the case over to the SC State Supreme Court, which heard the case in June 2025 and ultimately upheld the SCDES permit in January 2026.
- With some environmental permits set to expire within a year, DESC started construction in February 2026, and the project was able to be placed in service in late August.
- The moratorium on new business commitments in the Myrtle Beach area was lifted (at least for areas south of Hwy 22).

Pipe Delivery & String-out



Cribbing & Welding



Field-Applied Coating & “Jeeping”



Open Trenching



Horizontal Directional Drilling (Longest Was Approx. 6,600 ft)



Hydrostatic Testing, Cleaning, & Drying



Final Tie-Ins & Tapping/Stopping



7 Above-Ground M&R Station Installations (equipped with SCADA & remote-actuated valves)



RNR Project: Currently Transitioning from Construction to Project Closeout

FINANCIAL

\$75M Budgetary approval
vs. \$60.8M expected final
cost

Approx. 1/3 of 2026 DESC
Gas Capital Budget

SAFETY

0 injuries to date

ENVIRONMENTAL

0 reportable events

OPERATIONAL FLEXIBILITY

Project allows operation
of both the 8" and 16"
pipe, the 16" alone, or
the 8" alone

Added integrity benefits

ROW RESTORATION

~90%
Ongoing

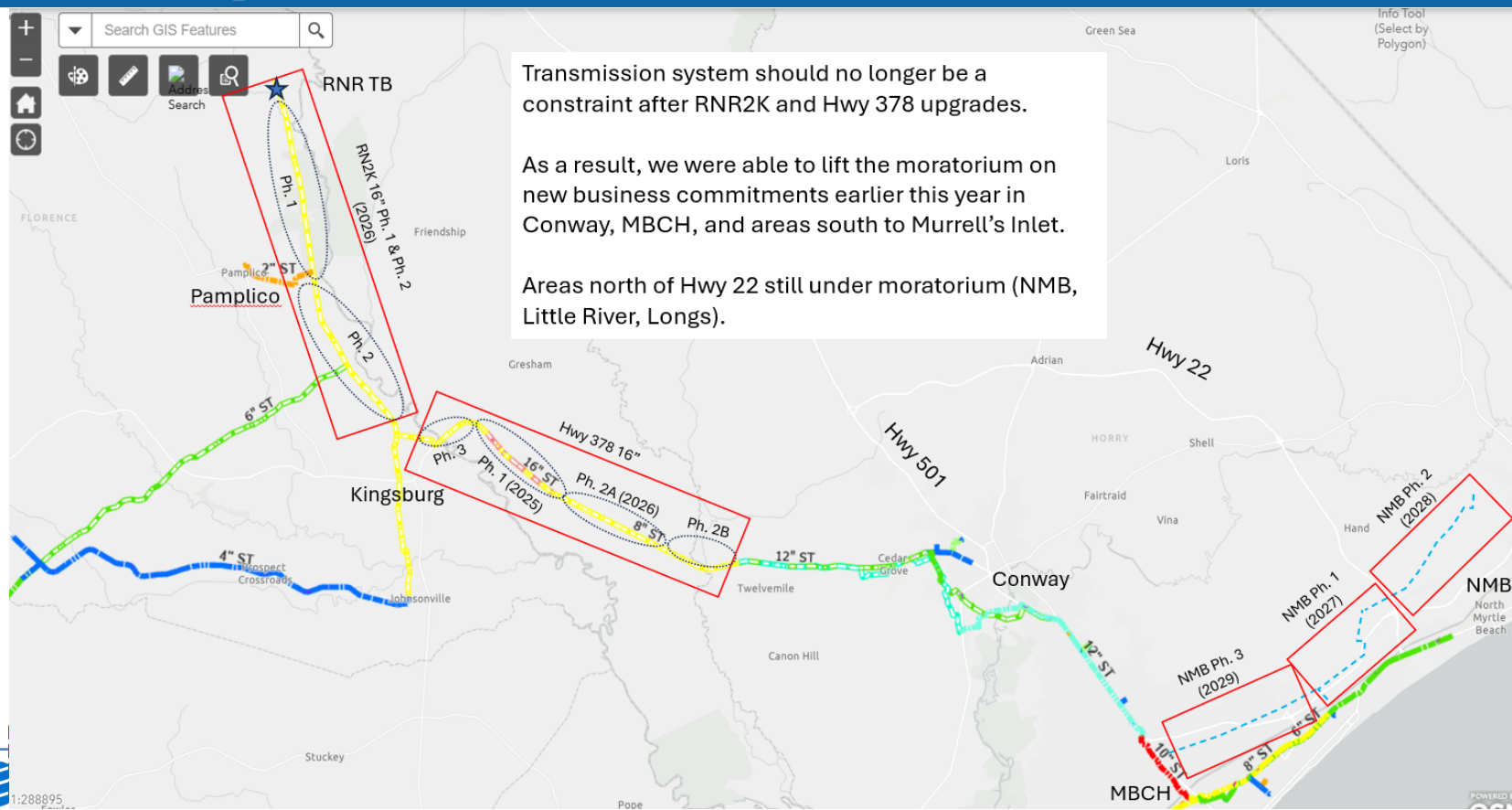
Restoration to be
complete by 11/1/26



Project Tours



The Big Picture & What's Next – Hwy 378 & N. Myrtle Beach Feeder Main Projects



Questions?



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Dominion Energy South Carolina, Inc. Winter 2025-26 Review and Winter 2026-27 Preview

Jeffrey Long
(Gas Control and Dispatch)



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Curtailment History & Winter Outlook

- Last winter included 25 total curtailment days.
- The first curtailment was November 10, and the last was February 23.
- The longest curtailment period lasted 10 consecutive days.
- Remember that weather forecasts can change quickly.
- Have all backup systems ready to go

Gas Control

Gas Control is responsible for:

- Monitoring pressures and flows across hundreds of system locations
- Operating critical field assets including block valves, pressure control valves, and compressor stations.
- Managing alarms and dispatching field personnel to respond
- Dispatching emergency gas orders and after-hours locate requests
- Forecasting system demand and communicating daily load requirements to Gas Supply
- Determine when LNG is needed, when/if curtailments are necessary, and any eGas request

How Gas Control Determines Curtailments

- Daily review of demand forecasts.
- Monitor weather and temperature changes.
- Evaluate available supply and transportation.
- Maintain system reliability and pressure.
- Curtailments are a last-resort and are only used when other options are no longer available.

Natural Gas Curtailment Communication Process

- Advisories sent 1 day or more before curtailments
- Curtailments made through the Communicator System
- Please have access to your individual pin number (XXXX) and the DESC Company number (6677)
 - You will need both numbers when calling back after missing a call.
 - You will only need your pin number if the call is answered directly
- Contact your account manager or 1-866-913-9762 or lcgaccountmanagers@dominionenergy.com with any questions
- Contact Gas System Control at 866-624-7289 if you have an emergency during a curtailment period.
- Ongoing updates are provided during the event.
- Customers are notified when curtailments are ended.

Overview of eGas Request

- Requests are reviewed daily.
- System reliability remains the priority.
- Multiple operational factors are considered.
- Internal evaluation criteria are confidential.
- Consistent and equitable treatment of all requests.

System Constraints and Operational Considerations

- Riverneck Road 16" project is in service
- Pipeline restrictions remain in effect; the interstate pipeline systems (Sonat/Transco/CGT) serving South Carolina remain constrained.
- Curtailments are primarily weather driven and issued after interstate OFOs (Operational Flow Orders) are issued.
- Equipment maintenance or unexpected failures.
- Storage and supply availability.
- Extreme weather remains the biggest factor.

Planned Additions & Curtailment Contacts

- Please provide as much notice as possible if you have planned additions.
 - Lead times are longer for equipment and additions may require infrastructure improvements that can take significant time.
- Please update your curtailment contacts as soon as possible.
 - Minimum of 2 curtailment contacts per customer location.
- Please contact your account manager or Gas Support (Laurie McCullough – laurie.mccullough@dominionenergy.com) to update your contacts.

Approved Pooler List

DESC Natural Gas 3rd Party Marketers/Poolers			
Approved Marketers/Poolers			
Company	Contact	Phone Number	Email
Colonial Energy, Inc.	Patrick Ritchie Natural Gas Supply Consultant	804-536-2300	pritchie@colonialenergy.com
Gas South	Joey Caskey Director of Origination	770-763-4814 704-718-9252	joey.caskey@gassouth.com
IGS Energy (SCANA Energy Marketing, LLC.)	Renee Locklear	803-530-3926	renee.locklear@igs.com
	Scott Hallyburton	803-206-8848	scott.hallyburton@igs.com
NRG Business	Lee Fisher Senior Account Executive	704-401-6241	lee.fisher@nrg.com
Texican Natural Gas Company	Robert Gray	704-544-7123	rgray@texican.com
	Eric Sayman	704-996-7106	esayman@texican.com
Mansfield Power & Gas	Connor Heath Sales Executive	704-564-9576	Cheath@mansfieldoil.com
Enspire Energy	Melissa Griffith	757-282-9722	mgriffith@enspireenergy.com
	Christina Sheppard	804-382-6574	csheppard@enspireenergy.com
ARM Energy Management LLC	Scott McCollister	281-655-3210	Scott.McCollister@armenergy.com
Radiate Energy LLC	Josiah Blakemore	352-562-3138	josiah@radiateenergy.com

Questions?



**Dominion
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Dominion Energy South Carolina, Inc. Closing Remarks

Charlie Newton



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