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NORTH CAROLINA
COMMUNITIES SERVED
INCLUDING ALL INCORPORATED PLACES
AND UNINCORPORATED PLACES OF 1,000 OR MORE*

	Location	Area Office	District	Division
	Ahoskie	Ahoskie	Ahoskie	Southern
	Askewville	Ahoskie	Ahoskie	Southern
	Aulander	Ahoskie	Ahoskie	Southern
	Battleboro	Roanoke Rapids	Roanoke	Southern
	Beargrass	Williamston	Albemarle	Southern
x	Belhaven	Williamston	Albemarle	Southern
	Bethel	Williamston	Albemarle	Southern
	Cofield	Ahoskie	Ahoskie	Southern
	Colerain	Ahoskie	Ahoskie	Southern
	Columbia	Williamston	Albemarle	Southern
	Como	Ahoskie	Ahoskie	Southern
	Conetoe	Williamston	Albemarle	Southern
	Conway	Ahoskie	Ahoskie	Southern
	Creswell	Williamston	Albemarle	Southern
x	Edenton	Elizabeth City	Elizabeth City	Southern
x	Elizabeth City	Elizabeth City	Elizabeth City	Southern
w	Enfield	Roanoke Rapids	Roanoke	Southern
	Fairfield	Williamston	Albemarle	Southern
	Everetts	Williamston	Albemarle	Southern
	Garysburg	Roanoke Rapids	Roanoke	Southern
	Gaston	Roanoke Rapids	Roanoke	Southern
	Gatesville	Elizabeth City	Elizabeth City	Southern
x	Greenville	Williamston	Albemarle	Southern
	Halifax	Roanoke Rapids	Roanoke	Southern
x	Hamilton	Williamston	Albemarle	Southern
	Harrellsville	Ahoskie	Ahoskie	Southern
x	Hertford	Elizabeth City	Elizabeth City	Southern
x	Hobgood	Ahoskie	Ahoskie	Southern
	Jackson	Roanoke Rapids	Roanoke	Southern
	Jamesville	Williamston	Albemarle	Southern
	Kelford	Ahoskie	Ahoskie	Southern
	Kill Devil Hills	Manteo	Outer Banks	Southern
	Kitty Hawk	Manteo	Outer Banks	Southern
	Lasker	Ahoskie	Ahoskie	Southern
	Leggett	Williamston	Albemarle	Southern
	Lewiston- Woodville	Ahoskie	Ahoskie	Southern
	Manteo	Manteo	Outer Banks	Southern
	Murfreesboro	Ahoskie	Ahoskie	Southern
	Nags Head	Manteo	Outer Banks	Southern

(Continued)

NORTH CAROLINA
COMMUNITIES SERVED
INCLUDING ALL INCORPORATED PLACES
AND UNINCORPORATED PLACES OF 1,000 OR MORE*

	Location	Area Office	District	Division
	Oak City	Williamston	Albemarle	Southern
	Pantego	Williamston	Albemarle	Southern
	Parmele	Williamston	Albemarle	Southern
	Plymouth	Williamston	Albemarle	Southern
	Powellsville	Ahoskie	Ahoskie	Southern
	Rich Square	Ahoskie	Ahoskie	Southern
	Roanoke Rapids	Roanoke Rapids	Roanoke	Southern
x	Robersonville	Williamston	Albemarle	Southern
	Rocky Mount	Roanoke Rapids	Roanoke	Southern
	Roper	Williamston	Albemarle	Southern
	Roxobel	Ahoskie	Ahoskie	Southern
x	Scotland Neck	Ahoskie	Ahoskie	Southern
	Seaboard	Roanoke Rapids	Roanoke	Southern
	Severn	Ahoskie	Ahoskie	Southern
	Southern Shores	Manteo	Outer Banks	Southern
u	South Weldon	Roanoke Rapids	Roanoke	Southern
	Speed	Williamston	Albemarle	Southern
x	Tarboro	Williamston	Albemarle	Southern
u	Wanchese	Manteo	Outer Banks	Southern
x	Washington	Williamston	Albemarle	Southern
	Weldon	Roanoke Rapids	Roanoke	Southern
	Whitakers	Roanoke Rapids	Roanoke	Southern
	Williamston	Williamston	Albemarle	Southern
w	Windsor	Williamston	Albemarle	Southern
	Winton	Ahoskie	Ahoskie	Southern
	Woodland	Ahoskie	Ahoskie	Southern

* From 1980 Census, U.S. Department of Commerce, amended to include communities in which the Company maintains offices, communities with municipal agreements, or communities with resale agreements.

u - Unincorporated

w - Served Wholesale

x - The following Municipalities are supplied bulk power by the North Carolina Eastern Municipal Power Agency (NCEMPA), effective December 30, 1981. These municipalities were full requirements Company customers prior to December 30, 1981. Effective December 30, 1983, the Company provides only Transmission Service in accordance with rates filed with the Federal Energy Regulatory Commission.

TERMS AND CONDITIONS

INTRODUCTION

A. This filing sets forth the Terms and Conditions under which the Virginia Electric and Power Company supplies electricity to its customers and is on file with the North Carolina Utilities Commission.

B. These Terms and Conditions and all Rate Schedules and agreement forms for the supply of electricity which are on file with the North Carolina Utilities Commission are subject to modification by the Commission in the manner prescribed by law. Electricity is furnished by the Company only in accordance with the Terms and Conditions and subject to all applicable Rate Schedules and agreement forms at the time effectively on file with the Commission. Terms and Conditions and Rate Schedules can be found at the Company's Internet website (www.dominionenergy.com.)

C. The failure of the Company to demand strict performance of the terms of or to exercise any right conferred by these Terms and Conditions, shall not be construed as a waiver or relinquishment of the Company's right to assert or rely upon any such terms or right in the future.

TERMS AND CONDITIONS

I. DEFINITIONS

Certain words and phrases as used in this filing shall be understood to have the following meaning:

1.	"AMI Opt-Out Customer"	-	A Customer served under Residential Service – Schedule 1 that requests to opt-out of receiving a smart meter and has a non-communicating digital meter installed by the Company as an alternative.
2.	"Applicant"	-	Any person, group of persons, association, partnership, firm or corporation requesting a supply of electricity from the Company.
3.	"Cogeneration"	-	A process that simultaneously produces two forms of useful energy, electric power and steam.
4.	"Commission"	-	North Carolina Utilities Commission
5.	"Company"	-	Virginia Electric and Power Company
6.	"Customer"	-	Any person, group of persons, association, partnership, firm, corporation, and the associated account, as applicable, purchasing electricity or services from the Company.
7.	"Delivery Point"	-	The point where the Company's conductors for supplying electricity are connected to the Customer's conductors for receiving the electricity, unless otherwise specified in the Agreement for the Purchase of Electricity executed between the Company and the Customer.
8.	"Excess Distribution and Substation Facilities"	-	All distribution and substation facilities provided by the Company in addition to those the Company normally would provide to supply electricity to the Customer at one Delivery Point.

(Continued)

I. DEFINITIONS (Continued)

9. "Excess Transmission Facilities" - All transmission facilities provided by the Company in addition to those the Company normally would provide to supply electricity to the Customer at one Delivery Point.

10. "Natural Disaster Victim" - A Customer whose premises are located in an area designated by the Governor of North Carolina as a natural disaster area, where such premises to which the Company provides electricity have been damaged as a result of the declared natural disaster.

11. "Rate Schedules" - The Company's rate schedules applicable to Customers purchasing electricity.

12. "Small Power Producer" - A producer with production facilities that use biomass, waste or renewable resources, including wind, solar and water, to produce electric power.

II. APPLICATION FOR ELECTRICITY

A. The Company may, prior to initiating electric service, require the Applicant to establish that the Applicant is the owner or bona fide lessee of the premise. Where there are multiple owners or bona fide lessees, the Company may require that all owners or bona fide lessees have the electric service in their names.

B. The Company may, prior to initiating electric service, require the Applicant to execute an application for service and, when applicable, the most current "Agreement for the Purchase of Electricity" on file with the Commission.

C. Whether or not the Company initially exercises its ability as specified in Sections II.A. and II.B., above, the Applicant, by accepting electricity, agrees to:

1. Comply at any time with the requirements specified in Sections II.A. and II.B. above.

2. Be bound by the applicable Rate Schedule(s) and Terms and Conditions which are currently on file with the Commission.

D. The Company may refuse to connect service if the Applicant has an outstanding amount due with the Company for the same class of service and is unwilling to make payment arrangements that are acceptable to the Company.

E. Should at any time the Customer not comply with this section, service may be discontinued in accordance with Section XVI of these Terms and Conditions.

III. INSPECTION

A. The Company will be obligated to supply electricity to an Applicant only when the following conditions shall have been complied with:

1. The Applicant's installation shall have been made in accordance with the Company's published Information and Requirements for Electric Service; and

2. The Company has received from the Applicant, or if the Company so elects, has obtained for itself a certificate signed by the local inspection authority having jurisdiction certifying that the wiring on the premise of the Applicant has been installed in compliance with the requirements of the North Carolina State Building Code and any other requirements as may be imposed by a legally authorized authority having jurisdiction. All fees or other charges required to be paid in connection with the issuance of such certificates shall be borne by the Applicant. Where there is no such local inspection authority, the Company may require the delivery by the Applicant to the Company of an agreement duly signed by the owner and tenant of the premise authorizing the connection of the wiring on the premise to the Company's conductors and assuming all liability and risk which may result therefrom. Regardless of whether such an agreement is executed the Applicant by accepting electricity assumes all such liability and risk. Prior to reconnecting an inactive service, if in the Company's opinion the condition of the Customer's wiring, equipment, or appliances is either unsafe or unsuitable for receiving electricity, the Company reserves the right to refuse the Customer's request to reconnect service.

B. Any changes in, or additions to, the original wiring, equipment or appliances of an Applicant or Customer must be installed in compliance with the requirements of the North Carolina State Building Code and such other requirements as may be fixed by the local inspection authority having jurisdiction.

C. In no event shall the Company be under any obligation to inspect the wiring equipment or appliances of an Applicant or Customer.

IV. SERVICE CONNECTIONS

A. The normal electric service provided by the Company to a Customer's unique load shall be at one Delivery Point, at the mutually agreed characteristics, and metered at the Delivery Point. The Company will apply its rates and charges to Customers on the basis of the facilities normally provided by the Company to serve the demand requirements of the Customer.

B. A service connection charge of $17.32 will be made whenever service (other than temporary service) is initiated by any Customer at a specified Delivery Point, or resumed after discontinuance at the Customer's request. This charge shall apply to each separate Delivery Point and will be in addition to any other charges required to provide the Customer with electricity.

C. The Company will make application for the permits and acquire the easements necessary for it to provide service to the property occupied by the Applicant or Customer, except that Applicant or Customer may be required to assist in securing such permits and easements on private property. The Applicant or Customer will apply for, obtain, and deliver to the Company all other permits or certificates necessary to give the Company the right to connect its conductors to the Applicant's or Customer's wiring, and access for all other proper purposes, including an easement from the landowner for the Company's facilities. The Company shall not be required to supply electricity until a reasonable time has elapsed after the Company has obtained or received all necessary permits, certificates, and easements. The Company shall further not be obligated to supply electricity until Applicant or Customer has properly prepared the site for installation of the Company's facilities. This preparation is to include, but not be limited to, surveying, staking, grading and clearing of vegetation and debris, as required by the Company.

D. Should any change(s) in the service connection furnished to the Customer by the Company be made necessary by any requirement of public authority, the entire cost of such changes on the Customer's side of the Delivery Point shall be borne by the Customer.

E. All electricity will normally be metered at the voltage delivered to the Customer; however, the Company reserves the right, where it desires for its own purposes, to meter the electricity on the Company's side of the transformer or transformers, but the Customer will then be allowed a discount of 2% in the energy charge.

(Continued)

IV. SERVICE CONNECTIONS (Continued)

F. Whenever a Customer requests that the Company supply electricity to a single premise in a manner which requires equipment and facilities in excess of those which the Company would normally provide, and the Company finds it practical to do so, such excess equipment and facilities will be provided under the following conditions:

1. Electricity will be supplied only to a single premise consisting of contiguous property whose surface is not divided by any dedicated public street, road, highway, or alley or by property not owned or leased by the Customer.

2. The facilities supplied shall be of a kind and type of transmission or distribution line or substation equipment normally used by or acceptable to the Company and shall be installed in a place and manner satisfactory to the Company. All equipment provided and installed by the Company shall be and remain the property of the Company. When excess facilities are provided to supply electricity at more than one Delivery Point, the primary facilities interconnecting the Delivery Points shall be located on the Customer's premise.

3. Excess facilities, or those facilities provided by the Company in addition to those facilities normally provided to supply electricity to the Customer at one Delivery Point, may be installed by the Company under either of the following options:

   a. The Customer agrees to pay the Company (i) a One-time Facilities Charge equal to the estimated new installed cost of all excess facilities provided by the Company, multiplied by a Tax Effect Recovery Factor, pursuant to Rider D – Tax Effect Recovery, plus (ii) a Monthly Facilities Charge equal to 0.280% of the estimated new installed cost of all Excess Distribution and Substation Facilities, provided by the Company, plus 0.130% of the estimated new installed cost of all Excess Transmission Facilities provided by the Company, which includes replacement and maintenance charges for the excess facilities. The Monthly Facilities Charge will be in addition to the charge for electricity in accordance with the applicable Rate Schedule.

(Continued)

IV. SERVICE CONNECTIONS (Continued)

b. Electricity will continue to be supplied as follows only to those served locations that were contracting for service in accordance with the following provisions prior to May 25, 1988.

The Customer must (i) agree to pay the Company a One-time Facilities Charge equal to the estimated new installed cost of all excess facilities multiplied by a Tax Effect Recovery Factor, pursuant to Rider D – Tax Effect Recovery and (ii) agree to reimburse the Company for any expenditures required for the replacement and maintenance of such facilities, necessary to provide a continuous supply of electricity to the Customer. The Company will, whenever possible, review the anticipated replacement and maintenance costs with the Customer before the additional facilities are installed. However, emergency conditions may not allow for review of the estimated charges prior to such installation but such charges will still apply. The Facilities Charge and reimbursement of Company expenditures for replacement and maintenance will be in addition to the charge for electricity in accordance with the applicable Rate Schedule.

c. The Customer agrees to pay the Company a Monthly Facilities Charge equal to 1.183% of the estimated new installed cost of all Excess Distribution and Substation Facilities, provided by the Company, plus 0.856% of the estimated new installed cost of all Excess Transmission Facilities provided by the Company, in addition to those the Company would normally provide to supply electricity to the Customer at one Delivery Point. The Monthly Facilities Charge will be in addition to the charge for electricity in accordance with the applicable Rate Schedule.

(Continued)

IV. SERVICE CONNECTIONS (Continued)

4. Whenever a Customer requests the Company to provide an alternate source of supply that the Company would not normally provide, the Facilities Charge for the alternative supply facilities shall be calculated as in subparagraph 3., above. When the facilities used to provide alternate service to a Customer are also used to serve other customers, the cost of such facilities shall be included in the calculation of the Facilities Charge only in the proportion that the capacity reserved for alternate service to the Customer bears to the operating capacity of such facilities.

5. The Company shall not be required to make such installations of equipment and facilities in addition to those normally provided until the Customer has signed such agreements and fulfilled such other conditions as may be required by the Company.

V. LOCATION OF COMPANY'S EQUIPMENT

A. The Company shall have the right to install, in locations suitable to the Company, any poles, lines, transformers, or any other equipment on the property occupied by the Customer which, in the Company's judgment, are necessary and appropriate to provide in supplying electricity to the Customer.

B. The Customer shall provide suitable space for the installation and ongoing operation and maintenance of the necessary Company facilities and metering apparatus, and such space shall be:

1. Substantially free from vibration for metering apparatus.

2. An outside meter location for all residential services unless otherwise approved by the Company; or, and an outside location, where practicable, for commercial, industrial, or large residential apartment premise. The Company reserves the right to designate the meter location.

3. Unobstructed, readily accessible, safe, and convenient for the ongoing operation and maintenance of all Company facilities. This includes reading, testing and servicing of the meter by the Company.

4. The metering apparatus shall be protected from damage by the elements or the negligent or deliberate acts of persons.

C. All equipment furnished and installed by the Company shall be and remain the property of the Company.

VI. CHARACTERISTICS OF ELECTRICITY SUPPLIED

A. The Company normally provides single phase, 60 Hertz (cycle) alternating current at approximately 120/240 Volts, or three-phase, four-wire at approximately 208Y/120 Volts, and in some instances three-phase, four-wire at approximately 480Y/277 Volts. When other voltages are desired, the Company should be contacted.

B. The characteristics at which electricity will be furnished at each installation will be given in writing to the Applicant.

C. To eliminate the possibility of error or loss, the Applicant or Customer, before purchasing motors or other equipment or undertaking to install wiring, should secure from the Company in writing all necessary data relating to the characteristics of the electricity and the related connections which are supplied, or will be supplied in the future.

VII. VOLTAGE

A. The following definitions apply to terms used below:

Base Voltage	The reference level of service voltage
Maximum Voltage	The greatest actual voltage, except as provided for in Paragraph C., below
Minimum Voltage	The lowest actual voltage, except as provided for in Paragraph C., below
Nominal Voltage	The level of service voltage contracted for

B. The Company will endeavor to supply voltages within the limits established in the following table:

STANDARD SERVICE VOLTAGES AVAILABLE
FROM DISTRIBUTION CLASS FACILITIES

1. Residential Service (+/-5%)

Nominal	Voltage Range		
Voltage	Minimum	Base	Maximum
120*	114	120	126
120/240*	114/228	120/240	126/252
240Δ/120	228Δ/114	240Δ/120	252Δ/126
208Y/120	198Y/114	208Y/120	218Y/126

(Continued)

VII. VOLTAGE (Continued)

2. Specifically for Lighting Purposes (+/-5%)

Nominal Voltage	Voltage Range Minimum	Voltage Range Base	Voltage Range Maximum
120*	114	120	126
120/240*	114/228	120/240	126/252
240Δ/120	228Δ/114	240Δ/120	252Δ/126
208Y/120	198Y/114	208Y/120	218Y/126
480Y/277	456Y/263	480Y/277	504Y/291
4160Y/2400	3952Y/2280	4160Y/2400	4368Y/2520
12470Y/7200	11847Y/6840	12470Y/7200	13094Y/7560
13200Y/7620	12540Y/7239	13200Y/7620	13860Y/8001
34500Y/19920	32775Y/18924	34500Y/19920	36225Y/20916

(Continued)

VII. VOLTAGE (Continued)

3. Other Retail Service (+/-10%)

Nominal Voltage	Voltage Range Minimum	Base	Maximum
120*	108	120	132
120/240*	108/216	120/240	132/264
240Δ/120	216Δ/108	240Δ/120	264Δ/132
208Y/120	187Y/108	208Y/120	229Y/132
480Y/277	432Y/249	480Y/277	528Y/305
480	432	480	528
2400	2160	2400	2640
4160	3744	4160	4576
13200	11880	13200	14520
34500	31050	34500	37950
4160Y/2400	3744Y/2160	4160Y/2400	4576Y/2640
12470Y/7200	11223Y/6480	12470Y/7220	13717Y/7920
13200Y/7620	11880Y/6858	13200Y/7620	14520Y/8382
34500Y/19920	31050Y/17928	34500Y/19920	37950Y/21912

*Single-phase voltages - all others are three-phase.

(Continued)

VII. VOLTAGE (Continued)

C. Variations in voltages in excess of those specified caused by addition of Customer equipment without proper notification to the Company, by the operation of Customer's equipment, by action of the elements, by infrequent and unavoidable fluctuations of short duration due to system operations, by conditions which are part of practical operations and are of limited extent, frequency and duration, or by emergency operations shall not be construed as a violation of this rule.

D. The Customer shall install and operate the Customer's electrical equipment in accordance with the Company's filed Terms and Conditions.

VIII. SELECTION OF SCHEDULE

A. The Company, upon request, will provide any Applicant or Customer with a copy of the Rate Schedules and Terms and Conditions under which electricity is supplied.

B. Each Customer will select the particular Rate Schedule, of those available and applicable to the Customer, under which the Customer desires to use electricity. The Company may assist the Customer in making this selection but responsibility for the selection rests exclusively with the Customer.

C. Should the Customer's load and/or operating conditions change, the Customer will be responsible for the selection of an applicable Rate Schedule, unless determined by the applicability provisions of Rate Schedules which may change from time to time. The Customer may request assistance from the Company in determining an alternate Rate Schedule, based on the new usage, but responsibility for the selection rests exclusively with the Customer.

D. The Company cannot guarantee that the Customer will be served under the most favorable applicable Rate Schedule, and no refund will be made by the Company to the Customer of the difference in the charge made under the Rate Schedule chosen and that which would have been made if a more favorable applicable Rate Schedule had been chosen and applied.

IX. DEPOSITS

A. As permitted by Chapter 12 of the Rules and Regulations of the Commission regarding the establishment or re-establishment of credit, the Company may require the Applicant or Customer to deposit with the Company initially and from time to time, as a guarantee of payment for electricity used, such amounts of cash or other security as in the Company's judgment will secure the Company from loss. Deposits for estimated electricity charges for the upcoming twelve months shall not exceed the Customer's estimated liability for two-twelfths of such estimated electricity charges. Deposits for seasonal service shall not exceed one-half of the estimated electricity charges for the season during which the Company is to supply electricity to the Customer. If a deposit is required, the Company shall not be bound to supply electricity until the appropriate deposit is paid, and the Company may discontinue the supply of electricity if the appropriate deposit is not paid.

B. The Company may require a Customer on whose premise the Company's meter, wires or other apparatus have in any manner been tampered with, or damaged in such a way as to prevent the meter from recording under seal the amount of electricity supplied, to deposit with the Company such reasonable amounts of cash as will ensure payment for repairs in the event of future tampering or damage.

C. The collection, retention, interest payment, and refund of all such deposits shall be in accordance with Chapter 12 of the Rules and Regulations of the Commission establishing uniform rules for the collection of Customer deposits.

D. Simple interest will be paid on deposits at the rate of eight percent per annum, provided such deposits remain with the Company for a period of longer than 90 days. The Company will automatically apply accrued interest annually to the Customer's account.

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES

A. When meters are installed by the Company to measure the electricity used by the Company's Customers, all charges for electricity used, except certain minimum charges, shall be calculated from the readings of such meters. Charges for electricity used will be based on the readings of meters owned and operated solely by the Company, applicable contract minimum dollar amount, or the estimated kWh usage since the last meter reading. The Company may for its own purposes use meters that are read remotely.

B. Normally electricity will be furnished through one Delivery Point and one set of metering apparatus and will be billed separately on the applicable Rate Schedule selected by the Customer. Residential master meter installations are prohibited by Statute l43-l5l.42 of the North Carolina State law. However, the Company reserves the right, where it desires for its own purposes because of the amount or characteristics of electricity required, to install two or more sets of metering apparatus, to combine the readings of meters so installed for billing purposes, and to bill these combined readings on the applicable Rate Schedule selected by the Customer. When the number of days in the billing period is less than 26 or more than 40 on a "Monthly Rate" Rate Schedule, the Company will prorate the Basic Customer Charge, any Demand Charge, and each kWh block size for all kWh blocks with the exception of the last kWh block. If the Rate Schedule does not include blocked kWh charges, proration is not required as the kWh charge does not change with usage.

C. All electricity will normally be metered at the voltage delivered to the Customer; however, the Company reserves the right, where it desires for its own purposes, to meter the electricity on the Company's side of the transformer or transformers, but the Customer will then be allowed a discount of 2% in the energy charge.

D. Meters in service may be tested by the Company, the Commission or any other lawfully constituted authority having jurisdiction. When, as the result of such a test, a meter is found to be no more than 2% fast or slow, no adjustment will be made in the Customer's bills. If the meter is found to be more than 2% fast or slow because of incorrect calibration, the Company will rebill the Customer for the correct amount as calculated in accordance with the then effective applicable Commission rule.

E. Whenever it is found that, for any reason other than incorrect calibration, the metering apparatus has not registered the true amount of electricity which has been used by the Customer, billing adjustments will be made in accordance with the then effective applicable Commission Rule. In the case of tampering, interest will be charged at a rate equal to that authorized by the Commission for late payments.

(Continued)

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

F. If, during the term of agreement for furnishing electricity to a Customer, the Customer is unable to operate his facilities, in whole or in part, because of accident, act of God, fire, or strike of the Customer's employees occurring at the location where electricity is supplied, the charge for electricity used during the period reasonably necessary to correct any such conditions will, in the discretion of the Company, be reasonably adjusted in accordance with all pertinent facts and conditions.

G. If a Customer is a Natural Disaster Victim, the Company shall have the right to make certain adjustments to the charges for electricity assessed to the Customer. The Company may, at its discretion, adjust or waive minimum charges, temporary service charges, service connection charges, or security deposits.

H. Customers who elected an Interval Metering Service Option (i.e., interval meters or contact closures) prior to January 1, 2011, are grandfathered on the specified charges shown in the tables below:

1. The applicable Installation Charge listed below shall be increased by the Tax Effect Recovery Factor, pursuant to Rider D - Tax Effect Recovery, and shall be paid by the Customer prior to the installation.

2. In addition, the Customer shall pay an on-going Monthly O & M Charge that is equal to the applicable Installation Charge multiplied by the Excess Distribution and Substation Facilities charge found in Section IV.F.3.a. of the Terms and Conditions. Such payment will continue until the Interval Metering Service Option is discontinued in accordance with item 3. below.

3. The One-time Removal Charge shall apply when either a) the Customer requests removal of the Interval Metering Service Option or b) the Customer discontinues electric service at the location of the Interval Metering Service Option.

(Continued)

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

The applicable Installation Charges and One-time Removal Charges for the Interval Metering Service Options are as follows:

Interval Metering Service Options Installation and Removal Charges for Interval Meters		
Type	**Installation Charge**	**Removal Charge**
Single-phase, 240 Volt, 3 wire, class 200	$323.35	$195.51
Single-phase, 240 Volt, 3 wire, class 320	$333.51	$195.51
Single-phase, 240 Volt, 3 wire, class 400	$333.51	$195.51
Three-phase, 120 Volt, 4 wire, class 200 and 320	$441.79	$279.30
Three-phase, 120 Volt, 4 wire, class 400	$441.79	$279.30
Three-phase, 120 Volt, 4 wire, class 10 and 20	$423.10	$279.30

Installation and Removal Charges for Contact Closures (for kW Data Only)		
Type	**Installation Charge**	**Removal Charge**
One Circuit (Assumes Recorder Under Glass), or Single Service (Assumes Demand Meter Installation)	$424.90	$307.23
Additional Circuits at Same Site (Assumes Recorder Under Glass)	$328.27	$223.44

(Continued)

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

4. On and after January 1, 2011, the Excess Distribution and Substation Facilities Charge in Section IV.F.3.a. or IV.F.3.c. (at the Customer's option) of the Terms and Conditions will apply to Customers electing Interval Metering Service Options.

5. The Company will own interval metering service devices used for measuring and billing the Customer for its consumption of demand and energy. The Company is responsible for the installation and removal of all meters.

I. Smart Meter Opt-Out:

Customers served under Residential Service – Schedule 1 may request to opt-out of receiving a smart meter and have a non-communicating digital meter installed by the Company as an alternative. Such Customers are referred to as AMI Opt-Out Customers.

1. The following conditions are required for a Customer to be eligible to opt out of the smart meter installation:

   a. The person requesting to opt-out of the smart meter installation must be the Customer.

   b. The account must be in good standing. Good standing is defined as: (i) no history of energy diversion; (ii) no more than 2 disconnect notices generated in the last 12 months as of the date of the Customer's opt-out request; and (iii) no disconnection for nonpayment in the last 12 months as of the date of the Customer's opt-out request.

   c. The Customer shall complete and return the Company provided Non-Communicating Meter Option Enrollment Form within 45 days after it is provided to the Customer by the Company.

(Continued)

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

d. The Customer must currently receive electric service from the Company in accordance with residential Rate Schedule 1 or transfer to Rate Schedule 1 prior to opting-out of the smart meter installation. Customers receiving electric service on any time-of-use or demand rate and customers who generate electricity (e.g. net-metering customer) are ineligible to opt-out because the data recorded by the smart meter is required for billing and/or operating purposes.

2. AMI Opt-Out Customers shall pay a monthly Non-Communicating Metering Service Charge of $30.88 to cover incremental costs associated with manually reading the Customer's non-communicating digital meter. Such payment shall continue until either a) the Customer requests removal of the non-communicating digital meter and agrees to the installation of a smart meter, or b) the Customer discontinues Electric Service at the location of the non-communicating digital meter. Such charge shall be waived if the Company estimates the reading due to any reason other than the Customer not allowing access to the meter (e.g. weather or other workload issues preventing meter reading activities, equipment failure, etc.).

3. The Customer must allow the Company access to exchange the currently installed meter for a non-communicating digital meter and the meter location must be readily accessible to the Company for monthly readings. In the event the Customer refuses such access, the Company may charge the Non-Communicating Metering Service Charge.

4. Once the Company receives a complete Non-Communicating Meter Option Enrollment Form, the Company shall install the non-communicating digital meter as promptly as working conditions permits, but no later than 30-days from receipt of the signed Non-Communicating Meter Option Enrollment Form, assuming a compatible non-communicating digital meter is in stock.

5. The Company will own the non-communicating digital meters used for measuring and billing the Customer for energy consumption. The Company is responsible for the installation and removal of all meters.

6. In addition to AMI Opt-Out Customers, the Company will charge the monthly Non-Communicating Metering Service Charge of $30.88 when the Customer refuses the installation of a smart meter and does not comply with the smart meter opt-out process.

XI. SUBMETERING

A. The Company will furnish electricity to the Customer for use only for the Customer's own purposes and only on the premises occupied through ownership or lease by the Customer. Electricity supplied to any Customer shall not be resold but may be furnished to a tenant of the Customer only when the charge therefore is included as a part of the rent with no variation on account of the quantity of electricity used by the tenant, except that the Customer may, not more frequently than annually, revise the charge prospectively.

B. The provisions of Paragraph A., above, shall apply except as provided for in G.S. 62-110(h) and Chapter 22 of the Commission's Rules regarding resale of electricity by landlords to residential tenants, or as may be exempt from regulation under G.S. 62-3(23)(d) and (h).

C. The electricity furnished by the Company shall not be re-metered or sub-metered by the Customer for distribution to lessees, tenants, or others except that annual checks of a tenant's demand or consumption may be made where necessary to determine prospective revisions of charges, and except as authorized by G.S. 62-3(23)(d) and (h).

XII. PAYMENTS

A. The supply of electricity by the Company is contingent upon payment of all charges due from the Customer, except for charges for goods and services that are not subject to public utility regulation.

B. The Company will render bills to the Customer at regular intervals. Bills are due and payable as of the billing date and become past due twenty-five (25) days thereafter. However, when circumstances warrant, a non-residential Customer and the Company may agree on an accelerated due date or bill prepayment arrangement for electricity to be provided in lieu of a security deposit. Under a bill prepayment arrangement, the non-residential Customer would be billed, and would pay for, electricity in advance of the Company's provision of such electricity, based on the non-residential Customer's historical patterns of usage and/or estimates of current and/or future usage.

C. A Customer may elect to be billed under an executed Consolidation of Bills Agreement. To be eligible for this agreement: (1) a Customer must have at least twenty-five (25) accounts in the Company's North Carolina service area, (2) the Customer must have a good overall payment history, as evidenced by their credit rating, and (3) it must be anticipated that the accounts will be active for a continuous period of at least one year.

D. A late payment service charge will be imposed if an account is not paid within twenty-five (25) days from the billing date. The late payment charge shall be charged at the rate of 1% per month and shall be applied to any balance in arrears. If a Customer is eligible and has elected to be billed under an Executed Consolidation of Bills Agreement, a late payment service charge will be imposed if the account is not paid within twenty (20) days from the billing date.

E. Bills are payable at any bill payment location designated by the Company or to any collector or collection agency duly authorized by the Company. Except for payments for goods or services that are not subject to public utility regulation, payments shall be paid without regard for any counterclaim whatever.

F. The Company, subject to the limitations listed below, reserves the right to apply any payment or payments made by the Customer in whole or in part to any account due the Company by the Customer. Unless authorized by the Customer, the Company will not: (1) apply payments made on a residential electric service account to an account for nonresidential electric service; or (2) apply payments made on an electric service account to an account for goods or services that are not subject to public utility regulation.

(Continued)

XII. PAYMENTS (Continued)

G. The Customer will be charged a handling charge of $13.33 for each check, draft, or electronic debit tendered or authorized as payment on the Customer's account and returned for insufficient or uncollected funds, closed account, revoked authorization, stop payment or other similar reasons. The Company, in its opinion, may refuse to accept a check, draft, or electronic debit tendered or authorized as payment on a Customer's account.

XIII. USE OF ELECTRICITY BY CUSTOMERS

A. Electricity supplied by the Company shall not be used in conjunction with any other source of electricity without previous written notice to and consent of the Company, except that whenever the Customer has another source of electricity, such source may be used only during such periods as the electricity supplied by the Company may fail or be interrupted.

B. Because the Company's facilities used in supplying electricity to the Customer have a definite limited capacity and can be damaged by overloads, the Customer shall give adequate notice to the Company and obtain the Company's written consent before making any substantial change in the amount or use of the load connected to the Company's service.

C. The Customer shall not use electricity in any manner which will be detrimental to the Company's supply of electricity to other Customers. The Company reserves the right, but shall have no duty, to determine the suitability of apparatus of appliances to be connected to the Company's service by the Customer, and to refuse to continue to supply electricity if the Company shall determine that the operation of such apparatus or appliances may be detrimental to the Company's general supply of electricity.

D. In the event a Customer installs equipment which produces harmonics in excess of five percent Total Harmonic Distortion ("THD") and/or three percent of any single harmonic, the Customer will provide and install, at the Customer's own expense, all equipment necessary to reduce such harmonics to five percent or less THD and/or to three percent or less of any single harmonic.

E. The Customer shall not participate directly in any third party demand response programs, including those sponsored by PJM LLC.

XIV. CUSTOMER'S RESPONSIBILITY

A. The Customer shall be responsible at all times for the safekeeping of all Company property installed on the Customer's premise, and to that end shall give no one, except authorized Company employees and/or agents, access to such property.

B. The Customer shall be liable for the cost of repairs or damage done to the Company's property on the Customer's premise resulting from the negligence of or misuse by persons other than the Company's employees and/or agents or from tampering. In the event of damages to the Company's property on the Customer's premise, the Company may require thereafter a Customer to deposit with the Company such reasonable amounts of cash as will ensure payment for repairs in the event of future damage or tampering.

C. Electricity is supplied by the Company and purchased by the Customer upon the express condition that after such electricity passes the Delivery Point it becomes the property of the Customer to be used only as herein provided; and the Company shall not be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse, or presence of the said electricity after it passes the Delivery Point; or for any loss or damage resulting from the presence, character, or condition of the wires or equipment of the Customer or for the inspection or repair thereof.

D. The Customer shall be responsible for the maintenance and repair of the Customer's wiring and equipment. Should the Customer report trouble with the supply of electricity, the Company will endeavor to respond with reasonable dispatch to such equipment supplying the Customer. If the trouble appears to be in the Customer's wiring or appliances, the Company's employees and/or agents may, if requested by the Customer, make such inspection of the Customer's wiring or equipment as the Company's employees and/or agents are prepared to make, but any inspection of the Customer's wiring or equipment by the Company's employees and/or agents is made with the express condition that the Customer assumes the entire and sole risk, liability, and responsibility for all acts, omissions, and negligence of the Company's employees and/or agents. The Company retains all responsibility only with respect to the action of the Company’s employees and/or agents in connection with property owned by the Company.

XV. RIGHT OF ACCESS

The Company shall have the right of access to the Customer's premises at all times for the purpose of reading meters of the Company and of removing its property, and for any other proper purposes; and the Company shall have the right to discontinue the supply of electricity without notice if such access at any time is not provided.

XVI. DISCONTINUANCE OF THE SUPPLY OF ELECTRICITY

A. The Company reserves the right to discontinue furnishing electricity to a Customer, at any time without notice, upon the occurrence of any one or more of the following events:

1. Whenever the Company, in its opinion, has reasonable cause to believe that the Customer is receiving electricity without paying therefore or that the Company's meter, wires or other apparatus have in any manner been tampered with or damaged in such a way as to prevent the meter from recording under seal the amount of electricity supplied.

2. Whenever, in the Company's opinion, the condition of the Customer's wiring, equipment or appliances is either unsafe or unsuitable for receiving electricity, or when the Customer's use of electricity or equipment interferes with or may be detrimental to the supply of electricity by the Company to any other Customer.

3. Where electricity is being furnished over a line which is not owned or leased by the Company, whenever in its opinion such line is either not in a safe and suitable condition or is inadequate to receive electricity.

4. Whenever the Customer has denied a Company representative access to the Company's meter, wires or other apparatus installed on the Customer's premise.

5. Whenever in the opinion of the Company, it is necessary to prevent fraud upon the Company.

B. The Company reserves the right to discontinue furnishing electricity to a Customer, with 10 days' notice from the Company to the Customer by mail, from the date the notice was mailed, and from the date of the additional provision of electronic notice for those customers enrolled in Dominion's electronic billing program (eBill) that their bill is online and available for viewing, upon the occurrence of either one or both of the following events:

1. For nonpayment of past due bills, regardless of any amount of money on deposit with the Company. Residential disconnections for non-payment shall not be worked:

   a. When the temperature is forecasted to be 95 degrees Fahrenheit or higher within the 24-hour period prior to the scheduled disconnect.

(Continued)

XVI. DISCONTINUANCE OF THE SUPPLY OF ELECTRICITY (Continued)

b. When the temperature is forecasted to be 32 degrees Fahrenheit or lower within the 24-hour period prior to the scheduled disconnect.

c. On Fridays, weekends, Federal holidays, or on a business day prior to a Federal holiday.

2. For failure to comply with any of the Company's Terms and Conditions as filed with the Commission, or with any of the conditions or obligations of any agreement with the Company for the purchase of electricity.

C. The Company will discontinue the supply of electricity to a Customer whenever requested by any public authority having jurisdiction.

D. The Company reserves the right to discontinue the supply of electricity under any of the above conditions irrespective of any claims of a Customer pending against the Company, or any amounts of money on deposit with the Company as required by Section IX. of these Terms and Conditions.

E. Notice of discontinuance shall be considered to be given to a Customer when copy of such notice is left with the Customer, or left at the premise where the Customer's bill is rendered, or posted in the United States mail addressed to the Customer's last post office address shown on the records of the Company.

F. Whenever the supply of electricity is discontinued in accordance herewith, the Company shall not be liable for any damages, direct or indirect, that may result from such discontinuance.

G. In all cases where the supply of electricity is discontinued by reason of violation by the Customer of any of the provisions hereof or of any agreement with the Company for the purchase of electricity, there shall then become due and payable, in addition to the bills in default, an amount equal to the monthly minimum charge for the unexpired term of the agreement, not as a penalty, but in lieu of the income reasonably to be expected during the unexpired term of the agreement.

XVII. RECONNECTION OF THE SUPPLY OF ELECTRICITY

A. If the supply of electricity has been discontinued for any of the reasons covered by Section XVI - Discontinuance of the Supply of Electricity, the Company shall have a reasonable period of time in which to reconnect the Customer's service after the conditions causing discontinuance shall have been corrected.

B. If the supply of electricity has been discontinued because of improper use, or if, in the Company's opinion, its meter or wires or other apparatus have been tampered with, the Company may refuse to reconnect the Customer's service until the Customer shall have:

1. Paid all delinquent bills (except that payment of delinquent bills for goods or services that are not subject to public utility regulation shall not be a condition to reconnection under this section),
2. Paid to the Company an amount estimated by the Company to be sufficient to cover the electricity used but not recorded by the meter and not previously paid for, and
3. Made such changes in wiring or equipment as may in the opinion of the Company be proper for the Company's protection.

C. If the supply of electricity has been discontinued by the Company at the request of any public authority having jurisdiction, the Customer's service shall not be reconnected until authorization to do so has been obtained from said public authority.

D. When it is necessary to reconnect the supply of electricity, which has been discontinued for any reason(s) covered by Section XVI - Discontinuance of the Supply of Electricity, a service charge as described below shall be made:

1.	Residential Customers with a communicating meter (ex. AMI)	$ 7.08
2.	Residential Customers with a non-communicating digital meter	$34.49
3.	Nonresidential Customers	$38.52

E. When the Company requires past-due balances to be paid prior to reconnection, the Company may further require such payments to be made by cash, certified check, electronic debit, or money order at a Company designated payment location when, during the previous twelve months, either of the events below has occurred:

1. The Customer's electric service has been disconnected due to nonpayment of any bill for electric service.
2. The Customer has attempted to make payment by a check, draft, or electronic debit upon which the Company was initially unable to collect.

XVIII. INTERRUPTIONS TO SUPPLY OF ELECTRICITY

A. The Company will use reasonable efforts to furnish an uninterrupted supply of electricity, but it does not undertake to guarantee such an uninterrupted supply. Therefore, should the supply of electricity fail or be interrupted or become defective through act of God, or the public enemy, or federal, state, municipal or other public authority, or because of accident, strikes or labor troubles, or any other cause beyond the reasonable control of the Company, the Company shall not be liable for such failure, interruption or defect.

B. If the Company is unable to supply electricity to Customers because of any of the events listed below, the Company may, without notice and without incurring liability, take such emergency action as, in the judgment of the Company, may be necessary. Such emergency action may include, but not be limited to, reduction or interruption of the supply of electricity to some Customers or areas in order to compensate for a power shortage on the Company system or to limit the extent or duration of the adverse condition or disturbance on the Company system or to prevent damage to the Customer's equipment or the Company's generation or transmission facilities, or to expedite the restoration of service. The Company may also reduce the supply of electricity to compensate for the following emergency conditions on an interconnected system:

1. Strike
2. Accident
3. Lack of Fuel
4. Lack of Capacity
5. Adverse Conditions or Disturbances on the Company's System
6. Adverse Conditions or Disturbances on any System Directly or Indirectly Interconnected with the Company's System

C. If the Company in good faith believes that, because of civil disorder, riot, insurrection, war, act(s) of terrorism, fire or other condition beyond the reasonable control of the Company in the vicinity of the Company's energized facilities, it is necessary to de-energize a portion of Company's facilities for the protection of the public, or if ordered by duly constituted public authority to do so, the Company may, without incurring liability, de-energize Company facilities in such vicinity or in such related area as may be practically required, and the Company shall not be obligated to furnish electric service through such facilities, but the Company shall be prompt and diligent in re-energizing Company facilities and restoring Company service as soon as the Company believes in the exercise of reasonable care for the protection of the public and the employees and/or agents of the Company that such action can be taken with reasonable safety.

XIX. TESTING FACILITIES AND EQUIPMENT

A. The Company will maintain testing facilities and metering equipment, unless specifically relieved of this obligation by the Commission, in general accordance with the provisions of the American National Standard Code for Electricity Metering, as revised from time to time.

B. A suitable laboratory shall be maintained and equipped with such standard meters, instruments and facilities in accordance with the Commission's Rules and Regulations. These are to serve as reference standards for the calibration of all types of instruments normally used in the testing of watthour meters in service.

C. Wattmeters, and other instruments shall be checked periodically against standards to ensure accuracy.

XX. PERIODIC TESTS AND CHECKS

A. Single-phase alternating current meters will be selected for testing each year using a sampling procedure acceptable to the Commission.

B. Self-contained poly-phase meters in service and poly-phase or single-phase meters in service, when used with current transformers, shall be tested in accordance with the American National Standard Code For Electricity Metering (ANSI C12).

XXI. METER TESTS REQUESTED BY CUSTOMER

Meter tests requested by a Customer will be made as outlined below, subject to Rule R8-14 of the Commission:

A. Upon written request by a Customer, the Company will test a Company-owned meter serving such Customer without charge provided that such tests will not be made more frequently than once in 12 months. If tests of meters are required by the Customer to be made more frequently than once in 12 months, the Company will require a deposit of:

1. For single-phase meters $55.86.

2. For poly-phase meters $111.72.

3. If, when tested, the meter is found to be more than 2% fast, the Company shall refund or credit to the Customer the applicable deposit, as received from the Customer. Otherwise, the Company shall retain the applicable deposit.

B. The Customer, or the Customer's representative, may be present when the meter is tested.

C. A written report of the results of the test will be made to the Customer within 10 days after the completion of the test.

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS

A. The Company will make electric line extensions for normal service to permanent service locations in accordance with the provisions stated herein.

B. The following definitions shall apply to this Section XXII:

1. Adequacy – Facilities that have the capacity to serve the Customer's load at the existing service characteristics (i.e. voltage, single-phase or three-phase, wye or delta). Facilities are considered inadequate when their capacity is not sufficient to serve the load at the existing service characteristics.

2. Approach Lines - Primary voltage facilities extending from an existing source to the property of the Customer or developer requesting service.

3. Cost Difference - The amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing overhead facilities. The calculation of the cost difference shall assume equivalent equipment capacity based on the Company's current standard materials and design practices.

4. Excess of X Years' Revenue - The amount by which the cost of installing the described facilities exceeds the annual revenue multiplied by X years. The value of X shall be as indicated.

5. Local Distribution Lines - Facilities within a development not otherwise defined as approach lines.

6. Permanent Residence - A single unit, providing complete and independent living facilities for one or more persons, including permanent provisions for sleeping, cooking, and sanitation. A permanent residence is occupied on a full-time basis (more than 180 days per year).

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

7. Permanent Service Location - A service location where there is no indication the requirement for service is temporary. For mobile or transportable structures, one of the following is met:

   a. The structure is on a permanent perimeter foundation meeting the North Carolina State Building Code, Volume 1 of 5, or federal standards for manufactured mobile homes.

   b. Service is provided to a meter pedestal in a bona fide mobile home park consisting of three or more mobile home sites and permanent roads, water and sewer is provided by the park owner.

8. Primary Voltage Facilities - This and other references to "primary" refers to electric distribution facilities operating at 2,000 Volts or more.

9. Residential Development - For garden-type homes, row homes and duplexes, a residential development shall be a recorded development containing at least four new residences with an average density of not less than four new residences per acre. For detached single-family homes, a residential development shall be a recorded development of multiple contiguous properties that will contain at least three new residences. Developments existing prior to February 1, 2025, will be defined hereunder as a residential development only if new electric service was provided within the development generally, in accordance with one of the Company's previous plans for underground electric service.

10. Revenue - The continuing revenue reasonably anticipated from the Applicant as a result of the extension or improvement, less fuel revenue.

11. Secondary Voltage Facilities - This and other references to "secondary" refers to electric distribution facilities operating at less than 2,000 Volts.

12. Service Characteristics - The voltage, number of phases, and connection type (i.e., delta vs. wye) of the facilities providing service to the Customer.

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

C. New Residential:

1. Single-Phase Not Within a Residential Development

The Company will provide single-phase Electric Service to a Permanent Residence not previously provided with Electric Service, and not located within an area designated by the Company as an Underground Distribution Area, in accordance with the provisions stated herein.

a. Primary approach lines will be installed overhead.

b. Should the Customer request or be required to install primary Approach Line facilities underground, a payment equal to the Cost Difference will be required.

c. The remainder of the installation will be installed either overhead or underground at the Customer's discretion.

d. The Customer will pay the Company the amount, if any, by which the cost contained in Paragraphs C.1.a. and C.1.c. exceeds seven times the continuing estimated annual revenue - less fuel charge revenue - that can reasonably be expected.

e. In reference to installations in C.1.b. and C.1.c., above, should the Customer request underground facilities when the composition of the land is such that normal trenching cannot be used, then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Revenue credit is not applicable to this charge.

(Continued)

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

2. Single-Phase Within a New Residential Development:

The Company will provide Service to individually metered Permanent Residences and/or residential units within a Residential Development not previously provided with Service, and not located within an area designated by the Company as an Underground Distribution Area, in accordance with the provisions stated herein.

a. Primary approach lines will be installed overhead.

b. Should the Customer/Developer request or be required to install primary Approach Line facilities underground, a payment equal to the Cost Difference will be required.

c. Local distribution lines will be installed either overhead or underground at the discretion of the customer.

d. The Customer/Developer will pay the Company the amount, if any, by which the cost contained in Paragraphs C.2.a. and C.2.c. exceeds seven times the continuing estimated annual revenue - less fuel charge revenue - that can reasonably be expected.

e. If the Customer/Developer requests the local distribution lines to be installed underground, the Customer/Developer shall install Company provided conduit, at locations specified by the Company. The Customer/Developer shall also provide the initial cutting and clearing of the right-of-way within the development as specified by the Company for overhead and underground primary lines, secondary lines, service lines, and other facilities used to supply electricity.

f. In reference to installations in C.2.b., above, should the Customer/Developer request underground facilities when the composition of the land is such that normal trenching cannot be used, then the Customer/Developer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Revenue credit is not applicable to this charge.

3. The revenue credit in C.1.d. and C.2.d., above, shall be based on the annual kWh consumption allowance of 17,307 kWh.

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

D. New Nonresidential and New Residential Three-Phase Service

The following charges apply for line extensions to locations not covered under Paragraph C., above, that have not previously received electric service and are not in an area designated by the Company as an "Underground Distribution Area":

1. Primary approach lines will be installed overhead.

2. Should the Customer request or be required to install primary Approach Line facilities underground, a payment equal to the Cost Difference will be required.

3. The remainder of the installation will be installed either overhead or underground at the Customer's discretion.

4. The Customer will pay the Company the amount, if any, by which the cost contained in Paragraphs D.1. and D.3. exceeds two times the continuing estimated annual revenue - less fuel charge revenue - that can reasonably be expected.

5. In reference to installations in D.2. and D.3, above, should the Customer request underground facilities when the composition of the land is such that normal trenching cannot be used, then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Revenue credit is not applicable to this charge.

E. Within any major metropolitan, high-load density center which the Company has designated as an "Underground Distribution Area," the Company will make electric underground line extensions to all Applicants upon payment of the excess of two years' revenue. However, the Company shall not be obligated to construct or own any electric underground line extension on the property of the Applicant.

F. Provided the Applicant's preferred meter base location is acceptable to the Company, the Applicant may install meter bases at locations other than those designated by the Company when the Applicant pays the additional cost of providing service to the actual meter base location as compared to the Company's designated location.

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

G. The Company will normally provide three-phase service to Applicants that meet the requirements for three phase service established in the Company's published Information and Requirements for Electric Service. If an Applicant requires three-phase service but does not meet this requirement, the Applicant shall pay the amount, if any, by which the cost of constructing a three-phase extension exceeds the cost of constructing a single-phase extension to meet the same kilovolt-ampere load. Such payment will be required in addition to any other charges required by the Company.

H. Service Upgrades:

1. Residential (not located within an area designated by the Company as an Underground Distribution Area)

a. The Company will provide Service to previously served individually metered Permanent Residences in accordance with the provisions stated herein.

b. The Company will replace inadequate overhead facilities with adequate overhead facilities at no cost to the Customer.

c. The Company will replace inadequate underground facilities with adequate underground facilities at no cost to the Customer, except as otherwise provided in this subparagraph. When the Company deems the composition of the land is such that normal trenching cannot be used, then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching.

d. For Residential Customers where there is a change in service characteristics, the Company will provide service in accordance with Paragraph H.2.

2. Nonresidential (not located within an area designated by the Company as an Underground Distribution Area)

a. The Company will provide new facilities required to provide Service to previously served individually metered nonresidential Customers in accordance with Paragraph D.

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

b. The estimated annual revenue credit in D.4. will only include the incremental continuing estimated annual revenue, less fuel charge revenue, that can reasonably be expected. Incremental estimated revenue is defined as the revenue associated with the additional usage that will be added after the Company's facilities are upgraded.

c. The incremental revenue credit can also be applied to the estimated cost of the removal of existing facilities that are being replaced with new facilities as part of the upgrade. The total incremental revenue credit applied to a nonresidential upgrade will not exceed two years.

d. When the Company deems the composition of the land is such that normal trenching equipment cannot be used then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Revenue credit will not apply to this charge.

I. Conversions

1. When a Customer requests the Company to convert existing adequate overhead secondary facilities to underground, such service will be furnished, provided the Customer pays to the Company an amount equal to the estimated cost of removing the adequate secondary overhead facilities, plus the estimated installation cost of the underground facilities.

2. When a Residential Customer requests the Company to convert existing inadequate overhead secondary facilities to underground, the Customer will receive credit for improving the overhead facilities as needed to provide adequate capacity. This credit will be applied to the total cost of the conversion project.

3. When a Nonresidential Customer requests the Company to convert existing inadequate overhead secondary facilities to underground, the Customer will receive two years incremental revenue credit applied to the total cost of the conversion project. Incremental estimated revenue is defined as the revenue associated with the additional usage that will be added after the Company's facilities are converted.

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

4. For installations in accordance with I.2. and I.3., above, when the Company deems the composition of the land is such that normal trenching equipment cannot be used then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. Any credit listed above will not apply to this charge.

5. When a Customer requests the Company to convert existing overhead primary facilities (greater than 600 Volts) to underground, the Customer will pay the Company the estimated removal cost of the overhead primary facilities, less salvage, plus the estimated installation cost of the underground facilities.

J. The design of the Company's facilities shall be in accordance with the Company's standard materials and design practices, in accordance with good engineering practices, and in accordance with the Company's long-term plan for the area. Charges for electric line extensions shall be in accordance with such design and, unless otherwise provided for in this Section XXII, shall be determined using the Company's estimated cost of the described work.

K. When any governmental authority requires by any method, including but not limited to, an ordinance, franchise or administrative ruling, that electric lines and related facilities be located or relocated underground, to the extent such installations of underground facilities is not otherwise covered by this Section XXII, the cost incurred by the Company properly attributable to such installation will be charged, in a manner approved by the Commission, to the Customers receiving electric service within the jurisdiction imposing the requirement.

L. The Company shall not be required to make any electric line extension on private property until the property owner has granted to the Company an easement of right-of-way for the construction, operation and maintenance of such line extension. The Applicant may be required to secure rights-of-way on private property without cost to the Company, or to assist the Company in obtaining rights-of-way.

M. The Company shall not be required to make any electric line extension until the Applicant(s) to be supplied from such line extension has:

1. made application for service,

2. signed the applicable line extension agreement(s),

3. paid any applicable line extension charges,

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

4. provided adequate certification of proper site preparation and agreed to make payment for the cost of corrections due to inadequate site preparation,

5. made ready for service, including wiring, all premises to be supplied with electric service, and

6. fulfilled any unusual conditions for the connection of electricity as may be required by the Company.

N. When required to determine the line extension charge(s), the Company shall determine the amount of revenue reasonably expected to result from the extension or improvement. Where the Company and the Applicant(s) cannot agree on the amount of the expected revenue, but the Applicant(s) has made a bona fide demonstration of the expected revenue, the Company shall require the Applicant(s) to provide adequate written assurance of the expected revenue and a sufficient form of security to support the assurance. Forms of security shall be limited to cash deposit, a bond with surety, or an irrevocable letter of credit, where the terms of such security instruments are acceptable to the Company, or other mutually agreeable form of security. The offer, however, of the Applicant(s) to provide an otherwise acceptable assurance of the expected revenue supported by an acceptable form of security shall not obligate the Company to extend or to improve facilities where the Applicant(s) cannot make a bona fide demonstration of expected revenue.

O. The Company will make electric line extensions other than those specified herein under the conditions specified in the Company's electric line extension agreements on file with the Commission.

P. If a proposed electric line extension is of such great length or high cost, or if in the Company's opinion, the anticipated revenue from such line extension is insufficient or temporary, or if the Applicant or Applicants to be supplied are unable to establish a credit standing satisfactory to the Company, the Company reserves the right to determine finally the advisability of making such line extension.

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

Q. Whenever it is determined that a line extension on private property to serve one Applicant will be built by the Applicant such line extension (1) shall start within 100 feet of the Company's line, (2) shall be constructed in compliance with the Company's standards and be approved by the Company, (3) shall be maintained by the Applicant at all times in a manner satisfactory to the Company, and (4) the Applicant shall assume all liability for the maintenance and operation of the line. If the line owned by the Applicant is not operated and maintained in a manner satisfactory to the Company, or, in the Company's opinion, may interfere with or be detrimental to the supply of electricity by the Company or any other Customer, then the Company may discontinue the supply of electricity as provided in Section XVI -- Discontinuance of the Supply of Electricity. After such discontinuance the supply will not be restored until conditions are made satisfactory to the Company as provided in Section XVII -- Reconnection of the Supply of Electricity.

R. These general rules and regulations shall not be construed as prohibiting the Company from making electric line extensions of greater length or higher cost, provided there is no discrimination between Customers using electricity under the same classification.

XXIII. TEMPORARY SERVICE

Upon request of the Customer, temporary service shall be supplied under the following conditions:

A. The Customer shall pay to the Company, prior to connection of the service, a Temporary Service Charge which, except as modified by Paragraphs B. and C., shall be the estimated net cost (including all applicable overhead costs) of installing and removing the service facilities furnished by the Company both on and off the Customer's premise, but in no case shall such charge be less than the applicable reconnection service charge in Section XVII of these Terms and Conditions.

B. Where temporary service is furnished at a permanent service location, the Temporary Service Charge will be the net cost to the Company, including overhead costs, which is in excess of the estimated cost of furnishing the permanent service.

C. When the construction required to provide temporary service falls in one of the three categories outlined in Sections 1., 2., and 3. below, the Customer may elect to pay, in advance of service connection, the associated flat charge for such a service. However, if the Customer requests the Company to prepare an estimate under either Paragraph A. or B. above, then the flat charge under this paragraph will not be applicable.

1. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 200 ampere, 120/240V overhead service which is within 75 feet from an existing pole equipped with adequate secondary, the Customer may elect to pay a flat charge of $484.69.

2. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 200 ampere, 120/240V underground service which is within 36 inches of an existing adequate pad mounted transformer, the Customer may elect to pay a flat charge of $319.51.

3. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 200 ampere, 120/240V underground service which is within 36 inches of an existing adequate secondary or service stub-up, the Customer may elect to pay a flat charge of $486.05.

XXIV. GENERATOR INTERCONNECTION STANDARD

Electric generator interconnection service includes only the ability to interconnect an electric generator to the Company's facilities. Electric generator interconnection service does not include, without limitation, the purchase or sale of the output of the electric generator, station service, back-up power, the delivery of the output of the electric generator, nor any form of the supply or delivery of electricity to the Interconnection Customer. The Interconnection Customer shall make separate arrangements for any other services that it desires to purchase.

The North Carolina Interconnection Procedures, Forms and Agreements for State-Jurisdictional Generator Interconnections ("North Carolina Interconnection Standard") under North Carolina Utilities Commission Docket E-100 Sub 101 are hereby incorporated by reference into this Section XXIV and shall apply for all North Carolina jurisdictional interconnection requests pending with the Company or submitted by the Interconnection Customer to the Company. The North Carolina Interconnection Standard shall apply to the interconnection and/or parallel operation of a Generating Facility that is under the jurisdiction of the Commission, regardless of: 1) the size or voltage level of the interconnection; or 2) whether the Interconnection Customer is selling electricity or using the electricity produced to offset the Interconnection Customer's own electricity consumption.

The North Carolina Interconnection Standard shall not apply to the interconnection and/or parallel operation service of a Generating Facility: 1) under the jurisdiction of the Federal Energy Regulatory Commission; or 2) under the jurisdiction of the Commission that was interconnected or approved for interconnection on or before June 9, 2008, unless the Company and the Interconnection Customer agree otherwise.

XXV. NET METERING

A. Availability

Net metering is available to a "Customer-Generator" that owns and operates a small-scale "Renewable Energy Facility" that meets the following criteria:

1. Has an alternating current capacity of not more than one megawatt; and
2. Uses as its total fuel source a Renewable Energy Resource which is defined as
   a. a solar photovoltaic, solar electric, solar thermal, wind, hydropower, geothermal, or ocean current or wave energy resource; or
   b. a biomass resource, including agricultural waste, animal waste, wood waste, spent pulping liquors, combustible residues, combustible liquids, combustible gases, energy crops, or landfill methane; or
   c. waste heat derived from a Renewable Energy Resource and used to produce electricity or useful, measurable thermal energy at a retail electric Customer's facility; or
   d. hydrogen derived from a Renewable Energy Resource; and
3. Is designed for Customer-Generator's own use, not for sale to Company or a third party; and
4. Is interconnected and operated in parallel with the Company's electric distribution system in accordance with Section XXIV - Generator Interconnection Standard of Company's Terms and Conditions; and
5. Does not generate only thermal energy; and
6. Must generate electricity that flows through Company's meter.

Customer-generators may not participate as suppliers of Renewable Energy Resources in the NC Green Power Program.

B. Interconnection

Customer-Generator shall submit an Interconnection Request in accordance with Section XXIV.

(Continued)

XXV. NET METERING (Continued)

C. Metering

1. Net metered energy shall be measured in accordance with standard metering practices by Company's metering equipment that is capable of measuring (but not necessarily displaying) power flow in both directions.

2. When a Customer-Generator requests metering equipment which is intended to be read off-site and Company would not have normally provided such off-site metering, Company will charge Customer-Generator the actual cost of the meter installation.

D. Billing

1. If Customer-Generator chooses to receive retail electric service in accordance with one of Company's applicable rate schedules that is not a time-of-use rate schedule, credit for excess electricity generated during a monthly billing period shall be carried forward to the following monthly billing period, but shall be granted to Company at no charge and the credit balance reset to zero at the beginning of each summer billing season.

2. If Customer-Generator chooses to receive retail electric service in accordance with one of Company's applicable time-of-use rate schedules, Company shall bill Customer-Generator for the applicable of the basic customer charge, the demand charge(s), and any other charges under such applicable time-of-use rate schedule for a monthly billing period. In addition, Company shall bill Customer-Generator for kilowatt-hour usage for a monthly billing period in accordance with the following:

a. If both the on-peak and off-peak kilowatt-hours supplied by Company exceed both the on-peak and off-peak kilowatt-hours delivered by Customer-Generator to the grid, Company shall bill Customer-Generator on-peak and off-peak kilowatt-hours equal to the difference by which the on-peak and off-peak kilowatt-hours supplied by Company exceed the on-peak and off-peak kilowatt-hours delivered by Customer-Generator to the grid, respectively.

b. If both the on-peak and off-peak kilowatt-hours supplied by Company are less than both the on-peak and off-peak kilowatt-hours delivered by Customer-Generator to the grid, Company shall not bill Customer-Generator any on-peak and off-peak kilowatt-hours.

(Continued)

XXV. NET METERING (Continued)

c. In the event either the on-peak or the off-peak kilowatt-hours delivered to the grid by Customer-Generator exceed the on-peak or off-peak kilowatt-hours supplied by Company, respectively, the following shall apply:

1) Where on-peak kilowatt-hours delivered to the grid by Customer-Generator exceed the on-peak kilowatt-hours supplied by Company, the Company shall not bill for on-peak kilowatt-hours and the excess (On-Peak Kilowatt-hour Credits) shall be applied to any remaining off-peak consumption, pursuant to c.4), below.

2) Where on-peak kilowatt-hours supplied by Company exceed the on-peak kilowatt-hours delivered to the grid by Customer-Generator, then Company shall bill the difference.

3) Where off-peak kilowatt-hours delivered to the grid by Customer-Generator exceed the off-peak kilowatt-hours supplied by Company, the Company shall not bill for off-peak kilowatt-hours. The excess shall become Off-peak Kilowatt-hour Credits.

4) Where off-peak kilowatt-hours supplied by Company exceed off-peak kilowatt-hours delivered to the grid by Customer-Generator, then Company shall first apply any On-Peak Kilowatt-hour Credits from c.1), above, to the difference. In the event there is any remaining off-peak consumption after application of On-Peak Kilowatt-hour Credits, such off-peak consumption shall be billed by Company.

3. Any remaining On-peak or Off-peak Kilowatt-hour Credits shall be applied to the following monthly billing period in the same manner described in item D.2.c., above. Except that at the beginning of each summer billing season – as defined in the applicable time-of-use rate schedule, Company shall reset any remaining On-peak or Off-peak Kilowatt-hour Credits to zero.

(Continued)

XXV. NET METERING (Continued)

4. On-peak and Off-peak Kilowatt-hour Credits are nontransferable. In the event that Customer-Generator terminates participation in Net Metering, existing credits will be applied to Customer-Generator's final bill as a Net Metering participant. On-peak and Off-peak Kilowatt-hour Credits remaining on Customer-Generator's account after the final bill, if any, will be forfeited by Customer-Generator. In no case will any credit balance have any cash value or be convertible to cash.

E. Ownership of Renewable Energy Credits

1. If Customer-Generator chooses to receive retail electric service from Company in accordance with the applicable of Schedule 1P – Residential Service, Schedule 5P – Small General Service, or Schedule 6P – Large General Service, Customer-Generator shall retain ownership of all renewable energy credits (RECs) associated with its electric generation.

2. If Customer-Generator chooses to receive retail electric service from Company in accordance with an applicable rate schedule other than Schedule 1P, Schedule 5P, or Schedule 6P, Customer-Generator shall assign any RECs associated with all electric generation by the Renewable Energy Facility to Company as part of the net metering arrangement.

F. Term of Contract

The term of contract for Net Metering shall be as may be mutually agreed upon by the Customer-Generator and the Company, but for not less than one year.

FORM G
AGREEMENT FOR ELECTRIC
LINE EXTENSIONS

Number _____

Date _____

In Consideration of the sum of _____ Dollars, (which sum represents the estimated cost of making the electric line extension provided for herein) received from _____ (hereinafter called the Applicant) by Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, a Virginia Corporation (hereinafter called the Company), the receipt of which is hereby acknowledged. The Company agrees to make an electric line extension from the nearest suitable point on the present line or lines of the Company, using standard specifications of the Company for construction, to or through the property of the Applicant, or other property to be supplied under this Agreement, as shown by the line or lines marked "Proposed" on the plan attached hereto and made a part hereof and is identified as _____. It is understood and agreed by the parties that the poles, wires, fixtures, conduits and cables, and all other equipment located and maintained under this Agreement shall be and remain the property of the Company. A list of customers who have agreed to purchase electricity from the above line extension as soon as said line extension is completed and placed in service is attached hereto and made a part hereof. The list is identified as List of Customers--Electric Line Extension Number _____.

The Company agrees to supply electricity to the Applicant and the Applicant agrees to accept and pay for said electricity furnished from the aforesaid line extension at the same rates and subject to the same terms and conditions of supply which are applicable to

(Continued)

the Company's customers generally in _____ for electricity under the classification City or County applicable to this use, as the same may be fixed from time to time by the North Carolina Utilities Commission or in accordance with other legal authorities.

It is further understood and agreed that the Company will reimburse the Applicant to the extent of the aforesaid sum paid to the Company by the Applicant, but only on the following conditions:

1. One-fourth of the net amount (not including fuel charge) paid to the Company for electricity furnished to Original Customers on the line extension constructed under this Agreement will be paid to the Applicant; settlement to be made annually on February 1 as of the preceding January 1 of each year; provided however,

   a. That the total amount refunded to the Applicant shall not exceed the aforesaid sum paid to the Company by the Applicant for the line extension.

   b. That no refund will be made under this Agreement or in any manner connected with the line extension covered herein after eight years from the date electricity is made available to Applicant.

2. One-fourth of the net amount (not including fuel charge) received by the Company during the remaining life of the original eight-year period for electricity furnished to New Customers, who are defined as customers connected to the line extension(s) covered by this Agreement after the Original Customers have been connected, will also be paid to the Applicant; provided however,

(Continued)

a. That the Applicant has paid the Company an estimated cost of the additional line extension to supply electricity to the new customer(s).

b. That the total amount refunded to the Applicant for all customers shall not exceed the total of the sums paid to the Company by the Applicant for the original line extension and additional line extension(s) covered by this Agreement; all settlements under this paragraph shall be made in the same manner as provided in paragraph 1.

3. Any line extension(s) from or of the original line extension(s) constructed under this Agreement, not paid for by the Applicant, shall not be considered as a part of the line extension(s) covered by this Agreement. No refund shall be made on account of or in connection with any electricity furnished through service connections made from such further line extensions.

It is understood and agreed that the entire cost of that portion of each and every overhead service connection on private property, in excess of any overhead service connection constructed by the Company at its cost in accordance with the Terms and Conditions for the Supply of Electricity filed with the Commission, shall be borne by the Applicant or Customer supplied from the line extension(s) constructed under this Agreement.

(Continued)

FORM G
AGREEMENT FOR ELECTRIC
LINE EXTENSIONS

The Applicant agrees to obtain for the Company, without delay or cost to the Company, permits and rights of way satisfactory to the Company for the aforementioned line extension, and this Agreement is accepted by the Company on condition that such permits and rights of way are obtained.

Before the Applicant or any customer may secure electricity from the line extension constructed under this Agreement, he/she will be required to sign the standard form of Agreement for the Purchase of Electricity with the Company and comply with the rules and regulations of the Company.

_____
Applicant Signature

_____
Date

Virginia Electric and Power Company, d/b/a
Dominion Energy North Carolina

_____
Accepted By

_____
Mail Refunds to

_____
Address

_____
This Agreement Effective

Agreement for the Purchase
of Electricity

This Agreement, made this _____ day of _____, 20 __, by and between the Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, a Virginia Corporation (hereinafter called the Company), and _____, the bona fide owner or lessee of the premises described in Paragraph First below, (hereinafter called the Customer).

Witnesseth: That in consideration of the mutual covenants and agreements contained herein the parties hereto contract and agree with each other as follows:

First--The Company shall furnish to the Customer, and the Customer shall purchase from the Company, at a mutually agreed upon delivery point, electricity required by the Customer upon the premises situated at _____, in the operation of a(n) _____

The term of this agreement shall be for an initial period ending _____ years after the commencement of the initial billing period hereunder and shall continue thereafter until either party gives the other ninety (90) days written notice of termination.

If electricity is provided hereunder through new service facilities, the parties hereto shall make every reasonable effort to commence to provide and to receive electricity to serve a diversified load not to exceed_____ kVA at a date agreed upon by the Customer and the Company. In the event that the Company is unable to provide electricity or the Customer is unable to receive electricity on this date, the date can be changed by mutual consent.

Second--The characteristics of electricity supplied hereunder, the voltage at which it will be metered and, where applicable, other special provisions, are as follows:

Third--The sheets attached hereto are made a part hereof and are designated as follows:

(Continued)

Fourth--In the event the Company is unable to secure and/or maintain adequate rights, easements, franchises and other necessary authorizations, the Company shall not be obligated to render service. Likewise, the execution of this Agreement is a prerequisite for the installation of electric service. In the event the Customer is unable to sign the Agreement, then the installation of electric service may be canceled or delayed.

Fifth--All electricity furnished under this Agreement shall be subject to all applicable Terms and Conditions of service on file with the Commission and such Terms and Conditions are incorporated into this agreement by reference. The provisions of this Agreement, all Rate Schedules, and the Terms and Conditions of service are subject to modification at any time in the manner prescribed by law. When the Agreement is so modified, it shall supersede the provisions hereof and the Rate Schedules, if any, that are attached hereto and made a part hereof.

Sixth--The Customer shall not assign this Agreement without the express written consent of the Company. The Company shall have the right to assign this Agreement to any entity, including an affiliated entity that acquires or otherwise succeeds to the Company's business.

Seventh--This Agreement and the applicable Rate Schedules and Terms and Conditions of the Company on file with the Commission embody the entire agreement between the parties hereto and supersede~~s~~ all prior Agreements and understandings, if any, relating to the subject matter hereof and thereof. Any claim(s) which either party hereto may have or assert in any manner arising out of the supplying of electricity prior to the date of this Agreement at the premise specified in Paragraph First of this Agreement shall be decided without respect to this Agreement.

Eighth--This Agreement shall be binding upon the Company only when accepted by its duly authorized agent and shall not be modified by any promise, agreement or representation of any agent or employee of the Company unless incorporated in writing in this agreement before such acceptance.

Ninth – In the event any provision, or any part or portion of any provision, of this Agreement shall be declared by a court of competent jurisdiction to be unlawful, invalid, void or otherwise unenforceable, the remainder of this Agreement shall be severable and remain enforceable. Only the provision (or part of provision thereof) so declared shall be considered unlawful, invalid, or otherwise unenforceable.

(Continued)

Tenth – The Agreement shall be governed by and constructed in accordance with the laws of the State of North Carolina, without regard to conflict of laws' provisions.

Customer's Full Name	Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina
Customer's Federal Tax ID	By
By	Typed or Printed Name of Person Signing
Typed or Printed Name of Person Signing	Title
Title	
Agreement Effective Date Initial Billing Period (Agreement Effective Date) for the Customer Referenced in Paragraph First Shall Commence on: But not later than ninety (90) days after the facilities are made available to the customer. Contract Minimums, if applicable, will be made effective according to the dates referenced within Paragraph Second.	

Premise ID:
Account Number

CUSTOMER'S PRIVATE UNDERGROUND
SERVICE CONNECTION AGREEMENT

This Agreement, made this ___ day of _____, 20 __, between the Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina, a Virginia Corporation (hereinafter called the Company), and _____ (hereinafter called the Applicant).

WITNESSETH: The Applicant requests the Company to furnish electricity from the Company's electric facilities to the premises of the Applicant located at _____, through an underground service connection in accordance with the Company's regular published schedules of Rates and Terms and Conditions for Supplying Electricity which are on file with the North Carolina Utilities Commission. The conditions of service are set forth herein.

The Applicant agrees as follows:

1. To make all arrangements and furnish without cost to the Company, all permits and rights-of-way necessary to connect the Company's lines to the Applicant's underground service.
2. To furnish, install, own and maintain, at his/her sole cost and expense, all the wires, cables, and equipment necessary for the underground service connection from the Company's lines to the Applicant's wiring in his/her building, in accordance with the requirements of the Company, the recommendations and rules of the National Electrical Code, and the requirements of the State and/or local authorities having jurisdiction.

(Continued)

3. Upon ten (10) days' written notice from the Company, the Applicant shall remove or relocate at his/her sole cost and expense, the said underground service connection because of any change or changes in the Company's facilities. In the event that the Applicant fails or refuses to remove or relocate such service connection, the Company, after such notice, may discontinue the supply of electricity and remove the Applicant's attachments without incurring any liability.

4. To operate and maintain said underground service connection in accordance with the Company's rules and regulations. The Company shall have the right to discontinue the supply of electricity after first notifying the Applicant of its intention to do so in the event that the said underground service is not operated and maintained satisfactorily to the Company.

5. That the Company's metering equipment and devices may be installed upon the Applicant's premises, and that the electricity to be furnished by the Company shall become the property and liability of the Applicant at the point where connection is made on the Company's system.

6. This agreement shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each of the parties hereto.

7. To pay to the Company, in addition to all other payments for electricity and service, any permit attachment or rights-of-way charge or annual rental resulting from the said underground service connection.

(Continued)

8. The electricity supplied to the Applicant by the Company will be_____ phase, _____ wire at approximately _____ volts and 60 cycles. The Company shall not be obligated to make any change in these service characteristics at Company expense.

_____
Firm Name
(Customer's full name here)

_____
By

_____
Title

Virginia Electric and Power Company, d/b/a Dominion Energy North Carolina

_____
By

_____
Title

_____
Date

Schedule 1
RESIDENTIAL SERVICE

I. APPLICABILITY

This schedule is applicable to the separately metered and billed supply of alternating current electricity to any Customer for use in and about (a) a single-family residence, flat or apartment, or (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, (d) a "family care home" as defined in Chapter 168, Section 21(1) of the General Statutes of North Carolina, or (e) separately metered service to detached accessory buildings (ex. garages and barns) appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under this schedule prior to August 1, 1971, may continue to be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after August 1, 1971, shall not be served under this schedule.

This schedule is not applicable to (a) individual motors rated over 15 HP, or (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $14.40 per billing month

B. Plus Energy Charge

1. For billing months of June through September:
All kWh @ 12.1533¢ per kWh
2. For billing months of October through May:
All kWh @ 10.5123¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.3033 cents per kilowatt-hour.

(Continued)

Schedule 1
RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

C. The energy charges in II.B. above shall be increased or decreased by any applicable Riders.

D. Effective January 1, 2011, the reduction associated with Energy Conservation Standards is closed, and the 5% discount to the charges in Paragraphs II.B. and II.C. will be available only to those Customers who were receiving the discount as of the closure date and only at the location where service was being provided at the time of closure.

E. The minimum charge shall be the Basic Customer Charge in II.A. above.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in each block of the Monthly Rate shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

Open order.

Schedule 1DF
DUAL FUEL SERVICE
RESIDENTIAL

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable to separately metered service to an electric heat pump compressor for use for space heating and cooling, provided the Customer purchases electricity for all other residential purposes at the same location in accordance with the provisions of Schedule 1 - Residential Service. This schedule is not applicable for heat pump installations using natural gas as the auxiliary or supplemental heat source, unless the heat pump installation was being served under this schedule prior to November 30, 1989.

Effective January 1, 2011, this schedule is closed and is only available to those Customers receiving service under this schedule on December 31, 2010, or to those Customers who had submitted a written request to the Company on or before December 31, 2010, for service in accordance with this schedule. Service shall only be available at the location where service was being provided at the time of closure.

II. CUSTOMER'S RESPONSIBILITY

A. The Customer agrees to install a residential electric heat pump wired so that the compressor (outdoor unit) can be separately metered.

B. Electric heat pumps must meet the applicable Energy Saver Home Plus equipment efficiency standards in effect at the time of installation or replacement.

C. The primary source of space heating will be the heat pump compressor and a non-electrical heat source such as oil, propane gas, or wood will supply all auxiliary or supplemental heat.

D. When the inside or outside temperature is at or below a mutually agreed upon level, the heat pump compressor operation will be automatically discontinued through the use of controls installed by the Customer and approved by the Company, and all residential space heat will be supplied by a non-electrical heat source. As an alternative to automatic controls installed by the Customer, at the Company's option, remote load control of the heat pump compressor may be provided by the Company.

E. No auxiliary electrical resistance heat may be installed permanently or temporarily.

(Continued)

Schedule 1DF
DUAL FUEL SERVICE
RESIDENTIAL

(Continued)

II. CUSTOMER'S RESPONSIBILITY (Continued)

F. The Customer will allow the Company the right to inspect the heat pump installation at all reasonable times and to install demand metering on the heat pump service and the Customer's normal residential service as circumstances require.

III. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $4.98 per billing month

B. Plus Energy Charge

1. For the billing months of April through October of each year, consumption under the provisions of this schedule will be billed as if all usage at this location were recorded on one meter at the rates applicable for this period in Schedule 1 – Residential Service.

2. For the billing months of November through March of each year:
All kWh @ 5.6813¢ per kWh.

The energy charges in this schedule contain a base fuel cost of 2.3033 cents per kilowatt-hour.

C. The energy charges in III.B., above, shall be increased or decreased by any applicable Riders.

D. The minimum charge shall be the Basic Customer Charge in III.A., above.

IV. METER READING AND BILLING

A. The electricity supplied to the compressor (outdoor unit) for each house or apartment will be metered separately and billed in accordance with this schedule as a separate item on the Customer's Residential Service bill.

B. The Company at all reasonable times shall have the right of ingress to and egress from the premises of the Customer for periodic inspections subsequent to the initial inspection of the space heating equipment and controls.

(Continued)

Schedule 1DF
DUAL FUEL SERVICE
RESIDENTIAL

(Continued)

V. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1 percent per month, based on the unpaid balance will be added to the current bill.

VI. TERM OF CONTRACT

Open order.

Schedule 1E
RESIDENTIAL SERVICE
(EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable to the separately metered and billed supply of alternating current electricity for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, (d) "family care home" as defined in Chapter 168, Section 21(1) of the General Statutes of North Carolina, or (e) separately metered service to detached accessory buildings (ex. garages and barns) appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

This schedule is not applicable to (i) individual motors rated over 15 HP, or (ii) commercial use. This schedule is not applicable for breakdown, relay, or parallel operation service, except as described in Paragraph II.B., below.

II. AVAILABILITY

A. Subject to a participation limitation of 500 accounts, this schedule is available only where:

1. The Company has installed and deployed its advanced metering infrastructure (AMI);

2. The Customer does not participate in a PJM Interconnection, LLC or Company-Sponsored demand response program or peak-shaving demand response program; and

3. The Company received the Customer's voluntary request for service in accordance with this schedule through and including December 31, 2028. A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule for the Customer's account at the same premise within one year of such discontinuation of service.

B. In accordance with Section XXV. of the Terms and Conditions, net metering will be available to no more than 25 customers.

(Continued)

Schedule 1E
RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $14.40 per billing month

B. Plus Energy Charge

1. For the period beginning May 1 and extending through September 30

All on-peak kWh	@	21.6079¢ per kWh
All off-peak kWh	@	9.2120¢ per kWh
All super off-peak kWh	@	6.1687¢ per kWh

2. For period beginning October 1 and extending through April 30

All on-peak kWh	@	16.0653¢ per kWh
All off-peak kWh	@	8.9221¢ per kWh
All super off-peak kWh	@	7.2721¢ per kWh

3. Critical Peak Pricing

All kWh	@	45.0281¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.3033 cents per kilowatt-hour.

C. The energy charges in III.B., above, shall be increased or decreased by any applicable Riders.

D. The minimum charge shall be the Basic Customer Charge in III.A., above.

IV. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

(Continued)

Schedule 1E
RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

V. DETERMINATION OF ON-PEAK, OFF-PEAK, SUPER OFF-PEAK, AND CRITICAL PEAK PRICING HOURS

A. On-peak hours (Except Certain Holidays and Exemptions Defined in Paragraph VI.)

1. For the period of May 1 through September 30:
3 P.M. to 6 P.M., Monday through Friday

2. For the period of October 1 through April 30:
6 A.M. to 9 A.M. and 5 P.M. to 8 P.M., Monday through Friday

B. Off-peak hours (Except Exemptions Defined in Paragraph VI.)

1. For the period of May 1 through September 30:
5 A.M. to 3 P.M. and 6 P.M. to 12 A.M., Monday through Friday

2. For the period of October 1 through April 30:
5 A.M. to 6 A.M., 9 A.M. to 5 P.M., and 8 P.M. to 12 A.M., Monday through Friday

3. For weekends and holidays, as identified in Paragraph V.E. below:
5 A.M. to 12 A.M.

C. Super off-peak hours are 12 A.M. to 5 A.M., except for exemptions defined in Paragraph VI., below.

D. Critical Peak Pricing, as defined in Paragraph VI., below.

E. Holidays:

The following holidays are observed: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving, (Thursday and Friday), Christmas Eve and Christmas Day.

(Continued)

Schedule 1E
RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

VI. APPLICATION AND NOTIFICATION OF CRITICAL PEAK PRICING

The Company may call up to 30 Critical Peak Pricing days, lasting up to five hours in duration, per calendar year. Any five hour block designated by the Company as Critical Peak Pricing will be priced at the Critical Peak Pricing rate in Paragraph III.B.3. A Critical Peak Pricing block will supersede the on-peak, off-peak, and super off-peak energy charge defined in Paragraphs III.B.1. and III.B.2., as well as the corresponding hours, including holidays, as defined in Paragraph V.

The classification of Critical Peak Pricing days and their applicable Critical Peak block hours for each day will be determined by the Company and will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Receipt of Critical Peak Pricing notification is the Customer's responsibility.

VII. TERM OF CONTRACT

Open order.

Schedule 1P
RESIDENTIAL SERVICE

I. APPLICABILITY

This schedule is applicable to separately metered and billed supply of alternating current electricity for use in (a) a single-family residence or "family care home" as defined in Chapter 168, Section 21(1) of the General Statutes of North Carolina, or (b) separately metered service to detached accessory buildings (ex. garages and barns) appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

This schedule is not applicable to (a) individual motors rated over 15 HP, or (b) commercial use.

A customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under Schedule 1T within one year of such discontinuation of service.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $14.40 per billing month

B. Plus kW Demand Charge

1. For summer billing months of June through September:
All on-peak kW of demand @ $11.084 per kW

2. For base billing months of October through May:
All on-peak kW of demand @ $6.490 per kW

C. Plus Energy Charge

All on-peak kWh	@ 7.7548¢ per kWh
All off-peak kWh	@ 5.3685¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.3033 cents per kilowatt-hour.

D. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

E. Effective January 1, 2011, the reduction associated with Energy Conservation Standards is closed, and the 5% discount to the charges in Paragraphs II.B., C., and D. will be available only to those Customers who were receiving the discount as of the closure date and only at the location where service was being provided at the time of closure.

F. The minimum charge shall be the Basic Customer Charge in II.A., above.

(Continued)

Schedule 1P
RESIDENTIAL SERVICE

(Continued)

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours (Except Certain Holidays)

1. For the period of June 1 through September 30:
1 P.M. to 9 P.M., Monday through Friday

2. For the period of October 1 through May 31:
6:30 A.M. to 12 noon and 5 P.M. to 9 P.M., Monday through Friday

B. Off-Peak Hours

1. Off-peak hours are defined as all hours other than those listed in Paragraph V.A., above.

2. The following holidays are observed as off-peak: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving (Thursday and Friday), Christmas Eve and Christmas Day.

VI. TERM OF CONTRACT

Open order.

Schedule 1T
RESIDENTIAL SERVICE

I. APPLICABILITY

This schedule is applicable to separately metered and billed supply of alternating current electricity for use in (a) a single-family residence or "family care home" as defined in Chapter 168, Section 21(1) of the General Statutes of North Carolina, or (b) separately metered service to detached accessory buildings (ex. garages and barns) appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

This schedule is not applicable to (a) individual motors rated over 15 HP, or (b) commercial use.

A customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under Schedule 1T within one year of such discontinuation of service.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $14.40 per billing month

B. Plus Energy Charge

1. For summer billing months of June through September:
All on-peak kWh @ 26.9467¢ per kWh
All off-peak kWh @ 6.2731¢ per kWh

2. For base billing months of October through May:
All on-peak kWh @ 22.3556¢ per kWh
All off-peak kWh @ 5.7137¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.3033 cents per kilowatt-hour.

C. The energy charges in II.B., above, shall be increased or decreased by any applicable Riders.

D. Effective January 1, 2011, the reduction associated with Energy Conservation Standards is closed, and the 5% discount to the charges in Paragraphs II.B. and II.C. will be available only to those Customers who were receiving the discount as of the closure date and only at the location where service was being provided at the time of closure.

E. The minimum charge shall be the Basic Customer Charge in II.A., above.

(Continued)

Schedule 1T
RESIDENTIAL SERVICE

(Continued)

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-peak hours (Except Certain Holidays)

1. For the period of June 1 through September 30:
1 P.M. to 9 P.M., Monday through Friday

2. For the period of October 1 through May 31:
6:30 A.M. to 12 noon and 5 P.M. to 9 P.M., Monday through Friday

B. Off-peak hours

1. Off-peak hours are defined as all hours other than those listed in Paragraph IV.A. above.

2. The following holidays are observed as off-peak: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving, (Thursday and Friday), Christmas Eve and Christmas Day.

V. TERM OF CONTRACT

Open order.

Schedule 1W
TIME-CONTROLLED STORAGE WATER HEATING
OR STORAGE SPACE HEATING
RESIDENTIAL

I. APPLICABILITY

A. This schedule is applicable to residential time-controlled electric storage water heating. The water heater should be 240 Volts, quick recovery, with a minimum tank size of 30 gallons and a minimum temperature setting of 140˚F. A water heater insulation wrap is not required but is strongly encouraged. Any other type, design, and size of tank, the size and number of heater units, and the method of operation must be approved by the Company.

B. This schedule is also applicable to residential time-controlled electric storage space heating. The type, design, capacity and method of control and operation must be approved by and may be inspected by the Company.

C. Under this schedule, the Customer must also purchase electricity for other purposes at this location, in accordance with a Residential Service Schedule.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $6.41 per billing month

B. Plus Energy Charge
All kWh @ 4.9278¢ per kWh

The energy charge in this schedule contains a base fuel cost of 2.3033 cents per kilowatt-hour.

C. The energy charge in II.B., above, shall be increased or decreased by any applicable Riders.

D. The minimum charge shall be the Basic Customer Charge in II. A., above.

(Continued)

Schedule 1W
TIME-CONTROLLED STORAGE WATER HEATING
OR STORAGE SPACE HEATING
RESIDENTIAL

(Continued)

III. SERVICE APPLICABLE

Separately metered time-controlled service will be available to electric water heaters and electric storage space heaters meeting the requirements of Paragraph I. The time-control device will be provided by the Company and it will be set for the water heater or storage space heater not to operate from 6:30 A.M. to 11:00 A.M., E.S.T. and 12:30 P.M. to 8:30 P.M., E.S.T. (7:30 A.M. to 12:00 noon, E.D.T. and from 1:30 P.M. to 9:30 P.M., E.D.T.), Monday through Friday, and allow the water heater or storage space heater to operate all other hours including all hours on Saturday and Sunday.

IV. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

V. METER READING AND BILLING

The electricity supplied to electric storage water or space heating equipment in each house or apartment will be metered separately and billed in accordance with this schedule as a separate item on the Customer's Residential Service bill.

VI. TERM OF CONTRACT

Open order.

Schedule 5
SMALL GENERAL SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any nonresidential Customer. This schedule is not applicable for breakdown, relay, or parallel operation service, except as described in Paragraph VI., below.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $22.97 per billing month

B. Plus kW Demand Charge
First 100 kW or less Included in kWh Charge
All kW over 100 @ $4.110 per kW

C. Plus Energy Charge

1. For billing months of June through September:
First 800 kWh @ 11.0172¢ per kWh
Next 2200 kWh* @ 10.9334¢ per kWh
Additional kWh @ 8.4338¢ per kWh

2. For billing months of October through May:
First 800 kWh @ 10.1258¢ per kWh
Next 2200 kWh* @ 10.0431¢ per kWh
Additional kWh @ 7.5615¢ per kWh

*Add 200 kWh for each kW of demand over 10 kW through 30 kW and add 100 kWh for each kW of demand over 30 kW.

The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

D. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

E. The Minimum Charge shall be determined as the highest of the following amounts, and as may be increased or decreased by any applicable Riders:

(Continued)

II. MONTHLY RATE (Continued)

1. The Basic Customer Charge in Paragraph II.A.;

2. The kW of Demand determined under Paragraph IV. of this Rate Schedule, multiplied by $6.782 per kW for the billing months of June through September or $2.791 per kW for the billing months of October through May;

3. Any Contract Minimum Dollar amount provided for in the Agreement for the Purchase of Electricity executed between the Company and the Customer.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF DEMAND

When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month. When a Customer transfers from another schedule to this schedule, the use of electricity under the former schedule will be used to determine the applicability of the demand provisions of this schedule.

V. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in each block of the Monthly Rate shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Demand Charge for all kW in excess of 100 kW shall be multiplied by two; and the Minimum Charge, excluding all applicable Riders, shall be multiplied by two. All applicable Riders shall be added to such modified Minimum Charge.

(Continued)

VI. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) with alternating current capacity of no more than 20 kW, participating in the NC GreenPower's Solar+ Schools program, and requiring parallel operation and/or interconnection service, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.

B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

VII. TERM OF CONTRACT

Open order, unless the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

Schedule SGS-EV
SMALL GENERAL SERVICE - EV CHARGING SERVICE
(EXPERIMENTAL)

I. APPLICABILITY AND AVAILABILITY

A. Except as modified herein, this voluntary schedule is applicable to the supply of alternating current electricity to a limitation of twenty-five (25) nonresidential Customers (1) who require permanent service, (2) who has within the current and previous 11 billing months no more than two peak measured demands of 500 kW or more, and (3) who use this separately metered electric service for providing electric vehicle ("EV") charging service.

B. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

C. For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.

D. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.

E. This Schedule is not subject to the Clean Energy and Energy Efficiency Portfolio Standard rider charges during the pilot portion of the experimental rate.

II. 30-DAY RATE

A. Non-Demand Billing

1. Basic Customer Charge
   Basic Customer Charge $22.97 per billing month.

2. Plus Energy Charge

   a. For the billing months of June through September
      All ES kWh @ 10.7686¢ per kWh

   b. For the billing months of October through May
      All ES kWh @ 9.8839¢ per kWh

3. The energy charges in II.A.2., above, shall be increased or decreased by any applicable Riders.

4. The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

(Continued)

Schedule SGS-EV
SMALL GENERAL SERVICE - EV CHARGING SERVICE
(EXPERIMENTAL)

(Continued)

II. 30-DAY RATE (Continued)

B. Demand Billing

1. Basic Customer Charge
Basic Customer Charge $22.97 per billing month.

2. Plus kW Demand Charge

a. For the billing months of June through September
All kW of Demand @ $5.310 per kW

b. For the billing months of October through May
All kW of Demand @ $4.158 per kW

3. Plus Energy Charge

First 150 kWh per kW	@	9.1446¢ per kWh
Next 150 kWh per kW	@	7.8970¢ per kWh
Next 150 kWh per kW	@	7.1728¢ per kWh
Additional kWh	@	6.6512¢ per kWh

4. The energy charges in II.B.3., above, shall be increased or decreased by any applicable Riders.

5. The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

C. Minimum Charge

The Minimum Charge shall be determined as the highest of the following amounts, and as may be increased or decreased by any applicable Riders:

1. The Basic Customer Charge in Paragraph II.A.1 or II.B.1, whichever is applicable.

2. The sum of the charges in Paragraph II.A. or II.B., whichever is applicable, plus $2.035 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph V.

3. If the demand determined under Paragraph V. is 50 kW or greater, the minimum charge for Non-Demand Billing under Paragraph II. shall not be less than $6.782 per kW of demand for the billing months of June through September or $2.791 per kW of demand for the billing months of October through May.

4. Any Contract Minimum Dollar amount provided for in the Agreement for the Purchase of Electricity executed between the Company and the Customer.

(Continued)

Schedule SGS-EV
SMALL GENERAL SERVICE - EV CHARGING SERVICE
(EXPERIMENTAL)

(Continued)

III. NON-DEMAND BILLING VS. DEMAND BILLING

A. The non-demand billing charges of Paragraph II.A. apply to customers whose kWh usage for the current month does not exceed 200 kWh per kW of the demand as determined under Paragraph V.

B. The demand billing charges of Paragraph II.B. apply to customers whose kWh usage for the current month exceeds 200 kWh per kW of the demand as determined under Paragraph V.

IV. LATE PAYMENT CHARGES

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

V. DETERMINATION OF KW OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month, except when Paragraph VIII. is applicable.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the kW Demand Charge, and the quantity of kWh in the first three blocks of the Energy Charge and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

(Continued)

VIII. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.B. shall be the contract demand.

D. A contract demand pursuant to this Paragraph VIII. shall not be required for nonresidential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

IX. TERM OF CONTRACT

A. The contract shall be open order unless the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.

B. This Schedule shall be withdrawn from service and shall no longer be available to the Customer at the Customer's service location on the latter of December 31, 2028, the conclusion of the Customer's initial one (1)-year term, unless terminated early by the Customer or the end of the Customer's then-current one (1)-year term.

C. Notwithstanding the provisions of Paragraph IX. of this schedule, this schedule may be extended upon Company request and Commission approval.

Schedule 5C
COTTON GIN SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any Customer electing service hereunder for service to a cotton gin.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $27.00 per billing month

B. Plus Energy Charges
1. First 800 kWh @ 11.0146¢ per kWh
2. Additional kWh @ 9.3726¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

C. The energy charges in II.B., above, shall be increased or decreased by any applicable Riders.

D. The minimum charge shall be such as may be contracted for but not less than the Basic Customer Charge. The minimum charge shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance will be added to the current bill.

IV. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

Open order, unless the Customer or Company requests a written contract. In such case, the term of the contract for the purchase of electricity under this schedule shall be mutually agreed upon, but not less than one year.

Schedule 5P
SMALL GENERAL SERVICE

I. APPLICABILITY

Service under this schedule is available to nonresidential Customers requiring permanent service and requiring less than 500 kW of demand as determined by actual measurement or by estimation based on connected load. If the Customer equals or exceeds 500 kW during the current billing month, this schedule will not be available to the Customer for the succeeding twelve (12) billing months.

Any Customer receiving service under this schedule prior to March 9, 1983, may continue to be served under this schedule without a demand restriction until such time as service is terminated or service is elected under another applicable schedule.

II. MONTHLY RATE

A. Basic Customer Charge

1. Single-phase services sized at 200 amperes or less -
   Basic Customer Charge $27.00 per billing month

2. All other services
   Basic Customer Charge $96.93 per billing month

B. Plus Power Supply Demand Charge

1. For summer billing months of June through September:
   All on-peak kW of power supply demand @ $11.761 per kW

2. For base billing months of October through May:
   All on-peak kW of power supply demand @ $8.708 per kW

C. Plus Distribution Demand Charge
   All kW of distribution billing demand @ $2.260 per kW

D. Plus Energy Charge
   All on-peak kWh @ 6.4306¢ per kWh
   All off-peak kWh @ 4.6025¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

E. The energy charges in II. D., above, shall be increased or decreased by any applicable Riders.

(Continued)

Schedule 5P
SMALL GENERAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

F. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A., B., and C., above. The minimum charge shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF POWER SUPPLY DEMAND

The kW of on-peak demand to be billed under II.B., above, will be determined as the highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month.

V. DETERMINATION OF POWER SUPPLY DEMAND ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

A. For the period of June 1 through September 30:
10 A.M. to 10 P.M., Monday through Friday.

B. For the period of October 1 through May 31:
6 A.M. to 12 Noon and 5 P.M. to 10 P.M., Monday through Friday.

VI. DETERMINATION OF ENERGY ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

A. For the period of June 1 through September 30:
10 A.M. to 10 P.M., Monday through Friday

B. For the period of October 1, through May 31:
6 A.M. to 10 P.M., Monday through Friday

(Continued)

Schedule 5P
SMALL GENERAL SERVICE

(Continued)

VII. DETERMINATION OF POWER SUPPLY DEMAND AND ENERGY OFF-PEAK HOURS

A. Power Supply Demand off-peak hours are defined as all hours other than those listed in Paragraph V., above.

B. Energy off-peak hours are defined as all hours other than those listed in Paragraph VI., above.

C. The following holidays are observed as off-peak for Power Supply Demand and Energy: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving (Thursday and Friday), Christmas Eve and Christmas.

VIII. DETERMINATION OF DISTRIBUTION DEMAND

A. The distribution demand billed under II.C. shall be the higher of:

1. The highest average kW measured at the location during any 30-minute interval of the current billing month, or

2. The contract demand.

B. The minimum distribution demand will be such as may be contracted for. However, when the Customer's power factor during the current billing month is less than 85 percent, the Company may render billing based on a distribution demand of not less than 85 percent of the Customer's peak kVA demand during the current billing month.

IX. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at <u>one Delivery Point</u> mutually satisfactory to the Customer and the Company, 60 Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

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X. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.C. shall be the contract demand.

D. A contract demand pursuant to this Paragraph X. shall not be required for non-residential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

XI. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year. A written agreement may be required as the Company or Customer from time to time may deem necessary.

Schedule 6C
LARGE GENERAL SERVICE - CURTAILABLE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any customer who requires permanent service and who contracts for the supply of 500 kW of demand or greater. Under this schedule, the Customer shall curtail to a specified firm demand upon Company request.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge $187.08 per billing month

B. Plus Contract Demand Charge

1. Primary Service
All kW of Contract Demand @ $1.691 per kW

2. Secondary Service
All kW of Contract Demand @ $2.257 per kW

C. Plus Summer/Winter Firm Demand Charge
All kW of Summer/Winter Firm Demand @ $5.249 per kW

D. Plus Energy Charge
All kWh @ 6.3132¢ per kWh

E. The energy charges in this schedule contain a base fuel cost of 2.2909 cents per kilowatt-hour.

F. The energy charges in II.D. above, shall be increased or decreased by any applicable Riders.

G. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A., B., and C., above. The minimum charge shall be increased or decreased by any applicable Riders.

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(Continued)

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF PEAK DEMAND AND CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or

2. 85% of the highest average kVA demand measured during the current billing month.

Any reactive demand resulting from a Company request shall not be considered in the determination of Peak Demand.

B. The Contract Demand shall be the maximum demand the Company is to supply at any time, but not less than 500 kW, nor less than the highest kW demand at this location during the 12 billing months prior to the effective date of the contract.

In the event that the Peak Demand determined for the current billing month exceeds the Contract Demand, the Contract Demand shall be increased by such excess demand. Where the service voltage is equal to or greater than 2,000 Volts, the Contract Demand will be billed at the charge in Paragraph II.B.1., above. Where the service voltage is less than 2,000 Volts, the Contract Demand will be billed at the charge in Paragraph II.B.2., above.

V. NOTIFICATION AND CURTAILMENT PROVISIONS

A. Curtailments may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential curtailment period is from 2 P.M. to 9 P.M.

During the Winter, the potential curtailment periods are from 6 A.M. to 11 A.M., and from 5 P.M. to 10 P.M. For each calendar year, the total number of curtailments shall be limited to 13 curtailments during the Winter and 19 curtailments during the Summer.

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(Continued)

V. NOTIFICATION AND CURTAILMENT PROVISIONS (Continued)

B. When notification of requested curtailment is provided at a time other than during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification, or at the beginning of the next potential curtailment period, whichever occurs later. When notification of requested curtailment is provided during a potential curtailment period, the Customer shall reduce load to the applicable Summer/Winter Firm Demand within 30 minutes of receiving notification. The Customer shall remain at or below the firm level until notification by the Company or until the end of the potential curtailment period, whichever occurs first.

C. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

VI. DETERMINATION OF SUMMER/WINTER FIRM DEMAND

A. Summer Firm Demand is the maximum demand the Company agrees to supply during curtailment periods of the Summer season. Summer Firm Demand shall be billed under Paragraph II.C. during the billing months of May through October. The customer shall specify in writing the Summer Firm Demand prior to the beginning of the April billing month of each year. The Customer may increase the Summer Firm Demand upon 30 days written notice, subject to rebilling beginning with the most recent May billing month. Such rebilling shall not alter any previously applied penalty charge for failure to curtail.

B. Winter Firm Demand is the maximum demand the Company agrees to supply during curtailment periods of the Winter season. Winter Firm Demand shall be billed under Paragraph II.C. during the billing months of November through April. The Customer shall specify in writing the Winter Firm Demand prior to the beginning of the October billing month of each year. The Customer may increase the Winter Firm Demand upon 30 days written notice, subject to rebilling beginning with the most recent November billing month. Such rebilling shall not alter any previously applied penalty charge for failure to curtail.

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VII. BILLING FOR FAILURE TO CURTAIL

The Company shall determine the highest average kW measured in any 30-minute interval of each curtailment period. For each curtailment period during the Summer, the Customer shall be billed $31.49 times any demand in excess of the Summer Firm Demand. For each curtailment period during the Winter, the Customer shall be billed $31.49 times any demand in excess of the Winter Firm Demand. Each season the Customer may request by letter that one period of Company requested curtailment be ignored in the determination of curtailment compliance. Such request shall be made within 10 days of the billing date for the billing month during which the specific Company requested curtailment was made.

VIII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Contract Demand Charge, the Summer/Winter Firm Demand Charge, the penalty charge in Paragraph VII., and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

X. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) in parallel with the Company's facilities, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.

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X. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE (Continued)

B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XI. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be in multiples of one year, continuing thereafter for one-year terms, unless either party provides sixty days written notice of termination prior to the end of any term.

Schedule 6L
LARGE GENERAL SERVICE

I. AVAILABILITY AND APPLICABILITY

Service under this schedule is available to nonresidential Customers (a) who received service from the Company in accordance with Rate Schedule 6C, 6P, 10, or 6VP immediately prior to the Customer's effective date for service under this schedule; and (b) whose actual peak measured average 30-minute interval demand reached or exceeded 3,000 kW during at least three billing months within the current and previous 11 consecutive billing months, occurring immediately prior to the Customer's effective date for service under this schedule.

Discontinuance of service under this schedule shall be in accordance with Paragraph X of this schedule. This schedule is not applicable to temporary service.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge $106.01 per billing month

B. Plus Power Supply Demand Charge

All kW of on-peak power supply billing demand	@	$21.708 per kW

C. Plus Distribution Contract Demand Charge

1. Primary Service

All kW of distribution contract billing demand	@	$1.124 per kW

2. Secondary Service

All kW of distribution contract billing demand	@	$1.686 per kW

D. Plus Energy Charge

All on-peak kWh	@	2.8606¢ per kWh
All off-peak kWh	@	2.6774¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.2909 cents per kilowatt-hour.

E. The energy charges in Paragraph II.D., above, shall be increased or decreased by any applicable Riders.

F. The minimum charge shall be as may be contracted for, but not less than the sum of the charges in Paragraphs II.A., II.B., and II.C., above. The minimum charge shall be increased or decreased by any applicable Riders.

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III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m.

B. All hours not specified in Paragraph III.A., above, are off-peak.

IV. DETERMINATION OF POWER SUPPLY DEMAND

The kW of demand billed under Paragraph II.B., above, shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours;

B. 75% percent of the highest kW of demand at this location as determined under Paragraph IV.A., above, during the billing months of June through September of the preceding 11 billing months;

C. 1,000 kW.

V. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Distribution Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month; or

2. 85% of the highest average kVA demand measured during the current billing month.

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V. DETERMINATION OF DISTRIBUTION PEAK DEMAND AND DISTRIBUTION CONTRACT DEMAND (Continued)

B. The Distribution Contract Demand billed under Paragraph II.C., above, shall be the maximum demand the Company is to supply, but not less than 3,000 kW. In the event that the Distribution Peak Demand determined for the current billing month exceeds the Distribution Contract Demand, the Distribution Contract Demand shall be increased by such excess demand.

C. Where the service voltage is equal to or greater than 2,000 Volts, the Distribution Contract Demand will be billed at the charge in Paragraph II.C.1., above. Where the service voltage is less than 2,000 Volts, the Distribution Contract Demand will be billed at the charge in Paragraph II.C.2., above. The Distribution Contract Demand shall be billed only where the service voltage is less than 69 kV.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Power Supply Demand Charge, the Distribution Contract Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

VIII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

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(Continued)

IX. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply, but not less than 3,000 kW. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under Paragraph II.C. shall be the contract demand.

D. A contract demand pursuant to this Paragraph IX. shall not be required for non-residential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

X. TERM OF CONTRACT

The contract shall be open order unless (a) parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.

Schedule 6P
LARGE GENERAL SERVICE

I. APPLICABILITY

Service under this schedule is available to nonresidential Customers who require permanent service and who do not qualify for service under Schedule 5P.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge $106.01 per billing month

B. Plus Power Supply Demand Charge
All kW of on-peak power supply
Billing demand @ $15.954 per kW

C. Plus Distribution Demand Charge

1. Primary Service
All kW of distribution billing demand @ $1.154 per kW

2. Secondary Service
All kW of distribution billing demand @ $1.723 per kW

D. Plus rkVA Demand Charge
All rkVA of Demand @ $0.211 per rkVA

E. Plus Energy Charge
All on-peak kWh @ 4.5753¢ per kWh
All off-peak kWh @ 3.8436¢ per kWh

The energy charges in this schedule contain a base fuel cost of 2.2909 cents per kilowatt-hour.

F. The energy charges in II.E., above, shall be increased or decreased by any applicable Riders.

G. The minimum charge shall be such as may be contracted for, but not less than the sum of the charges in A., B., C. and D., above. The minimum charge shall be increased or decreased by any applicable Riders.

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Schedule 6P
LARGE GENERAL SERVICE

(Continued)

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF POWER SUPPLY DEMAND

The kW of Power Supply Demand to be billed under II.B., above, shall be the higher of:

A. The highest average kW load measured in any 30-minute interval during the on-peak hours of the current billing month, or

B. The average demand for the billing month as determined by dividing the kWh by the product of 24 and the number of days in the billing month.

V. DETERMINATION OF DISTRIBUTION DEMAND

A. Where the service voltage is equal to or greater than 2,000 Volts, Distribution Demand will be billed at the charge in Paragraph II.C.1., above. Where the service voltage is less than 2,000 Volts, the Distribution Demand will be billed at the charge in Paragraph II.C.2., above.

B. The Distribution Demand billed under II.C., above, shall be such as may be contracted for, but not be less than the higher of:

1. The highest average kW measured at the location during any 30-minute interval of the current billing month, or

2. 500 kW.

C. The minimum Distribution Demand will be such as may be contracted for. However, when the Customer's power factor during the current billing month is less than 85 percent, the Company may render billing based on a Distribution Demand of not less than 85 percent of the Customer's peak kVA demand during the current billing month.

(Continued)

Schedule 6P
LARGE GENERAL SERVICE

(Continued)

VI. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only when the Distribution Demand is 1,000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VII. DETERMINATION OF POWER SUPPLY DEMAND ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

A. For the period of June 1 through September 30: 10 A.M. to 10 P.M., Monday through Friday.

B. For the period of October 1 through May 31: 6 A.M. to 12 NOON and 5 P.M. to 10 P.M., Monday through Friday.

VIII. DETERMINATION OF ENERGY ON-PEAK HOURS

On-Peak Hours (Except Certain Holidays)

A. For the period of June 1 through September 30: 10 A.M. to 10 P.M., Monday through Friday.

B. For the period of October 1 through May 31: 6 A.M. to 10 P.M., Monday through Friday.

IX. DETERMINATION OF POWER SUPPLY DEMAND AND ENERGY OFF-PEAK HOURS

A. Power Supply Demand off-peak hours are defined as all hours other than those listed in Paragraph VII., above.

B. Energy Off-peak hours are defined as all hours other than those listed in Paragraph VIII., above.

C. The following holidays are observed as off-peak for Power Supply Demand and Energy: New Year's Day, Good Friday, Memorial Day (observed), July 4, Labor Day, Thanksgiving (Thursday and Friday), Christmas Eve and Christmas Day.

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(Continued)

X. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Power Supply Demand Charge, the Distribution Demand Charge, the rkVA Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

XI. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XII. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.C. shall be the contract demand.

(Continued)

Schedule 6P
LARGE GENERAL SERVICE

(Continued)

XII. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE (Continued)

D. A contract demand pursuant to this Paragraph XII. shall not be required for non-residential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

XIII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon but for not less than one year. A written agreement may be required as the Company or Customer from time to time may deem necessary.

Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

I. APPLICABILITY

This Schedule is applicable, on a voluntary basis, to the supply of 10,000 kW or more to any Customer who requires permanent service and who has an annual average demand of 5,000 kW or more as determined by dividing the historic annual kWh usage by the number of hours for the year. Should the Customer's annual average demand fall below 5,000 kW, the Customer may continue to be served under this Schedule, provided that the potential exists to average 5,000 kW at the Customer's facility. Otherwise, service under this Schedule shall cease effective with the Customer's anniversary date.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge $193.68 per billing month

B. Plus Contract Demand Charge

First 12,000 kW of Contract Demand (included in the Capacity Surcharge)
Additional kW of Contract Demand @ $0.883 per kW

Where the Customer is served at a voltage below 2 kV, the Contract Demand Charge will be increased by $0.883 per kW of Contract Demand.

C. Plus Energy Charge

1. All Base kWh @ 5.5435¢ per kWh

2. All Peak kWh will be categorized according to the following table and billed at the rates specified.

(Continued)

Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

(Continued)

II. 30-DAY RATE (Continued)

For the period May 1 through September 30:

Day Classification	On-Peak Period	On-Peak Rate Per kWh	Off-Peak Rate Per kWh
A	10 a.m.-10 p.m.	13.4094¢	6.0917¢
B	10 a.m.-10 p.m.	6.0944¢	4.6991¢
C	6 a.m.-10 p.m.	5.0425¢	4.0371¢

For the period October 1 through April 30:

Day Classification	On-Peak Period	On-Peak Rate Per kWh	Off-Peak Rate Per kWh
A	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	13.4094¢	6.5640¢
B	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	6.6842¢	5.3038¢
C	6 a.m.-10 p.m.	5.5045¢	4.4084¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

The energy charges in this schedule contain a base fuel cost of 2.2462 cents per kilowatt-hour.

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Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

(Continued)

II. 30-DAY RATE (Continued)

D. Plus Capacity Surcharge (applicable hours only)

All applicable kWh, up to a maximum of 12,000 times the number of applicable hours for the current billing month	@	42.6¢ per kWh
Any additional kWh during applicable hours	@	36.0¢ per kWh

E. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

F. Where the Customer is served at a voltage below 2 kV, the charges in Paragraphs II.C. and II.E. will be increased by 2%.

G. The minimum charge shall be such as may be contracted for, but not less than the Basic Customer Charge, plus $0.883 ($1.766 for service below 2 kV) per kW of Contract Demand, plus the base fuel cost of 2.2462 cents per kWh, and increased or decreased by any applicable Riders

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF CONTRACT DEMAND

The Contract Demand shall be the maximum demand the Company is to supply, but not less than 10,000 kW. Should the highest average kW demand measured during any 30-minute interval of the current billing month, or 85% of the highest average kVA demand measured similarly, exceed the Contract Demand, then the Contract Demand shall be increased by such excess demand.

(Continued)

Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

(Continued)

V. DETERMINATION OF BASE DEMAND

For each day of the current billing month, the Company will determine the lowest 30-minute average kW demand measured for the day. From the daily minimum demands of the current billing month, the Company will select the highest daily minimum. That value will be compared with the demand values determined similarly for the previous eleven billing months, and from these twelve values, the Base Demand is determined as the minimum of the twelve.

VI. DETERMINATION OF BASE AND PEAK ENERGY

For each 30-minute interval of the current billing month, any energy purchased during that interval, up to 50% of the Base Demand, is determined to be Base kWh, with any additional energy purchased determined to be Peak kWh. (The 50% value relates to the length of the demand interval. Had such interval been 60 minutes, the percentage would have been 100%.)

VII. NOTIFICATION OF DAY CLASSIFICATION

The energy charge day classification for each day will be determined by the Company and will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

VIII. APPLICATION / NOTIFICATION OF CAPACITY SURCHARGE RATE

A. The Capacity Surcharge rate will apply for no more than 150 hours during any calendar year. Typically, such hours will include those hours of requested curtailment in accordance with Schedule 6C. Factors considered by the Company in determining whether or not the Capacity Surcharge rate will apply include, but are not limited to: a) the Company's reserve margin, b) the Company's system load, c) unanticipated high marginal operating costs, d) the year-to-date number of Capacity Surcharge hours already applied, e) whether or not the Company has implemented curtailment under Schedule 6C and/or classified a day as "A" in accordance with Schedule 10. The Company will provide no less than two hour's notice of application of the Capacity Surcharge rate.

B. A primary and secondary notification procedure shall be established which are mutually agreeable to the Customer and the Company. In the event that such procedures require a dedicated telephone line, such line shall be provided at the Customer's expense.

(Continued)

Schedule 6VP
LARGE GENERAL SERVICE
VARIABLE PRICING

(Continued)

IX. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Contract Demand Charge, and the fixed charge components of the minimum charge of the 30-day rate each will be multiplied by the actual number of days in the billing period and divided by 30.

X. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XI. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) in parallel with the Company's facilities, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.

B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year, continuing thereafter for additional one-year terms, unless either party provides at least thirty days written notice of termination prior to the end of any term.

SCHEDULE SG
STANDBY GENERATOR
EXPERIMENTAL

I. APPLICABILITY

This schedule is applicable as a companion schedule on a voluntary basis to any Customer who: (1) purchases electricity in accordance with Schedule 5, Schedule 5P, Schedule 6P, Schedule 30, or Schedule 42, and (2) has standby generation capacity of 100 kW or greater. Under this schedule the Customer agrees to transfer load normally served by the Company to his standby generation upon Company request. Standby generation is defined as generation installed by the Customer to supply electricity during those times when service is not available from the Company.

Effective July 15, 1997, this schedule is closed and available only to: (1) Customers that are being served on this schedule at their service location as of the closure date, or (2) a Customer that had engaged in written communications with the Company about receiving service under this schedule at its service location prior to May 29, 1997, and service under this schedule is effective no later than December 1, 1997.

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER

A. Company-owned facilities will be required to meter the output of the Customer's generator. Billing to the Customer shall include a monthly charge of $132.81 to cover costs associated with metering facilities, meter reading and processing, communication, and administration.

B. Operation may be requested by the Company only from May 16 through September 30 (Summer) and from December 1 through March 31 (Winter). During the Summer, the potential operation period is from 2 p.m. to 9 p.m. During the Winter, the potential operation periods are from 6 a.m. to 11 a.m., and from 5 p.m. to 10 p.m. For each calendar year, the total number of operation requests shall be limited to 13 during the Winter and 19 during the Summer.

C. When notification of requested operation is provided at a time other than during a potential operation period, the Customer shall begin operation within two hours, or at the beginning of the next potential operation period, whichever occurs later. When notification of requested operation is provided by the

(Continued)

SCHEDULE SG
STANDBY GENERATOR
EXPERIMENTAL

(Continued)

II. NOTIFICATION, GENERATION PROVISIONS, AND MONTHLY BILLING TO THE CUSTOMER (Continued)

Company during a potential operation period, the Customer shall begin operation within two hours of receiving notification. The Customer shall continue operation until notification by the Company, or until the end of the potential operation period, whichever occurs first.

D. Primary notification shall be through telecommunication equipment provided by the Company. The Customer shall arrange for telephone service, at the Customer's expense, dedicated solely to such equipment. A secondary notification procedure shall be established which is mutually agreeable to the Customer and the Company.

III. DETERMINATION OF PAYMENT TO CUSTOMER

A. For each season the Customer shall contract for the amount of load the standby generation will maintain upon Company requested operation. This amount shall be based on the kW output of the Customer's standby generator, and shall be referred to as the capacity level (CL). Summer CL need not equal Winter CL. Both shall be mutually agreeable to the Customer and the Company, but no greater than the load connected to the Customer's generation, or greater than the maximum historical values previously contracted for at this location.

B. Payment to the Customer may be made in the form of a deduction from billing to the Customer. During billing months where operation of standby generation is not requested by the Company, the customer shall be paid based on the applicable contracted CL. For all other billing months the Customer shall be paid based on the Average Capacity Generated during Company requests. Average Capacity Generated is defined as the total energy generated during period(s) of Company requested operation during the current billing month, divided by the hours of requested operation during the current billing month. Each season the Customer may request by letter that one period of Company requested operation be ignored in the determination of the Average Capacity

(Continued)

SCHEDULE SG
STANDBY GENERATOR
EXPERIMENTAL

(Continued)

III. DETERMINATION OF PAYMENT TO CUSTOMER (Continued)

Generated. Such request shall be made within 10 days of the specific Company requested operation. For the billing months of November through April, the Customer shall be paid $3.32 per kW. For the billing months of May through October, the Customer shall be paid $6.95 per kW.

C. When the Average Capacity Generated for any billing month is less than the applicable contracted CL, the applicable contracted CL shall be reduced to the Average Capacity Generated. In the event that contract Summer CL is reduced prior to September 30, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent May billing month. In the event that contract Winter CL is reduced prior to March 31, the Customer shall reimburse the Company for overpayments during prior billing months where operation was not requested, beginning with the most recent November billing month. Contract Summer CL may be increased by mutual agreement subsequent to the October billing month but prior to the May billing month. Contract Winter CL may be increased by mutual agreement subsequent to the April billing month but prior to the November billing month.

IV. METERING AND FACILITY INSPECTION

All facilities necessary to meter the Customer's standby generation shall be installed and maintained according to Company specifications. All electrical facilities on the line side of the metering installation shall be subject to inspection by the Company's authorized representative at all reasonable times.

V. METER READING, BILLING, AND PAYMENT

Meters may be read monthly. Billing and payment will be made concurrent with billing under the companion schedule.

VI. TERM OF CONTRACT

The term of contract under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

Schedule 7
ELECTRIC HEATING

I. APPLICABILITY

This schedule is applicable to any general service Customer purchasing alternating current electricity for storage water heating, for clothes drying, or for space heating (but not for process heating), where the Customer also purchases electricity for other purchases at the same location in accordance with a general service schedule; or to those Customer locations where electricity is purchased for water heating only and was served prior to May 1, 1971, on a storage water heating schedule.

This schedule is closed to new applications for service after November 1, 1981. A Customer who was being served under this schedule prior to November 1, 1981, may continue to be served under this schedule until the Customer requests another available schedule.

Where electricity is used for space heating and the same space is cooled by air conditioning equipment that serves no additional space, the air conditioning equipment may be served on this schedule through the same meter.

This schedule is not applicable for any use other than those specified above.

II. MONTHLY RATE

A. Energy Charge
All kilowatt-hours @ 10.9169¢ per kWh
for billing months of June through September.

All kilowatt-hours @ 7.9223¢ per kWh
for billing months of October through May.

The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

B. Plus kW Demand Charge
First 100 kW or less Included in Energy Charge
All kW over 100 @ $4.100 per kW

C. The energy charges in II.A. above shall be increased or decreased by any applicable Riders.

(Continued)

Schedule 7
ELECTRIC HEATING

(Continued)

II. MONTHLY RATE (Continued)

D. The minimum charge shall be $22.97 per billing month. The minimum charge shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Minimum Charge and the Demand Charge for all kW in excess of 100 kW will be multiplied by two.

VI. EQUIPMENT SPECIFICATIONS

The type, design and size of tank, the size and number of heater units, and the method of water heater operation are subject to approval by the Company.

(Continued)

Schedule 7
ELECTRIC HEATING

(Continued)

VI. EQUIPMENT SPECIFICATIONS (Continued)

The type, design, capacity, method of operation, and installation of the electric space heating and air conditioning equipment are subject to approval by the Company. The electric space heating design and installation, and the air conditioning equipment design and installation, shall conform to good engineering practice and provide for satisfactory operation and comfort.

The type, design, capacity, method of operation, and installation of the electric clothes drying equipment are subject to approval by the Company.

VII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

Schedule 10
LARGE GENERAL SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any Customer who requires permanent service and who contracts for the supply of 500 kW of demand or greater, or who operates electric generation rated at 100 kVA or more which may be utilized as a substitute for power contracted for under this schedule.

II. 30-DAY RATE

A. Basic Customer Charge
Basic Customer Charge $185.69 per billing month

B. Plus Contract Demand Charge

1. Primary Service
All kW of Contract Demand @ $1.687 per kW

2. Secondary Service
All kW of Contract Demand @ $2.258 per kW

C. Plus Energy Charge

All kWh will be categorized according to the following table and billed at the rates specified.

1. For the period May 1 through September 30:

Day Classification	On-peak Period	On-peak Rate Per kWh	Off-peak Rate Per kWh
A	10 a.m.-10 p.m.	30.7776¢	12.4330¢
B	10 a.m.-10 p.m.	6.7133¢	4.8222¢
C	6 a.m.-10 p.m.	5.4906¢	4.5467¢

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

2. For the period October 1 through April 30:

Day Classification	On-peak Period	On-peak Rate Per kWh	Off-peak Rate Per kWh
A	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	30.7776¢	12.4330¢
B	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	6.7144¢	5.5459¢
C	6 a.m.-10 p.m.	5.4906¢	4.5467¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

The energy charges in this schedule contain a base fuel cost of 2.2909 cents per kilowatt-hour.

D. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

E. The minimum charge shall be such as may be contracted for and shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. NOTIFICATION OF DAY CLASSIFICATION

The energy charge day classification for each day will be determined by the Company and will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

V. DETERMINATION OF PEAK DEMAND AND CONTRACT DEMAND

A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or

2. 85% of the highest average kVA demand measured during the current billing month.

Any reactive demand resulting from Company request shall not be considered in the determination of Peak Demand.

B. The Contract Demand shall be the maximum demand the Company is to supply, but not less than 500 kW (except where the Customer operates generation rated at 100 kVA or more which may be utilized as a substitute for power contracted for under this schedule), nor less than the highest demand at this location during the 12 billing months prior to the effective date of the contract. In the event that the Peak Demand determined for the current billing month exceeds the Contract Demand, the Contract Demand shall be increased by such excess demand. Where the service voltage is equal to or greater than 2,000 volts, the Contract Demand will be billed at the charge in Paragraph II.B.1. Where the service voltage is less than 2,000 volts, the Contract Demand will be billed at the charge in Paragraph II.B.2.

VI. METER READING AND BILLING

A. The Customer shall provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.

B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Contract Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

VII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

VIII. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) in parallel with the Company's facilities, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.

B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

IX. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be in multiples of one year, continuing thereafter for one-year terms, unless either party provides sixty days written notice of termination prior to the end of any term.

SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

I. APPLICABILITY

A. Service under this schedule is applicable on a voluntary basis to a nonresidential Customer who requires permanent service and who receives service from the Company in accordance with the companion Schedule 6L as of the Customer's effective date for billing under this schedule.

B. The Customer shall be billed on this schedule in conjunction with Schedule 6L.

C. If a Schedule LGS-RTP Customer notifies the Company of an expansion of load and such expansion in total meets the requirements of Rider EDR, the Company at its discretion and in consultation with the Customer can increase the customer baseline load ("CBL") by a portion of or by the total amount of the load expansion. The adjusted load served under Rate Schedule 6L is eligible for Rider EDR, as long as all other requirements of Rider EDR are also met.

If the adjusted load participates in Rider EDR (either a portion of or the total amount of the expanded load) but such load is not metered or sub-metered, then the ratio "R" used in the Rider EDR billing shall be the ratio of New Load added to the CBL to the total load of the new CBL for purposes of monthly billing of Rider EDR.

II. AVAILABILITY

A. In this schedule, the terms below shall have the following definitions:

1. "Monthly Peak Demand" shall mean the Customer's highest measured average 30-minute interval demand during the billing month.

2. "Contract Anniversary Date" shall mean the Customer's effective date for service under this schedule at the Customer's service location.

3. "New Customer" shall be defined in accordance with all of the following:

   a. Was not a retail electric service customer within the Company's North Carolina service territory as of the effective date of this schedule; and

   b. Was not a retail electric service customer within the Company's North Carolina service territory during any portion of the two-year period immediately preceding the effective date of this schedule; and

   c. Established at least one actual Monthly Peak Demand of 3,000 kW or more – but not more than 50,000 kW – during the current and previous 11 consecutive billing months.

(Continued)

SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

II. AVAILABILITY (Continued)

4. "New Load" shall mean additional load in excess of the Customer's highest existing Monthly Peak Demand served by the Company at the Customer's service location during the current and previous 11 consecutive billing months, prior to the Customer or the New Customer, as defined in Paragraph II.A.3., above, taking service under this schedule.

B. Subject to a limitation of fifteen (15) nonresidential Customers where five (5) spaces shall be reserved for New Customers, this schedule is available only where:

1. The Customer has established an actual Monthly Peak Demand of 3,000 kW or more – not to exceed 50,000 kW – during at least three (3) billing months within the current and previous 11 consecutive billing months, immediately prior to the Customer's effective date for service under this schedule at the Customer's service location; or

2. A New Customer has added New Load of at least 3,000 kW at the New Customer's new service location;

3. The Customer has not received service under this schedule during the current and previous 11 consecutive billing months prior to taking service under this schedule; and

4. If the Customer no longer meets all of the requirements of this schedule, the Customer shall be required to terminate service under this schedule beginning with the Customer's next Contract Anniversary Date. Thereafter, (i) the Customer shall be billed on an alternate, applicable rate schedule, and (ii) the Customer's space on this schedule shall be made available to other customers. Subsequent to such time, the Customer must satisfy all of the requirements in both Paragraph I., above, and this Paragraph II. to be served under this schedule again – pending space availability.

(Continued)

(Continued)

II. AVAILABILITY (Continued)

C. In addition to the availability criteria listed above in this Paragraph II., this schedule shall not be available until all of the following occur:

1. The Company has installed any metering equipment that it deems to be necessary to measure properly the demands and energy usage of the Customer, including a New Customer, at the Customer's service location; and

2. If applicable, the Customer, including a New Customer, has installed and has provided the Company with access to mutually agreed upon communication technology necessary for the Company to communicate with its metering equipment; and

3. The Company may require up to sixty (60) days after all of the criteria in Paragraph I. and Paragraph II. of this schedule are met to provide service under this schedule to the Customer, including a New Customer.

D. A CBL shall be established for the Customer, including a New Customer, as set forth in Paragraph VI., below.

E. The provisions of this schedule may be modified in a rate case proceeding for the Company.

F. This schedule shall terminate on December 31, 2028, subject to the provisions of Paragraph XII. of this schedule, shall be withdrawn from service, and shall no longer be available to the Customer at the Customer's service location. Upon such termination and withdrawal, the Customer shall select an applicable, alternative schedule. However, this schedule may be extended at the Company's request and with Commission approval.

III. BILLING MODIFICATIONS TO COMPANION SCHEDULE 6L

A. The Customer will be billed on this schedule in conjunction with Schedule 6L as specified in Paragraph III.B., below.

B. Billing under the companion Schedule 6L shall be for the CBL and all consumption less than the CBL in each hour, as determined in Paragraph VII.A.1., below, excluding Distribution Demand Charges.

(Continued)

SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

IV. 30-DAY RATE

The following charges shall apply in addition to the charges applicable from the companion Schedule 6L, as modified in accordance with Paragraph III., above.

A. Transmission Demand Charge
All kW of transmission billing demand @ $3.474 per kW

B. Plus Energy Charge
The Customer's usage, by hour, for load above the CBL as determined in Paragraph VII.A.2., below shall be multiplied by the Hourly Energy Rate applicable for the hour as determined in accordance with Paragraph IX., below.

C. Plus Capacity Surcharge
For select hours only as described below @ 42.60¢ per kWh

Usage billed at the Capacity Surcharge shall be the Customer's hourly usage above the CBL during those hours when the Capacity Surcharge applies.

D. Where the Customer is served at a voltage below 2 kV, the Energy Charge in Paragraph IV.B., above, and the Capacity Surcharge in Paragraph IV.C., above, shall be increased by 2%.

V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m.

B. All hours not specified in Paragraph V.A., above, are off-peak.

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VI. DETERMINATION OF CUSTOMER BASELINE LOAD

A. A Customer, including a New Customer, electing this schedule shall have a CBL. As described below, the Customer's CBL shall be established for a percentage of the Customer's maximum measured average 30-minute interval demand at the Customer's service location, during the on-peak hours of the billing months of June through September, occurring in the current and preceding 11 consecutive billing months ("Peak Summer Demand") immediately prior to the Customer's taking service under this schedule.

B. A Customer and a New Customer (after satisfying all of the criteria in Paragraph II.A.3., above) will be permitted to establish a CBL in accordance with the following:

1. A Customer will select a CBL greater than or equal to 50% of the Customer's Peak Summer Demand. The CBL may take into account (i) the Customer's utilization of behind the meter resources; (ii) installation of permanent energy efficiency measures; (iii) permanent removal or addition of Customer's equipment; (iv) one-time extraordinary events such as natural disasters; (v) annual plant shutdowns or other random variations in the load patterns; and (vi) other on-going changes in demand; or

2. A New Customer, who has established a Monthly Peak Demand of 3,000 kW or more during the on-peak hours of any billing month in the 11 consecutive billing months immediately prior to the effective date of this schedule to the New Customer, will select a CBL equal to 50% of the higher of the following: (i) the New Customer's maximum on-peak Monthly Peak Demand, described above, or (ii) the New Customer's maximum kW of demand from the New Customer's load letter.

C. After initially taking service from the Company under any applicable rate schedule, the New Customer has up to twelve (12) billing months to elect service under this schedule and to establish a CBL in accordance with Paragraph VI.B., above.

D. Once established, the initial CBL may be adjusted once prior to the Customer's first Contract Anniversary Date subject to the provisions of Paragraphs VI.B., above, and VI.F., below. Such change shall be effective with the next bill month that occurs no less than 30 days following the written notice requesting the adjusted CBL.

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VI. DETERMINATION OF CUSTOMER BASELINE LOAD (Continued)

E. The Customer may request an adjustment to the CBL on an annual basis by providing the Company with at least 30-days written notice prior to the Customer's Contract Anniversary Date. Such adjustment shall be subject to the provisions of Paragraphs VI.A. and VI.B., above, as well as VI.F, below, and may take into account (i) the Customer's utilization of behind the meter resources; (ii) installation of permanent energy efficiency measures; (iii) permanent removal or addition of Customer's equipment; (iv) one-time extraordinary events such as natural disasters; (v) annual plant shutdowns or other random variations in the load patterns; and (vi) other on-going changes in demand. Any revision to the CBL shall become effective with the Customer's Contract Anniversary Date.

F. At each Contract Anniversary Date a Customer's Peak Summer Demand will be reviewed and the CBL is subject to the following adjustment if applicable.

1. If the Customer's maximum Monthly Peak Demand increases after the initial CBL is established, the percentage of demand served under this schedule can increase such that the CBL drops down to no less than 50% of the Customer's maximum on-peak Monthly Peak Demand during the billing months of June through September in the current and previous 11 consecutive billing months, immediately prior to the Customer's Contract Anniversary Date ("Current Anniversary Summer Peak Demand"). If the CBL falls below 50% of the Customer's Current Anniversary Summer Peak Demand, the CBL will be increased to 50% of the Customer's Current Anniversary Summer Peak Demand effective with the Customer's next Contract Anniversary Date; or

2. Upon Customer request, if the Customer's maximum Monthly Peak Demand increases after establishment of the CBL such that the demand served under this schedule has increased such that the CBL drops below 50% of that demand, the percentage of demand served under this schedule will not change unless and until the Customer requests an adjustment to the CBL, per Paragraph VI.D. or VI.E., above. However, such new CBL shall not be less than the CBL that existed prior to this new CBL.

G. Subject to the provisions of this schedule, the CBL shall be set as agreed to by the Customer and the Company.

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VII. APPLICATION OF CUSTOMER BASELINE LOAD

A. CBL Application to Energy Determination:

1. All energy measured less than or equal to the CBL as determined in Paragraph VI.A. shall be billed on Schedule 6L per Paragraph III.B., above, as follows:

   a.) Calculate the CBL related kWh for a 30-minute period (i.e., CBL/2).
   b.) Compare the CBL related kWh calculated in VII.A.1.a. to the kWh of each 30-minute period in the interval data.
   c.) If the CBL related kWh calculated in VII.A.1.a. is greater than the kWh in the 30-minute interval, the kWh in the 30-minute interval will be the 30-minute energy usage for that interval billed on the Schedule 6L per Paragraph III.B.
   d.) If the CBL related kWh calculated in VII.A.1.a. is less than the kWh in the 30-minute interval, the CBL related kWh calculated in VII.A.1.a. will be the 30-minute energy usage for that interval billed on Schedule 6L per Paragraph III.B.

2. All energy measured above the CBL shall be billed as follows:

   The Customer's usage, by hour, for load above the CBL shall be the sum of the energy above the CBL determined in Paragraph VII.A.1.a. for each hour's two 30-minute kWh interval periods.

B. CBL Application to Demand Determination:

The CBL shall be the kW of demand as determined in Paragraph VI.A., as applied and billed according to Schedule 6L.

Transmission Demand shall be billed as determined in Paragraph VIII., below.

All Distribution Demand Charges shall be determined without modification of determination as described under Paragraph II.C. and Paragraph V. of Schedule 6L.

(Continued)

SCHEDULE LGS – RTP WITH CUSTOMER BASELINE LOAD
DAY-AHEAD HOURLY PRICING, LARGE GENERAL SERVICE

(Continued)

VIII. DETERMINATION OF TRANSMISSION DEMAND

The kW of demand billed under Paragraph IV.A., above, shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during the on-peak hours less the CBL, but not less than zero;

B. 75% of the Peak Summer Demand at this location as determined under Paragraph VI.A., above, less the CBL, but not less than zero;

C. 1,000 kW.

IX. DETERMINATION OF HOURLY ENERGY RATE

The Hourly Energy Rate applicable for each hour of a specific day will be determined based upon the following formula, rounded to the nearest one-thousandth of a cent:

Hourly Energy Rate = [(LMP x L) + ADDER] x (1 + T)

Where:

LMP = the PJM Day-Ahead Locational Marginal Price ("LMP") for the applicable PJM load zone

L = Line loss adjustment
Service at Primary Voltage Adjustment Factor = 1.014218
Service at Secondary Voltage Adjustment Factor =1.039727

ADDER = (6LAVG – (LMP x L)) x 0.2 but not less than $0.002679 per kWh

Where:

6LAVG = (6LNONFUELAVG + 6LBASEFUEL + 6LFUELRIDERS)

6LNONFUELAVG = $0.036619 per kWh or

Basic Revenue Per kWh for Power Supply and Energy Excluding Transmission and Fuel Clause for Schedule 6L determined from Workpaper Supporting Compliance Filing in Docket E-22, Sub 694.

(Continued)

(Continued)

IX. DETERMINATION OF HOURLY ENERGY RATE (Continued)

6LBASEFUEL = Current Base Fuel Rate per kWh Applicable to Schedule 6L

6LFUELRIDERS = Sum of All Fuel Riders per kWh Applicable to Schedule 6L

T = North Carolina Regulatory Fee = 0.15%

The Hourly Energy Rate includes the Company's base fuel component and all applicable per-kilowatt-hour riders that are approved for billing by the Commission.

Each hour of the day is a distinct pricing period. The initial pricing period of the day is the one-hour period beginning at 12:00 midnight and ending at 1:00 a.m. The last pricing period of the day begins at 11:00 p.m. and ends at 12:00 midnight.

X. DETERMINATION OF LMP

A. The LMP component of the Hourly Energy Rate, as defined in Paragraph IX., above, shall mean the respective hourly PJM Day-Ahead Locational Marginal Price for the applicable PJM load zone, or any successor thereto, which includes the Customer's service location. In the event of any future change in PJM's process for determining the price reflecting the cost to procure energy in the PJM market to serve the Customer's Energy, the Day-ahead LMP shall represent the similar or like method used by PJM for determining the Day-ahead LMP.

B. Any reference to "PJM" in this schedule shall mean the PJM Interconnection, LLC (Pennsylvania-New Jersey-Maryland Interconnection, LLC), or any successor, that is the regional transmission organization and is part of the Eastern Interconnection grid that operates an electric transmission system.

(Continued)

(Continued)

XI. APPLICATION / NOTIFICATION OF CAPACITY SURCHARGE

A. The Capacity Surcharge rate will apply for no more than 150 hours during any calendar year. Typically, such hours will coincide with curtailment requests in accordance with Schedule 6C and when notification is provided under Schedule 6VP that the Capacity Surcharge applies. Factors considered by the Company in determining whether or not the Capacity Surcharge will apply include, but are not limited to: (i) the Company's reserve margin, (ii) the Company's system load, (iii) unanticipated high marginal operating costs, (iv) the year-to-date number of Constraint Adder hours applied, (v) whether or not the Company has implemented curtailment under Schedule 6C, the Capacity Surcharge under Schedule 6VP and/or classified a day as "A" in accordance with Schedule 10. The Company will provide no less than two hours' notice of Capacity Surcharge application.

B. A primary and secondary notification procedure shall be established which are mutually agreeable to the Customer and the Company. In the event that such procedures require a dedicated telephone line, such line shall be provided at the Customer's expense.

XII. TERM OF CONTRACT

A. For Customers, including New Customers, the term of contract under this schedule shall be for not less than one (1) year. Applicable only during the initial one (1)-year term of contract, the Customer will have the option to terminate service under this schedule with thirty (30) days written notice of termination prior to the meter read date in which termination from this schedule will be effective ("Early Termination"). If a Customer elects to terminate service from this schedule in the initial one (1)-year term of contract, the Customer will not be able to receive service again under this schedule until one (1)-year after the effective termination date. This Early Termination provision may only be exercised once by any Customer and shall not apply to any Customer who has previously participated in this schedule.

B. After the conclusion of a Customer's initial one (1)-year term under this schedule, the term of contract under this schedule will continue thereafter for one (1)-year terms, unless either party provides sixty (60) days written notice of termination prior to the end of the then-current term.

C. Notwithstanding the provisions of Paragraphs XII.A. and XII.B., above, and after the conclusion of the Customer's initial one (1)-year term under this schedule, if any then-current minimum one (1)-year term in accordance with Paragraph XII.B., above, has not been satisfied, this schedule shall terminate at the conclusion of the Customer's then-current one (1)-year term.

(Continued)

(Continued)

XII. TERM OF CONTRACT (Continued)

D. This schedule shall be withdrawn from service and shall no longer be available to the Customer at the Customer's service location on the latter of December 31, 2028, the conclusion of the Customer's initial one (1)-year term, unless terminated early by the Customer or the end of the Customer's then-current one (1)-year term.

E. Notwithstanding the provisions of Paragraph XII. of this schedule, this schedule may be extended upon Company request and Commission approval.

Schedule NS

I. APPLICABILITY

This Schedule is applicable only to electric service at Nucor Corporation's steel manufacturing and recycling facility (the "Facility") located in Hertford County, North Carolina in accordance with the Agreement for Electric Service between Nucor Corporation and North Carolina Power dated April 30, 1999, as amended May 30, 2002, March 1, 2005, September 26, 2010, and December 19, 2014 (the "Agreement").

II. AVAILABILITY

The rates contained herein are available for electric service provided by the Company at the Facility effective for usage on and after 02-01-25 for bills rendered by the Company to Nucor Corporation on and after 03-01-25.

III. TYPE OF SERVICE

Electric service at the Facility will be non-firm, 60 hertz alternating current electric service, delivered by the Company to the Facility at a voltage of 230 kV, and subject to the interruption/curtailment provisions as summarized in Section IV below. Electric service for the Facility is more specifically discussed in the Agreement.

IV. INTERRUPTION/CURTAILMENT PROVISIONS

Interruptions/curtailments may be called by the Company under the terms and conditions discussed in the Agreement, with certain minimum notice provisions depending on the reason for the interruption/curtailment. Such interruptions/curtailments are divided into two general types: system reliability interruptions and economic curtailments. Nucor must interrupt its power supply in accordance with the Agreement for system reliability interruptions. Nucor may buy through economic curtailments in accordance with the terms of the Agreement. There are two types of economic curtailments: Tier 1 and Tier 2 Economic Curtailments.

A. Tier 1

1. The maximum number of Tier 1 Economic Curtailment Periods and Hours per Curtailment Year (the 12 month period beginning May 1 and ending April 30) and the minimum number of Tier 1 Interruption/Curtailment Hours credited to Nucor for each Tier 1 Interruption/Curtailment are stated in the Agreement.

(Continued)

IV. INTERRUPTION/CURTAILMENT PROVISIONS (Continued)

A. Tier 1 (Continued)

2. There are two types of Tier 1 Economic Curtailment Hours: A and B (one type per period).

a. Type A Hours

i) The Company may designate certain hours in a Curtailment Year as Type A curtailment hours and periods. The maximum number of Type A curtailment hours and periods per Curtailment Year is set forth in the Agreement.

ii) When a Type A curtailment is declared Nucor must curtail operation of its electric arc furnace. It may, however, buy-through at the Economic Buy-through Price to operate the remainder of the Facility.

iii) The Company may, at its discretion, allow Nucor to buy-through at the Economic Buy-through Price to operate the electric arc furnace.

b. Type B Hours

i) The Company may designate certain hours in a Curtailment Year as Type B curtailment hours and periods. The maximum number of Type B curtailment hours and periods per Curtailment Year is set forth in the Agreement.

ii) Nucor may buy-through at the Economic Buy-through Price to operate its entire Facility.

B. Tier 2

1. The maximum number of Tier 2 Curtailment Hours and Curtailment Periods per Curtailment Year and the minimum number of Tier 2 Curtailment Hours credited to Nucor for each Tier 2 Curtailment Period is stated in the Agreement.

(Continued)

IV. INTERRUPTION/CURTAILMENT PROVISIONS (Continued)

B. Tier 2 (Continued)

2. There are two types of Tier 2 Hours: A and B.

a. Type A Hours

i) The Company may request that Nucor curtail operation of its electric arc furnace during a Tier 2, Type A Curtailment Hour. Nucor, however, may buy-through at the Tier 2, Type A Energy Charge to operate the remainder of the Facility.

ii) When a Tier 2, Type A Curtailment Hour is declared and the Company does not request curtailment of its electric arc furnace, Nucor may operate its entire Facility at the Tier 2, Type A Energy Charge.

iii) The maximum number of Tier 2, Type A Curtailment Hours is stated in the Agreement.

b. Type B Hours

i) Nucor may operate its entire Facility at the Tier 2, Type B Energy Charge.

ii) The maximum number of Tier 2, Type B Hours is stated in the Agreement.

3. Notification of a Tier 2 Curtailment Period (including applicable hours, the Type, and, if Type A, whether an arc furnace curtailment will be required) will be provided to Nucor by 5 p.m. of the previous day.

4. The Company reserves the right to change a designated Tier 2 Hour to a Tier 1 Hour within the notification timeframe for a Tier 1 Hour as stated in the Agreement. When a Tier 2 Hour is superceded by a Tier 1 Hour that hour will be treated as a Tier 1 Hour with respect to Tier 1 maximum Hours, maximum Periods and minimum credits as provided in the Agreement.

(Continued)

V. RATES FOR SERVICE

A. Monthly Customer Charge of $4,823.78

B. Monthly Reservation Charges for Delivery Service:

1. Transmission Charge @ $2.22000/kW of Billing Demand

2. Ancillary Service Charge @ $0.72700/kW of Billing Demand

C. Energy Charges

1. Tier 1 - All hourly energy consumed during a Tier 1 Economic Curtailment Hour, Tier 1 Energy, shall be billed at the applicable hourly Economic Buy-through Price, defined as the fair market price of energy as determined by the Company for each Economic Curtailment Hour in accordance with the Agreement. The Company will notify Nucor of the price at least 50, and no more than 70 minutes prior to the commencement of each Curtailment Hour, unless the parties mutually agree to some other mechanism to communicate such price in accordance with the Agreement.

2. Tier 2, Type A – All hourly energy consumed during a Tier 2, Type A Curtailment Hour shall be billed at the rate provided in the Agreement plus the appropriate Fuel Riders as provided in Paragraph V.E. below.

3. Tier 2, Type B – All hourly energy consumed during a Tier 2, Type B Hour shall be billed at the rate provided in the Agreement.

4. Tier 3 – All hourly energy consumed outside of a Tier 1 Hour or Tier 2 Hour, Tier 3 Energy, shall be billed at the rate provided in the Agreement plus the appropriate Fuel Riders as provided in Paragraph V.E. below.

D. All applicable per-kWh non-fuel riders

All applicable per-kWh non-fuel riders will be billed to all Tier 1 Type A and B, Tier 2 Type A and B, and Tier 3 kWh.

V. RATES FOR SERVICE (Continued)

E. Fuel Factor

1. All applicable Fuel Riders will be billed to all Tier 2 Type A and Tier 3 kWh.

2. After the application of the Fuel Riders in Paragraph V.E.1., for fuel recovery purposes, all Energy Charges in V.C. above include the base fuel cost of 2.2144¢/kWh and all applicable Fuel Riders.

VI. DETERMINATION OF BILLING DEMAND

The Billing Demand for the current month will be the highest of:

A. The highest average kW demand measured during any 60-minute clock-hour interval since September 1, 2000;

B. 95% of the highest average kVA demand measured during any 60-minute clock-hour interval since September 1, 2000; or

C. 85,000 kW.

VII. TERMS AND CONDITIONS OF SERVICE

The electric service to which this Schedule is applicable will be provided by the Company in accordance with the provisions of the Agreement, except that, where not inconsistent with or in conflict with the Agreement, Sections IX, XVI-XVIII, and XX, of the Company's filed Terms and Conditions, as approved by the Commission, shall apply. This Schedule is not intended to and shall not establish any rate or service provisions beyond those already agreed to by the parties in the Agreement.

The initial term of service under this Schedule is through the earlier of midnight December 31, 2019, or midnight the day before the effective date of rates approved by the Commission in the Company's next general rate case. Thereafter, this Agreement shall extend for successive renewal terms of two years each unless either party gives 365 calendar days notice of intent to terminate prior to the end of the initial term or any renewal term, as provided in the Agreement, with the following exception. Should the Company file a general rate case with the Commission prior to December 31, 2019, the written notice provided by either party to terminate the Agreement at midnight the day before the effective date of the rates approved by the Commission in the Company's next general rate case shall be provided at least 306 calendar days prior to the effective date of the rates approved by the Commission in the Company's next general rate case.

Schedule 19 - FP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

I. APPLICABILITY AND AVAILABILITY

Subject to the limitations of this Section I and to the limitations of G.S. § 62-156(b)(1), this schedule is applicable to any qualifying cogeneration or small power production facility, as defined in 18 C.F.R. § 292.203 (Qualifying Facility), which desires to deliver all of its net electrical output to the Company, and has either (1) generating facilities designated as new capacity as defined by 18 C.F.R. § 292.304(b)(1), or (2) generating facilities that meet the criteria of being owned or operated by a small power producer as defined in G.S. § 62-3(27a), and enters into an agreement for the sale of net electrical output to the Company (Agreement).

Unless otherwise provided by a Commission order setting forth different availability dates, this schedule is available to any Qualifying Facility (otherwise eligible pursuant to the terms hereof) that, no later than the date on which proposed rates are filed in the next biennial avoided cost proceeding after Docket No. E-100, Sub 211, (a) has filed a report of proposed construction with the Commission pursuant to Commission Rule R8-65, (b) is a Qualifying Facility, (c) has submitted to the Company a duly executed "Notice of Commitment to Sell the Output of a Qualifying Facility of no Greater than 1 Megawatt Maximum Capacity to Dominion North Carolina Power Company ("Notice of Commitment"), and (d) has submitted a request to interconnect to the Company's system pursuant to Section 2 or Section 3 of the North Carolina Interconnection Procedures ("NCIP"). The form of the Notice of Commitment can be found on the Company's website through the following link: https://www.dominionenergy.com/north-carolina-electric/large-business-services/selling-power-to-dominion-energy. Alternatively, a QF may request a Notice of Commitment form via email to PowerContracts@dominionenergy.com.

Where the Qualifying Facility (QF) elects to be compensated for fixed mode operations in accordance with this schedule, the amount of capacity under contract (the "Contracted Capacity") and the initial term of contract shall be limited as set forth below:

(Continued)

Schedule 19 - FP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

I. APPLICABILITY AND AVAILABILITY (Continued)

A. Where the QF operates generating facilities that meet the criteria of being owned or operated by a small power producer as defined in G.S. § 62-3(27a) the amount of Contracted Capacity subject to compensation shall be no greater than 1,000 kW, and the amount of energy purchased during a given hour at rates applicable to firm deliveries shall be no greater than 1,000 kWh in any hour. The initial term of contract for such a QF shall be for a period no longer than 10 years. The minimum term of contract permitted is one year.

B. Where the QF is not defined under Paragraph I.A., the amount of Contracted Capacity subject to compensation shall be no greater than 1,000 kW, and the amount of energy purchased during a given hour at rates applicable to firm deliveries shall be no greater than 1,000 kWh in any hour. The initial term of contract for such a QF shall be for a period no longer than 10 years. The minimum term of contract permitted is one year.

Where the QF elects to be compensated for fixed or variable deliveries in accordance with this schedule, the QF must begin deliveries to the Company within thirty months of the Commission's order in Docket No. E-100, Sub 211 approving this Schedule 19-FP to retain eligibility for the rates contained in this schedule; provided, however, a QF may be allowed additional time to begin deliveries of electrical output to the Company if the QF facilities in question are nearly complete at the end of such thirty month period and the QF is able to demonstrate that it is making a good faith effort to complete its project in a timely manner. Where the QF elects an initial contract term of 10 years, such contract may be renewed for subsequent term(s), at the Company's option, based on substantially the same terms and provisions and at a rate either (1) mutually agreed upon by the parties negotiating in good faith and taking into consideration the Company's then avoided cost rates and other relevant factors or (2) set by arbitration.

(Continued)

Schedule 19 - FP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

I. APPLICABILITY AND AVAILABILITY (Continued)

This schedule is not available or applicable to a QF owned by a developer, or affiliate of a developer, who sells electrical output to the Company from another facility located within one-half mile unless: (1) each facility provides thermal energy to different, unaffiliated hosts; or (2) each facility provides thermal energy to the same host, and the host has multiple operations with distinctly different or separate thermal needs. For purposes of this paragraph, the distance between facilities shall be measured from the electrical-generating equipment of each facility.

This schedule is not available or applicable to a QF that utilizes a renewable resource, such as hydroelectric, solar, or wind power facilities, which is owned by a developer, or affiliate of a developer who is selling or will sell electrical output to the Company from another QF using the same renewable energy resource located within one-half mile if the combined output of such renewable resource QFs will exceed 1,000 kWh (ac) in any hour. For purposes of this paragraph, distance between QFs shall be measured from the electrical generating equipment of each facility.

II. MONTHLY BILLING TO THE QF

All sales to the QF will be in accordance with any applicable filed rate schedule. In addition, where the QF contracts for sales to the Company, the QF will be billed a monthly charge equal to one of the following to cover the cost of meter reading and processing:

Metering required	Charge
One non-time-differentiated meter	$16.35
One time-differentiated meter	$33.72
Two time-differentiated meters	$39.05

(Continued)

Schedule 19 - FP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

III. DEFINITION OF ON- AND OFF-PEAK HOURS (Energy & Capacity)

A. Energy: all payments for energy regardless of season, day, or hour will be at the Day-Ahead locational marginal price ("LMP") for the node closest to the QF.

B. Capacity:

Summer On-Peak Hours:

(i) For the periods beginning at 12:00 midnight May 31 and ending at 12:00 midnight August 31:

The on-peak hours are defined as the hours between 4:00 p.m. and 9:00 p.m. every day.

Winter On-Peak Hours:

(ii) For the periods beginning at 12:00 midnight November 30 and ending at 12:00 midnight February 28 (February 29 in the case of a leap year):

The on-peak hours are defined as those hours between 5:00 a.m. and 10:00 a.m., plus 5:00 p.m. through 11:00 p.m. every day.

Capacity off-peak hours in any month are defined as all hours not specified above as on-peak hours.

IV. CONTRACT OPTIONS FOR DESIGNATING THE MODE OF OPERATION

The QF shall designate under contract its Mode of Operation from the following options, each of which determines the Company's method of payment.

A. Non-Reimbursement Mode. The QF may contract for the delivery of energy only to the Company without reimbursement, designated as the Non-reimbursement Mode of Operation.

(Continued)

Schedule 19 - FP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

IV. CONTRACT OPTIONS FOR DESIGNATING THE MODE OF OPERATION (Continued)

B. Energy-Only, Non-time-differentiated or Time-differentiated Mode. The QF may contract for the delivery of energy only to the Company where payments are determined based on Time Differentiated and Non-time Differentiated metering. There is no payment for capacity to QFs selecting the energy-only option. Where the QF's generation facilities have an aggregate nameplate rating of 100 kW or less the QF may designate the Non-time-differentiated Mode of Operation.

Regardless of nameplate rating the QF may designate the Time-differentiated Mode of Operation.

C. Fixed Mode. The QF may contract for the delivery of both energy and capacity to the Company. The level of capacity which the QF contracts to sell to the Company shall not exceed 1,000 kW.

D. Energy Storage Devices. A QF may elect to contract under options in Paragraphs A through C above with Facility designs that incorporate Energy Storage Devices (ESDs). An ESD is defined as a component of a QF facility that uses energy storage technology, including but not limited to battery storage.

V. PAYMENT FOR COMPANY PURCHASES OF ENERGY-ONLY MODE

The QF may contract to receive payment for energy-only. These rates will be based upon the QF's Mode of Operation as described below. There are no capacity payments for QFs that contract for energy-only.

A. Non-time-differentiated Mode of Operation. Where the QF's generation facilities have an aggregate nameplate rating of 100 kW or less, and the QF elects the Energy-only, Non-time-differentiated Mode of Operation, the rate will be the average of the hourly PJM Day-Ahead ("DA") LMP values at the PJM-defined nodal location nearest to the QF in the billing month,

Schedule 19 - FP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

V. PAYMENT FOR COMPANY PURCHASES OF ENERGY-ONLY MODE (Continued)

divided by 10 to derive a cents per kWh price, applied to the QF's total net generation during the same billing month.

B. Time-differentiated Mode of Operation. Where the QF designates the Energy-only, Time-differentiated Mode of Operation, the rate will be the hourly PJM DA LMP at the PJM-defined nodal location nearest to the QF, divided by 10 to derive a cents per kWh price, applied to the QF's total net generation in each hour.

VI. PAYMENT FOR COMPANY PURCHASES OF ENERGY – FIXED MODE

Where a QF designates the Fixed Mode of Operation the rate for energy will be the hourly PJM DA LMP at the PJM-defined nodal location nearest to the QF in the billing month, divided by 10 to derive a cents per kWh price, applied to the QF's total net generation in each hour. Contract terms for 10 years are available only where the QF is defined under Paragraph I.A.

Operator shall be paid for energy up to 5% above the Contracted Capacity in any hour at the then applicable energy-only rates under Schedule 19-FP. No payment shall be made for generation in excess of 1,000 kWh in any hour.

VII. PAYMENT FOR COMPANY PURCHASES OF CAPACITY

Company purchases of capacity are applicable only where the QF elects the Fixed Mode of Operation under Section IV.C.

The Company shall pay a levelized capacity payment for each year of the contract term. A swine or poultry waste-fueled generator, or a hydroelectric facility with a capacity of 5 MW or less in capacity that has a power purchase agreement in effect as of July 27, 2017, which commits to sell and deliver energy and capacity for a new fixed contract term prior to the termination of the Operator's existing contract

Schedule 19 - FP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

VII. PAYMENT FOR COMPANY PURCHASES OF CAPACITY (Continued)

term is considered to avoid a future capacity need for these designated resource types beginning in the first year following the Operator's existing PPA, pursuant to N.C.G.S. § 62-156(b)(3), as amended. For other types of generation, an Operator's commitment to sell and deliver energy and capacity over a future fixed term is considered to avoid an undesignated future capacity need beginning only in the first year when there is an avoidable capacity need identified in the Company's most recent IRP. Levelized payments to such Operators shall therefore incorporate the need for capacity only in those years that the Company's most recent IRP forecast period has demonstrated a capacity need.

The QF will receive payments for capacity based on the pricing below. Capacity payments are applicable during on-peak hours only. Contract terms no longer than 10 years are available only for QFs described in Paragraph I.A.

Peak Period	Capacity Price
On-Peak (¢/kWh) Summer	2.820
On-Peak (¢/kWh) Winter	8.048

Payments will be made to the QF by applying the levelized capacity purchase price above to all kWh delivered to the Company during each on-peak hour, up to 100% of the Contracted Capacity in such hour. There will be no compensation for capacity in excess of the QF's Contracted Capacity in an hour. This capacity price shall be paid for the length of term for capacity sales so established in the contract.

VIII. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION

A. The QF shall own and be fully responsible for the costs and performance of the QF's:

1. Generating facility in accordance with all applicable laws and governmental agencies having jurisdiction;

2. Control and protective devices as required by the Company on the QF's side of the meter.

Schedule 19 - FP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

B. The sale of electrical output to the Company by a QF at avoided cost rates pursuant to this Schedule 19-FP does not convey ownership to the Company of the renewable energy credits or green tags associated with the QF facility.

C. The QF is responsible for obtaining an interconnection service agreement for delivery of electrical output generated by its facility onto the Company's electrical system. Information on interconnection procedures for the QF's generation interconnection is provided through the Internet at the Company's website:

https://www.dominionenergy.com/north-carolina-electric/large-business-services/using-our-facilities/parallel-generation-and-interconnection

If the interconnection is subject to FERC jurisdiction, the interconnection will be in accordance with FERC and PJM Interconnection, L.L.C. requirements.

IX. MODIFICATION OF RATES AND OTHER PROVISIONS HEREUNDER

The provisions of this schedule, including the rates for purchase of energy and Contracted Capacity by the Company, are subject to modification at any time in the manner prescribed by law, and when so modified, shall supersede the rates and provisions hereof. However, payments to QFs with contracts for a specified term at payments established at the time the obligation is incurred shall remain at the payment levels established in their contract.

If the QF terminates its contract to provide Contracted Capacity and energy to the Company prior to the expiration of the contract term, the QF shall, in addition to other liabilities, be liable to the Company for excess capacity and energy payments.

Such excess payments will be calculated by taking the difference between (1) the total capacity and energy payments already made by the Company to the QF and (2) capacity and energy payments calculated based on the levelized capacity and energy purchase price corresponding to the actual term completed by the QF. These excess payments shall also include interest, from the time such excess payments were made, compounded annually at the rate equal to the Company's most current issue of long-term debt at the time of the contract's effective date.

Schedule 19 - FP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

X. TERM OF CONTRACT

The term of contract shall be mutually agreed upon by the Company and QF, subject to the applicable maximum term limits set forth in Section I. A and B.

Schedule 19 - LMP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

I. APPLICABILITY AND AVAILABILITY

Subject to the limitations of this Section I and to the limitations of G.S. 62-156(b)(1), this schedule is applicable to any qualifying *cogeneration or small power production facility, as defined in 18 C.F.R. § 292.203* (Qualifying Facility), which desires to deliver all of its net electrical output to the Company *and* has either (1) generating facilities designated as new capacity as defined by 18 C.F.R. § 292.304(b)(1), or (2) generating facilities that meet the criteria of being owned or operated by a small power producer as defined in G.S. 62-3(27a), and enters into an agreement for the sale of net electrical output to the Company (Agreement).

Unless otherwise provided by a Commission order setting forth different availability dates, this schedule is available to any Qualifying Facility (otherwise eligible pursuant to the terms hereof) that, no later than the date on which proposed rates are filed in the next biennial avoided cost proceeding after Docket No. E-100, Sub 211, (a) has filed a report of proposed construction with the Commission pursuant to Commission Rule R8-65, (b) is a Qualifying Facility, (c) has submitted to the Company a duly executed "Notice of Commitment to Sell the Output of a Qualifying Facility of no Greater than 1 Megawatt Maximum Capacity to Dominion Energy North Carolina" ("Notice of Commitment"), and (d) has submitted a request to interconnect to the Company's system pursuant to Section 2 or Section 3 of the North Carolina Interconnection Procedures ("NCIP"). The form of the Notice of Commitment can be found on the Company's website through the following link: https://www.dominionenergy.com/north-carolina-electric/large-business-services/selling-power-to-dominion-energy. Alternatively, a QF may request a Notice of Commitment form via email to PowerContracts@dominionenergy.com.

The amount of capacity under contract (the "Contracted Capacity") and the initial term of contract shall be limited as set forth below.

A. Where the QF operates generating facilities that meet the criteria of being owned or operated by a small power producer as defined in G.S. 62-3(27a), the amount of Contracted Capacity subject to compensation shall be no greater than 1,000 kW. The initial term of contract for such a QF shall be for a period no longer than 10 years, at the option of the QF. The minimum term of contract permitted is one year.

(Continued)

Schedule 19 - LMP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

I. APPLICABILITY AND AVAILABILITY (Continued)

B. Where the QF is not defined under Paragraph I.A., the amount of Contracted Capacity subject to compensation shall be no greater than 1,000 kW. The initial term of contract for such a QF shall be for a period no longer than 10 years. The minimum term of contract permitted is one year.

Where the QF elects to be compensated for deliveries in accordance with this schedule, the QF must begin deliveries to the Company within thirty months of the Commission's order in Docket No. E-100, Sub 211 approving this Schedule 19-LMP to retain eligibility for the rates contained in this schedule; provided, however, a QF may be allowed additional time to begin deliveries of electrical output to the Company if the QF facilities in question are nearly complete at the end of such thirty month period and the QF is able to demonstrate that it is making a good faith effort to complete its project in a timely manner. Where the QF elects an initial contract term of 10 years, such contract may be renewed for subsequent term(s), at the Company's option, based on substantially the same terms and provisions and at a rate either (1) mutually agreed upon by the parties negotiating in good faith and taking into consideration the Company's then avoided cost rates and other relevant factors or (2) set by arbitration.

This schedule is not available or applicable to a QF owned by a developer, or affiliate of a developer, who sells electrical output to the Company from another facility located within one-half mile unless: (1) each facility provides thermal energy to different, unaffiliated hosts; or (2) each facility provides thermal energy to the same host, and the host has multiple operations with distinctly different or separate thermal needs. For purposes of this paragraph, the distance between facilities shall be measured from the electrical-generating equipment of each facility.

This schedule is not available or applicable to a QF that utilizes a renewable resource, such as hydroelectric, solar, or wind power facilities, which is owned by a developer, or affiliate of a developer, who is selling or will sell electrical output to the Company from another QF using the same renewable energy resource located within one-half mile if the combined output of such renewable resource QFs will exceed 1,000 kWh (ac) in any hour. For purposes of this paragraph, distance

(Continued)

Schedule 19 - LMP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

I. APPLICABILITY AND AVAILABILITY (Continued)

between QFs shall be measured from the electrical generating equipment of each facility.

II. MONTHLY BILLING TO THE QF

All sales to the QF will be in accordance with any applicable filed rate schedule. In addition, where the QF contracts for sales to the Company, the QF will be billed a monthly charge equal to one of the following to cover the cost of meter reading and processing:

Metering required	Charge
One non-time-differentiated meter	$16.35
One time-differentiated meter	$33.72
Two time-differentiated meters	$39.05

III. CONTRACT OPTIONS

QFs with a design capacity of 10 kW or less shall elect from the following two options, the manner in which the QF shall operate and provide its electrical output to the Company. This election shall be contracted for and made a part of the QF's Agreement. QFs with a design capacity greater than 10 kW must contract for the supply of both energy and capacity to the Company, in accordance with Paragraph III. A., below. Purchase payments, if any, to the QF for the supply of energy and/or capacity to the Company shall be based on this contractual designation.

A. Supply of Energy and Capacity. A QF shall contract for the supply of both energy and capacity to the Company, except as may be permitted pursuant to Paragraph III. B., below. The level of capacity that the QF contracts for shall not exceed the capacity limits outlined in Paragraph I. The supply of both energy and capacity shall require the installation of one (or two, if necessary) time differentiated meter(s) to measure the hourly output of the QF's generation facility.

(Continued)

Schedule 19 - LMP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

III. CONTRACT OPTIONS (Continued)

B. Supply of Energy Only. A QF with a design capacity of 10 kW or less may elect to contract for the supply of energy only to the Company. A QF electing this option will not be eligible for capacity payments. Election of this option shall require the installation of a non-time-differentiated meter to measure the monthly output of the QF's generation facility.

C. Energy Storage Devices. A QF may elect to contract under options in Paragraph III. A or Paragraph III. B., above with Facility designs that incorporate Energy Storage Devices (ESDs).

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY

A QF that supplies both energy and capacity to the Company, in accordance with Paragraph III.A., above, shall receive purchase payments as follows:

A. Energy Purchase Payments

Purchase payments for the supply of energy by the QF to the Company will be based on an hourly energy purchase price (cents per kWh) that is calculated using the hourly $/MWh PJM Interconnection, LLC (PJM) Day Ahead Locational Marginal Price (DA LMP) at the PJM-defined nodal location nearest to the Qualifying Facility divided by 10, and multiplied by the hourly net generation as recorded on the Company's time-differentiated meter. Operator shall be paid for energy up to 105% of Contracted Capacity in any hour except no payment shall be made for generation in excess of 1,000 kW in any hour.

B. Capacity Purchase Payments

The Company shall pay a levelized capacity payment for each year of the contract term. A swine or poultry waste-fueled generator, or a hydroelectric facility with a capacity of 5 MW or less in capacity that has a power purchase agreement in effect as of July 27, 2017, which commits to sell and deliver energy and capacity for a new fixed contract term prior to the termination of the Operator's existing contract term is considered to avoid

(Continued)

Schedule 19 - LMP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY (Continued)

a future capacity need for these designated resource types beginning in the first year following the Operator's existing PPA, pursuant to N.C.G.S. § 62-156(b)(3), as amended. For other types of generation, an Operator's commitment to sell and deliver energy and capacity over a future fixed term is considered to avoid an undesignated future capacity need beginning only in the first year when there is an avoidable capacity need identified in the Company's most recent IRP. Levelized payments to such Operators shall therefore incorporate the need for capacity only in those years that the Company's most recent IRP forecast period has demonstrated a capacity need.

Effective each June 1, PJM establishes the Reliability Pricing Model (RPM) capacity resource clearing price for each PJM zone, shown as a $/MW-day price, that will be applicable through the following May 31 of the next year. Such prices will be the clearing results from PJM's Base Residual Auction (BRA). The Company will pay Operator the price associated with the capacity product most applicable to the QF resource type and performance. Capacity purchase payments provided for under this Schedule are based on (1) an average of the PJM BRA clearing prices for Delivery Years 2025-2026 through 2026-2027, (2) converted to a cents/kWh on-peak capacity purchase price, (3) applied to the years of the Schedule 19-LMP contract that correspond to the Company's capacity need as identified in its most recent IRP, and (4) levelized over the course of the ten-year contract.

Payments for the supply of capacity by the QF to the Company will be made based upon the QF's net on-peak generation multiplied by the capacity purchase price calculated pursuant to the method described above and indicated below under "Capacity Price."

(Continued)

Schedule 19 - LMP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY (Continued)

The summer on-peak hours are 4:00 p.m. to 9:00 p.m. every day during the months of June, July, and August. The winter on-peak hours are 5:00 a.m. to 10:00 a.m. and 5:00 p.m. to 11:00 p.m. every day during the months of December, January, and February. Off-peak hours are defined as all other hours. Capacity Payment shall not be made for generation in any hour that exceeds the Contracted Capacity or for generation during off-peak hours. The rates to be paid under this option are as follows:

Peak Period	Capacity Price
Summer On-Peak (¢/kWh)	4.296
Winter On-Peak (¢/kWh)	12.262

(Continued)

Schedule 19 - LMP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

V. PAYMENT FOR COMPANY PURCHASES OF ENERGY ONLY

A QF that supplies only energy to the Company, in accordance with its election in Paragraph III.B., above, shall receive purchase payments as follows:

Purchase payments for the supply of energy only by the QF to the Company will be based on an energy purchase price (cents per kWh) that is calculated using the average of the hourly $/MWh DA LMP at the PJM-defined nodal location nearest to the Qualifying Facility for the QF's billing month, divided by 10, and multiplied by the net generation as recorded on the Company's non-time-differentiated meter.

VI. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION

A. The QF shall own and be fully responsible for the costs and performance of the QF's:

1. Generating facility in accordance with all applicable laws and governmental agencies having jurisdiction;

2. Control and protective devices as required by the Company on the QF's side of the meter.

B. The sale of electrical output to the Company by a QF at avoided cost rates pursuant to this Schedule 19-LMP does not convey ownership to the Company of the renewable energy credits or green tags associated with the QF facility.

C. The QF is responsible for obtaining an interconnection service agreement for delivery of electrical output generated by its facility onto the Company's electrical system. Information on interconnection procedures for the QF's generation interconnection is provided through the Internet at the Company's website:

https://www.dominionenergy.com/north-carolina-electric/large-business-services/using-our-facilities/parallel-generation-and-interconnection

If the interconnection is subject to FERC jurisdiction, the interconnection will be in accordance with FERC and PJM Interconnection, L.L.C. requirements.

(Continued)

Schedule 19 - LMP
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

VII. MODIFICATION OF RATES AND OTHER PROVISIONS HEREUNDER

The provisions of this schedule, including the rates for purchase of energy and Contracted Capacity by the Company, are subject to modification at any time in the manner prescribed by law, and when so modified, shall supersede the rates and provisions hereof. However, payments to QFs with contracts for a specified term at payments established at the time the obligation is incurred shall remain at the payment levels established in their contract.

If the QF terminates its contract to provide Contracted Capacity and energy to the Company prior to the expiration of the contract term, the QF shall, in addition to other liabilities, be liable to the Company for excess capacity and energy payments.

Such excess payments will be calculated by taking the difference between (1) the total capacity and energy payments already made by the Company to the QF and (2) capacity and energy payments calculated based on the levelized capacity and energy purchase price corresponding to the actual term completed by the QF. These excess payments shall also include interest, from the time such excess payments were made, compounded annually at the rate equal to the Company's most current issue of long-term debt at the time of the contract's effective date.

VIII. TERM OF CONTRACT

The term of contract shall be mutually agreed upon by the Company and QF, subject to the applicable maximum term limits set forth in Section I. A and B. A QF that initially chooses Schedule 19 – LMP will be permitted a one-time switch to Schedule 19-FP on the first day of its second year under its contract, with 90 days written notice, and in so doing, enter into a new contract with pricing in accordance with the Schedule 19-FP in effect at the time of the initial contract date and with a choice of term up to 10 years, as applicable, less the days elapsed between the commencement of the original contract and the time of execution of the new contract. This one-time option to switch shall only be permitted contingent on Schedule 19 - FP being in effect on the first day of the QF's second year under contract.

Schedule 26
OUTDOOR LIGHTING SERVICE

I. APPLICABILITY

This schedule is applicable to any county or municipality or to any Housing Authority project created under Chapter 157 of the General Statutes of North Carolina; or any board agency or authority thereof; or any other Customer for outdoor lighting service except where installations are prevented by any public authority having jurisdiction or are otherwise unlawful.

Effective on and after April 30, 2008, new and replacement mercury vapor lamped luminaires are unavailable. If only the lamp or photo-control cell fails on an existing mercury vapor lamped luminaire, the Company will replace the lamp or photo-control cell for as long as these replacement parts remain reasonably available from suppliers. If the lamp or photo-control cell fails on an existing mercury vapor lamped luminaire after these replacement parts are no longer reasonably available from suppliers, or if the ballast or housing fails on an existing mercury vapor lamped luminaire, the Company will replace the mercury vapor lamped luminaire with a LED luminaire of similar lumen output and light distribution at no additional charge to the Customer. The replacement LED luminaire shall be billed under the applicable Schedule 26 LED luminaire rate.

Effective on and after January 1, 2020, new high pressure sodium vapor lamped luminaires are unavailable. The Company will only install LED luminaires for new installations. Such LED luminaires shall be billed under the applicable Schedule 26 LED luminaire rate.

In addition, on failure of an existing high pressure sodium vapor lamped luminaire, the Company will replace the high pressure sodium vapor lamped luminaire with an LED luminaire of similar lumen output and light distribution at no additional charge to the Customer. The replacement LED luminaire shall be billed under the applicable Schedule 26 LED luminaire rate.

(Continued)

Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE

A. Watchlite, Area, and Roadway Lighting Service

1. Mercury Vapor and Sodium Vapor Lighting

Approximate Lumens	Type	Input Wattage	Monthly kWh	Rate per Unit per Month
3,300	Mercury Vapor	125	40	$14.75
7,000	Mercury Vapor	208	70	$17.19
11,000	Mercury Vapor	294	100	$20.28
20,000	Mercury Vapor	452	150	$26.05
33,000	Mercury Vapor	765	250	$44.24
53,000	Mercury Vapor	1,080	360	$54.51
5,000	Sodium Vapor	82	30	$15.85
8,000	Sodium Vapor	120	40	$16.97
14,000	Sodium Vapor	202	70	$19.23
23,000	Sodium Vapor	315	105	$24.67
42,000	Sodium Vapor	490	160	$38.99
127,000	Sodium Vapor	1,130	380	$56.85

2. LED Lighting – Basic Fixtures

Luminaire Rate Tier	Type	Monthly kWh Operating Range	Billed Monthly kWh	Rate per Unit per Month
1	LED	0 – 9	5	$12.91
2	LED	10 – 19	15	$15.28
3	LED	20 – 29	25	$17.18
4	LED	30 – 39	35	$18.28
5	LED	40 – 49	45	$20.74
6	LED	50 – 59	55	$25.00
7	LED	60 – 69	65	$26.54
8	LED	70 – 79	75	$27.99
9	LED	80 – 89	85	$30.21
10	LED	90 – 99	95	$31.52

(Continued)

Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE (Continued)

B. Premium Fixtures

1. The following charges are applicable for sodium vapor premium fixtures mounted on non-decorative poles or decorative fluted fiberglass poles. The applicable rate per unit per month is determined in accordance with the pole type as shown below.

				Rate per Unit per Month		
Approximate Lumens	Type	Input Wattage	Monthly kWh	Non-decorative Pole	Decorative Fluted Pole	Each Additional Unit on Same Pole
5,000	Sodium Vapor	82	30	$34.89	$53.18	$16.35
8,000	Sodium Vapor	120	40	$35.50	$54.68	$16.93
14,000	Sodium Vapor	202	70	$38.56	$57.15	$18.85
23,000	Sodium Vapor	315	105	$46.65	Not Available	$26.90
42,000	Sodium Vapor	490	160	$50.91		$31.15

2. The following charges are applicable for LED premium fixtures mounted on non-decorative poles or decorative fluted fiberglass poles.

Luminaire Rate Tier	Type	Monthly kWh Operating Range	Billed Monthly kWh	Rate per Unit per Month
1	LED	0 – 9	5	$34.01
2	LED	10 – 19	15	$34.79
3	LED	20 – 29	25	$37.32
4	LED	30 – 39	35	$39.87
5	LED	40 – 49	45	$40.67
6	LED	50 – 59	55	$41.45
7	LED	60 – 69	65	$42.25
8	LED	70 – 79	75	$43.03
9	LED	80 – 89	85	$44.65
10	LED	90 – 99	95	$45.44

(Continued)

Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE (Continued)

C. Wide-area Lighting Service (Expressway fixture)

Wide-area lighting is provided under this paragraph using Expressway-type fixtures mounted on non-decorative poles.

				Rate per Unit per Month	
Approximate Lumens	Type	Input Wattage	Monthly kWh	First Unit per Pole	Each Additional on Same Pole
23,000	Sodium Vapor	315	105	$57.73	$34.16
42,000	Sodium Vapor	490	160	$63.64	$39.45

D. Directional Lighting Service

Directional lighting is provided under this paragraph for directional fixtures mounted on non-decorative poles.

				Rate per Unit per Month	
Approximate Lumens	Type	Input Wattage	Monthly kWh	First Unit per Pole	Each Additional on Same Pole
20,000	Mercury Vapor	452	150	$27.61	$21.80
53,000	Mercury Vapor	1,080	360	$52.04	$34.24
42,000	Sodium Vapor	490	160	$40.26	$22.40
127,000	Sodium Vapor	1,130	380	$56.04	$38.30

E. Suburban Lighting Service -- Residential Underground only

Suburban poles and fixtures are available for providing area lighting to residential property exclusive of apartments, condominiums and townhouses. The monthly charges for Suburban Lighting Service are as follows:

(Continued)

Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE (Continued)

Approximate Lumens	Input Wattage	Monthly kWh	Rate per Unit per Month
5,000	82	30	$19.78
8,000	120	40	$20.76

F. Fuel Costs

The energy charges in this schedule contain a base fuel cost of 2.3033 cents per kilowatt-hour.

G. The rate per unit per month in Paragraphs II.A.1., II.A.2., II.B.1., II.B.2., II.C., II.D. and II.E., above, shall be increased or decreased by any applicable Riders.

H. Minimum Charge

The monthly minimum charge will be the rate specified in Paragraph II.A., II.B.1., II.B.2., II.C., II.D., or II.E., above. The minimum charge shall be increased or decreased by any applicable Riders.

III. CONVERSION CHARGE

Upon Customer request, the Company will convert an existing mercury vapor or sodium vapor luminaire, billed in accordance with the applicable of Paragraph II.A.1. or II.B.1., above, to an available LED luminaire upon payment, in advance, by the Customer to the Company of the applicable Conversion Charge, as shown below:

For Luminaires Billed in Accordance With	Conversion Charge
Paragraph II.A.1. Mercury Vapor Lighting	$ 0.00
Paragraph II.A.1. Sodium Vapor Lighting	$131.00
Paragraph II.B.1. Sodium Vapor Lighting	$364.00

The above Conversion Charges will not apply if the lamp or photo-control cell fails on an existing mercury vapor luminaire, after these replacement parts are no longer reasonably available from suppliers or if the ballast or housing fails.

IV. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

(Continued)

Schedule 26
OUTDOOR LIGHTING SERVICE

(Continued)

V. BILLING

The Company shall have the option of monthly or bimonthly billing.

VI. TERMS AND CONDITIONS

The complete installation is to be provided, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. Normally, overhead lights will be installed on Company wood poles or on other wood poles on which the Company has installed standard attachments. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

The Company shall not be obligated to construct or own any line extension or other facilities to provide outdoor lighting service, the cost of which shall exceed four times the continuing annual revenue, excluding approved fuel charge revenue, anticipated from any such line extension. If the cost of installing the line extension or other facilities is in excess of four times the anticipated continuing annual revenue, excluding approved fuel charge revenue, the Customer will pay to the Company, in advance of the construction of the extension or other facilities, an amount equal to the excess cost.

Outside the areas designated by the Company as underground distribution areas, when the Company is requested by the Customer to install underground units for outdoor lighting service, the Company will make such an installation provided the Customer pays to the Company, in advance, the amount by which the cost of the installation exceeds four times the continuing annual revenue, excluding approved fuel charge revenue anticipated from the installation. The Customer, however, shall install, own and maintain all fixed items such as conduit, pads, handholds and pole foundations. Poles will not be considered fixed items. Within the areas designated by the Company as underground distribution areas, the Company shall not be obligated to construct or own any facilities beyond the property line of the Customer.

The Customer shall report to the Company, as promptly as possible any and all lights that are out or not burning properly. The Company will endeavor to replace or repair such lights on the next following regular working day.

VII. TERM OF CONTRACT

Open order where the fixtures and other service facilities are in place. In all other cases, the term of contract shall be such as may be mutually agreed upon, but not less than one year.

Schedule 30
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ELECTRIC SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any county or municipality or to any Housing Authority project created under Chapter 157 of the General Statutes of North Carolina, or any board, agency or authority thereof. This schedule is not applicable to defense or veteran housing projects or for breakdown, relay or parallel operation service, except as described in Paragraph VI., below.

II. MONTHLY RATE

A. Miscellaneous Light and Power Service

1. Basic Customer Charge
   Basic Customer Charge $22.97 per billing month

2. Plus kW Demand Charge
   First 100 kW or less included in kWh Charge
   All kW over 100 @ $4.110 per kW

3. Plus Energy Charge

   a. For billing months of June through September:

First 800 kWh	@	11.0172¢ per kWh
Next 2200 kWh*	@	10.9334¢ per kWh
Additional kWh	@	8.4338¢ per kWh

   b. For billing months of October through May:

First 800 kWh	@	10.1258¢ per kWh
Next 2200 kWh*	@	10.0431¢ per kWh
Additional kWh	@	7.5615¢ per kWh

   *Add 200 kWh for each kW of demand over 10 kW through 30 kW, and add 100 kWh for each kW of demand over 30 kW.

   The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

(Continued)

Schedule 30
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ELECTRIC SERVICE

(Continued)

II. MONTHLY RATE (Continued)

4. The energy charges in II.A.3., above, shall be increased or decreased by any applicable Riders.

5. Minimum Charge

The Minimum Charge shall be determined as the highest of the following increased or decreased by any applicable Riders:

a. The Basic Customer Charge in Paragraph II.A.;

b. The kW of Demand determined under Paragraph IV. of this schedule, multiplied by $6.782 per kW for the billing months of June through September or $2.791 per kW for the billing months of October through May;

c. Any Contract Minimum Dollar Amount provided for in the Agreement for the Purchase of Electricity executed between the Company and the Customer.

B. Outdoor Lighting Service Available under Schedule 26

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance will be added to the current bill.

IV. DETERMINATION OF DEMAND

When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month. When a Customer transfers from another schedule to this schedule the use of electricity under the former schedule will be used to determine the applicability of the demand provisions of this schedule.

(Continued)

Schedule 30
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ELECTRIC SERVICE

(Continued)

V. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in each block of the Monthly Rate shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Demand Charge for all kW in excess of 100 kW shall be multiplied by two; and the Minimum Charge, excluding all applicable Riders, shall be multiplied by two. All applicable Riders shall be added to such modified Minimum Charge.

VI. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) with alternating current capacity of no more than 20 kW, participating in the NC GreenPower's Solar+ Schools program, and requiring parallel operation and/or interconnection service, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.

B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

(Continued)

Schedule 30
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ELECTRIC SERVICE

(Continued)

VII. TERM OF CONTRACT

Open order, unless the Customer or Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be mutually agreed upon, but not less than one year.

Schedule 30T
COUNTY, MUNICIPAL OR STATE
TRAFFIC CONTROL SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any county, municipal, or state-owned traffic control service.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $11.73 per billing month

B. Plus Energy Charge

1. All kWh @ 8.6681¢ per kWh

   The energy charge in this schedule contains a base fuel cost of 2.3033 cents per kilowatt-hour.

2. The energy charge in II.B., above, shall be increased or decreased by any applicable Riders.

C. The minimum charge shall be such as may be contracted for but not less than the Basic Customer Charge in II.A., above. The minimum charge shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance will be added to the current bill.

IV. METER READING AND BILLING

A. For unmetered services connected prior to August 1, 1973, the wattage of the lamp(s) will be determined and the annual kWh estimated. One-twelfth of the estimated annual kWh will be billed each month.

B. Services connected on and after August 1, 1973, will be metered.

(Continued)

Schedule 30T
COUNTY, MUNICIPAL OR STATE
TRAFFIC CONTROL SERVICE

(Continued)

IV. METER READING AND BILLING (Continued)

C. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

D. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two and the minimum charge shall be the modified Basic Customer Charge.

V. TERM OF CONTRACT

Open order, unless the Customer or Company requests a written contract. In such case, the term of the contract for the purchase of electricity under this schedule shall be mutually agreed upon, but not less than one year.

Schedule 42
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ALL-ELECTRIC BUILDING SERVICE

(Continued)

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any county or municipality or to any Housing Authority project created under Chapter 157 of the General Statutes of North Carolina, or any board, agency or authority thereof. This schedule is for service to any all-electric public school or other all-electric public building owned or leased by the county or municipality or Housing Authority provided:

A. Each building is normally occupied by employees of the county or municipality, or tenants of the Housing Authority for not less than 180 days per year.

B. Electricity used in each building is for all purposes including space heating, water heating and cooking.

C. Electric space heating equipment in each building is permanently installed and no other source of comfort heating is used.

This schedule is not applicable to defense or veteran housing projects or for breakdown, relay or parallel operation service, except as described in Paragraph VII., below.

II. MONTHLY RATE

A. Basic Customer Charge
Basic Customer Charge $22.97 per billing month

B. Plus Energy Charge

10.9169¢ per kWh for billing months of June through September
7.9223¢ per kWh for billing months of October through May

The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

C. Plus kW Demand Charge

First 100 kW of demand or less included in Energy Charge
All kW over 100 @ $4.100 per kW

D. The energy charges in II.B., above, shall be increased or decreased by any applicable Riders.

E. The minimum charge shall be the Basic Customer Charge in II.A., above. The minimum charge shall be increased or decreased by any applicable Riders.

(Continued)

Schedule 42
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ALL-ELECTRIC BUILDING SERVICE

(Continued)

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance will be added to the current bill.

IV. DETERMINATION OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

V. METER READING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the minimum charge and demand charge for all kW in excess of 100 kW will be multiplied by two.

VI. EQUIPMENT SPECIFICATIONS

The type, design and size of tank, the size and number of heater units, and the method of water heater operation are subject to approval by the Company.

The type, design, capacity, method of operation, and installation of the electric space heating equipment are subject to approval by the Company. The electric space heating design and installation shall conform to good engineering practice and provide for satisfactory operation and comfort.

(Continued)

Schedule 42
COUNTY, MUNICIPAL OR HOUSING AUTHORITY
ALL-ELECTRIC BUILDING SERVICE

(Continued)

VII. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) with alternating current capacity of no more than 20 kW, participating in the NC GreenPower's Solar+ Schools program, and requiring parallel operation and/or interconnection service, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.

B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

VIII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

SCHEDULE CBAS
NON-RESIDENTIAL BUILDING AUTOMATION PROGRAM

I. PURPOSE

The Non-Residential Building Automation Program ("Program") provides qualifying non-residential customers with incentives to install new building automation systems in facilities that do not have centralized controls or have an antiquated system requiring full replacement.

The Company will market the Program to controls contractors who design, install, and maintain fully functional building automation systems. Product lines include brands such as Carrier, Schneider Electric, Johnson Controls, Siemens, and Trane.

The Company, through its Program implementation vendor, will enroll qualifying contractors in the Program. A list of contractors enrolled in the Program will be provided on the vendor's website. In addition, the Program will have a dedicated website to communicate Program details, identify available installation contractors, as applicable, and obtain incentive applications.

II. AVAILABILITY

The Program is voluntary and available to qualifying non-residential customers (customers in the Commercial, Public Authority and Industrial classes) and provides an incentive to install new building automation system programming. Non-residential customers who elect to opt-out of the Demand Side Management/Energy Efficiency Riders, as provided for in N.C.G.S. § 62-133.9(f), cannot participate in this Program.

III. INCENTIVE PAYMENT

The Program provides the eligible participating non-residential customer with an average one-time incentive of $7,500 per participant. The average incentive may vary depending on the equipment installed and the associated energy savings associated with the new installation. Upon receipt of a completed Rebate Application, the Company, or its designated contractor will process the completed application, confirm or inspect the installation of the new equipment, and forward the incentive payment to the customer within 90 days, unless the customer requests the payment go to the contractor. Rebate applications must be submitted within 45 days of installation. The Company reserves the right to withhold any rebate payment until the customer has satisfactorily completed the application process.

A complete list of rebates by equipment type is available online at
www.dominionenergy.com/savenowNC.

SCHEDULE CBOT
NON-RESIDENTIAL BUILDING OPTIMIZATION PROGRAM

I. PURPOSE

The Non-Residential Building Optimization Program ("Program") provides qualifying non-residential customers with incentives for the installation of energy efficiency improvements through recommissioning measures. The Program includes control system audits and tune-up measures in facilities with Building Energy Management Systems.

The Company, through its Program implementation vendor, will enroll qualifying contractors in the Program. A list of contractors enrolled in the Program will be provided on the vendor's website. In addition, the Program will have a dedicated website to communicate Program details, identify available installation contractors, as applicable, and obtain incentive applications.

II. AVAILABILITY

The Program is voluntary and available to qualifying non-residential customers (customers in the Commercial, Public Authority and Industrial classes) and provides an incentive to install energy efficiency measures, including: schedule lighting, schedule HVAC, temperature setback/setup, condenser water temperature reset, discharge air temperature reset, static pressure reset, enthalpy economizer, variable air volume box minimum, chilled water reset, outdoor air damper adjustments, coil cleaning, pump pressure reduction, scheduling non-HVAC equipment, advanced rooftop unit controls, and custom recommissioning measures. Non-residential customers who elect to opt-out of the Demand Side Management/Energy Efficiency Riders, as provided for in N.C.G.S. § 62-133.9(f), are not eligible to participate in this Program.

III. INCENTIVE PAYMENT

The Program provides the eligible participating non-residential customer with an average one-time incentive of $14,864 per participant. The average incentive may vary depending on the energy efficiency measures utilized and the associated energy savings associated with those measures. Upon receipt of a completed Rebate Application, the Company or its designated contractor will process the completed application, confirm or inspect the installation of the new measures, and forward the incentive payment to the customer within 90 days, unless the customer requests the payment go to the contractor. Rebate applications must be submitted within 45 days of installation. The Company reserves the right to withhold any rebate payment until the customer has satisfactorily completed the application process.

A complete list of rebates by equipment type is available online at www.dominionenergy.com/savenowNC.

SCHEDULE CENG
NON-RESIDENTIAL ENGAGEMENT PROGRAM

I. PURPOSE

The Non-Residential Engagement Program ("Program") is a training program that engages commercial building operators in the best practices of energy management. This Program applies educational content and technical resources to facility management staff on ways to achieve energy savings through optimization of building energy performance and integrating ongoing commissioning best practices into their operations. Through a customer engagement portal, this Program allows commercial building operators access to educational and technical resources as part of a series of operator challenges. By completing these challenges, participants will review and implement energy efficiency operational best practices, earning them points while competing against facility teams from other buildings.

The Company, through its Program implementation vendor, will enroll qualifying contractors in the Program. A list of contractors enrolled in the Program will be provided on the vendor's website. In addition, the Program will have a dedicated website to communicate Program details, identify available installation contractors, as applicable, and obtain incentive applications.

II. AVAILABILITY

The Program is voluntary and available to qualifying non-residential customers (customers in the Commercial, Public Authority and Industrial classes). The Program provides educational content and technical resources in a customer engagement portal as part of a series of challenges. The energy challenges include, but are not limited to the following building retuning activities:

- Review outside air damper operation
- Minimize the introduction of outside air
- Review of supply fan operation and minimum flow setpoints
- Review of airside economizer operation and performance
- Review of air-handler supply air temperature sequences and setpoints
- Review of HVAC schedules and zone temperature setbacks
- Review lighting schedules and alignment with occupancy and use
- Review lighting levels
- Review condenser water setpoint and sequencing
- Review chilled water temperature setpoint and sequencing
- Review off-peak heating loads and lockouts
- Review AHU static pressure setpoints and sequencing
- VAV box sequencing

(Continued)

SCHEDULE CENG
NON-RESIDENTIAL ENGAGEMENT PROGRAM
(Continued)

II. AVAILABILITY (Continued)

Non-residential customers who elect to opt-out of the Demand Side Management/Energy Efficiency Riders, as provided for in N.C.G.S. § 62-133.9(f), are not eligible to participate in this Program.

III. INCENTIVE PAYMENT

The Program provides the eligible participant with an average one-time incentive of $9,900 per participant for the installation of specific measures recommended as cost-effective by the customer engagement portal software. The average incentive may vary depending on the energy efficiency measures installed and the energy savings associated with those measures.

Upon receipt of a completed Rebate Application, the Company or its designated contractor will process the completed application, confirm or inspect the installation of the new measures, and forward the incentive payment to the customer within 90 days, unless the customer requests the payment go to the contractor. Rebate applications must be submitted within 45 days of installation. The Company reserves the right to withhold any rebate payment until the customer has satisfactorily completed the application process.

A complete list of rebates by equipment type is available online at www.dominionenergy.com/savenowNC.

Schedule CPEPP
Non-Residential Enhanced Prescriptive Program

I. PURPOSE

The Non-Residential Enhanced Prescriptive Program ("CPEPP Program") is a voluntary program that provides qualifying non-residential customers with incentives for the installation of refrigeration, commercial kitchen equipment, HVAC improvements, window film installation and maintenance, and installation of other program specific energy efficiency measures.

The CPEPP Program is designed to reduce participants' total energy bills as well as the amount of energy required throughout the year on the Company's system.

II. AVAILABILITY

The CPEPP Program will be available to qualifying non-residential customers in the Company's North Carolina service territory. Customers who elect to opt out of the DSM/EE Riders, as provided for in N.C.G.S. § 62-133.9(f), cannot participate in the CPEPP Program.

The CPEPP Program measures are listed below:

- Food Seal Wrappers
- EC Motors (Heating and Cooling)
- Heat Pump Pool Cover
- Parking Deck Ventilation
- Ozone Laundry
- Pool Pump VSD
- Commercial Dryers
- Guest Room Energy Management (GERS) Systems
- Duct Testing and Sealing
- HVAC System Tune-up
- Refrigeration
- Kitchen Appliances
- Window Film Installation
- Leaks
- No Loss Drains
- Add Storage
- Heat of Compression Dryer
- Low Pressure Drop Filter
- Efficient Air Compressor
- Cycling Refrigerant Dryer
- Dewpoint Controls
- Pressure Reduction
- Compressed Air Study
- Air Conditioner Upgrade
- Heat Pump Upgrade
- Geothermal Heat Pumps
- Water Source Heat Pumps
- Chiller Upgrade
- Economizers
- Variable Frequency Drives
- Variable Refrigerant Flow
- Unitary AC
- Mini Splits
- Smart Thermostat
- Refrigeration – Evaporator Fan Control
- Refrigeration – Floating Heat Pressure Control
- Refrigeration – Demand Defrost Control
- Refrigeration – Anti Sweat Heater
- Refrigeration – Night Covers
- Refrigeration – LED Case Lighting
- Custom

(Continued)

II. AVAILABILITY (Continued)

Participants can learn more about the CPEPP Program at the following web address: https://www.dominionenergy.com/north-carolina/save-energy.

III. INCENTIVE PAYMENTS

The CPEPP Program also provides an average one-time incentive valued at $10,228 per new participant for the installation of program specific energy efficiency measures.

Rebate applications must be submitted by an approved program participating contractor within 45 days of the service date. Rebate applications are typically processed within approximately 90 days after all required information has been received and verified; however, actual processing times may vary. The Company reserves the right to withhold any rebate payment until the customer has satisfactorily completed the application process. The Company and/or its designees including program administrators and evaluation contractors reserve the right to review installations to verify completion and measure energy savings to ensure compliance with all program requirements. Such reviews will be made at a time convenient to the applicant.

Schedule CSBBI
Non-Residential
Small Business Improvement

I. PURPOSE

The Non-Residential Small Business Improvement Program ("CSBBI Program") is a voluntary program that provides privately-owned small business customers with an energy use assessment and tune-up or re-commissioning of electric heating and cooling systems.

The CSBBI Program is designed to reduce participants' total energy bills as well as the amount of energy required throughout the year on the Company's system.

II. AVAILABILITY

The CSBBI Program will be available to qualifying non-residential customers in the Company's North Carolina service territory whose demand does not exceed 200 kW more than three (3) times in the previous twelve (12) months.

Customers who elect to opt out of the DSM/EE Riders, as provided for in N.C.G.S. § 62-133.9(f), cannot participate in the CSBBI Program.

The CSBBI Program measures are listed below:

- Refrigeration Measures
- Lighting Dimmers and Controls
- Window Film
- Direct Install Lighting
- Variable Frequency Drives
- Efficient Heat Pumps and Air Conditioning Units
- Door Gaskets (Cooler and Freezer)
- Coil Cleaning (Cooler and Freezer)
- Anti-Sweat Door Film
- LED Lamps Upgrades
- Prescriptive Re-commissioning
- Smart Thermostat Upgrades (AC Cooling only and/or AC Cooling and Heat Pump Heating)

Participants can learn more about the CSBBI Program at the following web address: https://www.dominionenergy.com/north-carolina/save-energy.

III. INCENTIVE PAYMENTS

The CSBBI Program also provides an average one-time financial incentive valued at $4,040 per new participant for the installation of specific energy efficiency measures based on the on-site energy assessment.

Rebate applications must be submitted within 45 days of the service date. Rebate applications are typically processed within approximately 90 days after all required information has been received and verified; however, actual processing times may vary. The Company reserves the right to withhold any rebate payment until the customer has satisfactorily completed the application process. The Company and/or its designees including program administrators and evaluation contractors reserve the right to review installations to verify completion and measure energy savings to ensure compliance with all program requirements. Such reviews will be made at a time convenient to the applicant.

Schedule KITS
RESIDENTIAL ENERGY EFFICIENCY KITS PROGRAM

I. PURPOSE

The Energy Efficiency Kits Program ("Program") provides residential customers with new customer accounts, as described below, the opportunity to receive a Welcome Kit. The Welcome Kit will initially include a Tier 1 advanced power strip and an educational insert. The educational insert will inform residential customers about opportunities to manage energy use, along with instructions on how to opt-in to receive additional free measures through the Program's website or by calling the Program's hotline. To receive these additional free measures, residential customers will have to confirm their address and account status as well as answer questions to confirm that the measures will be of value in producing electric energy savings in the home. Participating residential customers will also receive educational materials on proper use of each measure, energy use in general, and energy savings available through the Company's other Demand Side Management programs.

This Program is designed to reduce residential customers' total energy bills as well as the amount of energy required throughout the year on the Company's system. The Program will also provide capacity reductions during the Company's peak demand periods.

II. AVAILABILITY

This voluntary Program will be available to residential customers who have a new premise identification number. The Program will provide participating residential customers with an incentive to install various energy efficiency measures, such as:

- Low-flow Showerheads and Aerators
- Water Heat Pipe Insulation
- LED Lamp Upgrades
- Door/Window Weatherstripping
- Door Sweep
- Outlet/Switch Gaskets
- Caulking
- Tier 1 Smart Strip

The Company will market the Program through the Company's implementation vendor and its network of program contractors. The Company, through its Program implementation vendor, will enroll contractors in the Program. A list of contractors enrolled in the Program will be provided on the vendor's website.

(Continued)

III. INCENTIVE PAYMENTS

As modeled, the Program provides the residential customer with an average one-time incentive of $51 per participant. The average incentive will vary depending on the specific measures installed.

Schedule NRLSC3
NON-RESIDENTIAL LIGHTING SYSTEMS & CONTROLS PROGRAM

I. PURPOSE

The objective of the Non-Residential Lighting Systems & Controls Program is to provide non-residential customers with an incentive to implement energy efficient lighting technologies including but not limited to LED-based bulbs and lighting control systems. This Program will reduce participants' total energy bills as well as the amount of energy required throughout the year on the Company's system. Additionally, customer participation in the Program will provide capacity reductions during the Company's peak demand periods.

II. AVAILABILITY

This Program will be available to qualifying non-residential customers in the Company's North Carolina service territory. "Non-residential" includes customers in the Commercial, Public Authority (i.e., governmental) and Industrial classes. Customers who elect to opt out of the DSM/EE Riders, as provided for in N.C.G.S. § 62-133.9(f), cannot participate in this Program. Participation in this Program is strictly voluntary.

This Program will provide qualifying non-residential customers with an incentive to implement more efficient lighting technologies that can produce verifiable savings. Program measures include:

- High efficiency T8/T5 lamps and fixtures
- LED lamps and fixtures
- Occupancy sensors/lighting controls

The Company's Program implementation vendor will enroll qualifying contractors and post a list of qualified vendors on a website. The Program will have a dedicated website to communicate details to all customers related to program benefits, available installation contractors, and incentive applications to initiate the enrollment process.

(Continued)

Schedule NRLSC3
NON-RESIDENTIAL LIGHTING SYSTEMS & CONTROLS PROGRAM

(Continued)

III. INCENTIVE PAYMENTS

As modeled, the Program provides a one-time incentive related to the implementation of more efficient lighting technologies valued at an average of $8,248 per new participant. The value of the installed Program Measures will vary depending on specific measures installed. The Program will offer customers the opportunity to select their preference to reduce the cost of the energy conservation improvement project by assigning the rebate to the contractor or directly receiving the rebate themselves. Incentives consist of the energy assessment and direct install measures.

Rebate applications must be submitted within 45 days of the service date. Upon receipt of a completed rebate application, the Company will process the completed application, confirm or inspect the installation, and forward the incentive payment to the customer within 90 days, unless the customer requests the payment go to the contractor. The Company reserves the right to withhold any rebate payment until the customer has satisfactorily completed the application process. Dominion Energy North Carolina and/or its designees including program administrators and evaluation contractors reserve the right to review installations to verify completion and measure energy savings to ensure compliance with all program requirements. Such reviews will be made at a time convenient to the applicant.

Schedule RDTST
RESIDENTIAL SMART THERMOSTAT
MANAGEMENT PROGRAM (DR)

I. PROGRAM DESCRIPTION

The Residential Smart Thermostat Management Program ("RDTST Program") provides residential customers with a qualifying smart thermostat(s), as listed on the Company's website provided below, the opportunity to enroll in a peak demand response ("DR") program. During times of peak system demand, the RDTST DR Program allows the Company to gradually adjust participating customers' thermostats to achieve a specified amount of load reduction.

A demand response event is a Company-initiated period during which enrolled customer devices are called upon to reduce electricity consumption in response to peak demand, system reliability needs, PJM emergency conditions or other grid operating requirements. Events will comply with the following parameters:

- No more than 60 events per twelve-month period. Typically, the Company calls around 30-35 events a year, depending on weather and grid conditions.
- Typically, most events would occur in the summer and winter months.
- No more than one event per day except for grid emergencies.
- Event duration from one to four hours.
- No more than four degrees adjustment to device setpoint during an event, excluding pre-heating or pre-cooling.

Participating residential customers will be able to opt-out of individual events after being notified via e-mail alert or through their Original Equipment Manufacturer ("OEM") application. Participating customers may opt out of individual events without limit; however, to qualify for the annual incentive, customers must participate in at least 75% of hours called during the preceding twelve-month period. Enrolled customers can opt-out of the event 1) by directly adjusting the device, 2) calling the contact center, or 3) using the OEM application to opt-out/unenroll. Additional information can be found on the Company's website: https://www.dominionenergy.com/north-carolina/save-energy.

The RDTST Program is designed to reduce participants' total energy bills as well as the amount of energy and peak demand required throughout the year on the Company's system.

(Continued)

Schedule RDTST
RESIDENTIAL SMART THERMOSTAT
MANAGEMENT PROGRAM (DR)

(Continued)

II. AVAILABILITY

The RDTST Program is a voluntary program available to residential customers in the Company's North Carolina service territory.

III. INCENTIVE PAYMENTS

The RDTST Program provides the participating residential customer with a first-year incentive of $50 (upfront incentive of $25 plus an additional $25 for participation) and a $25 incentive each year thereafter. Incentives will be paid to eligible, participating customers on a rolling basis after 12 months of the customer's participation in the program.

Schedule REEC3
Residential Efficient Products Marketplace Program

I. PURPOSE

The Residential Efficient Products Marketplace Program ("REEC3 Program") is a voluntary program that provides residential customers an incentive to purchase specific energy efficient appliances with a rebate, through an online marketplace, and through retail stores. The REEC3 Program is designed to reduce participants' total energy bills as well as the amount of energy required throughout the year on the Company's system.

II. AVAILABILITY

The REEC3 Program will be available to qualifying residential customers in the Company's North Carolina service territory. Customers who elect to opt out of the DSM/EE Riders, as provided for in N.C.G.S. § 62-133.9(f), cannot participate in the REEC3 Program.

Program measures include the following:

- Air Filter
- Air Purifier
- Auxiliary Power Supply
- Bathroom Vent Fan
- Dehumidifier
- Spray Foam
- Water Dispenser
- Clothes Dryer
- Clothes Washer
- Refrigerator
- Freezer
- Room AC

Information about the REEC3 Program is available through the Company's website, social media outlets, and bill inserts. Point-of-purchase field representatives will be available to assist customers with in-store purchases.

(Continued)

(Continued)

III. INCENTIVE PAYMENTS

The REEC3 Program provides residential customers with an incentive to install measures valued at $6 per new participant.

Rebate applications must be submitted within 45 days of the service date. Upon receipt of a completed rebate application, the Company will process the completed application, confirm or inspect the installation, and forward the incentive payment to the customer within 90 days, unless the customer requests the payment go to the contractor. The Company reserves the right to withhold any rebate payment until the customer has satisfactorily completed the application process. The Company and/or its designees including program administrators and evaluation contractors reserve the right to review installations to verify completion and measure energy savings to ensure compliance with all program requirements. Such reviews will be made at a time convenient to the applicant.

Schedule RHR2
RESIDENTIAL HOME RETROFIT BUNDLE

I. PURPOSE

The Residential Home Retrofit Bundle ("RHR2") Program is a voluntary program that incorporates key program measures from the Company's Phase VII Residential Home Energy Assessment Program. BPI certification will be required only for contractors that perform measures that require BPI certification - air sealing, attic insulation, drill and fill wall insulation, basement wall insulation, and crawl space insulation. The RHR2 Program also includes the replacement of Electric Baseboard Heating with Air Source Heat Pump, High Efficiency Room AC Upgrades, and Shower Thermostats. A-line LED lighting fixtures are not included in the RHR2 Program. The RHR2 Program is designed to reduce participants' total energy bills as well as the amount of energy required throughout the year on the Company's system.

II. AVAILABILITY

The RHR2 Program will be available to qualifying residential customers in the Company's North Carolina service territory. Customers who elect to opt out of the DSM/EE Riders, as provided for in N.C.G.S. § 62-133.9(f), cannot participate in this Program.

Program measures include the following:

- Low-flow showerheads and aerators
- Water heat pipe insulation
- Water heater thermostat set point adjustment
- LED lamp upgrades
- Heat pump tune-up/upgrade/duct sealing
- Air Sealing
- AC and heat pump duct insulation
- Attic insulation
- Wall insulation
- Basement Wall insulation
- Crawl space insulation
- Smart Thermostat installs
- Ground Source heat pump
- High-efficiency fan motors
- HVAC ductless unit upgrades
- Water heater replacement with a heat pump water heater
- Electric Baseboard Heating with Air Source Heat Pump
- High Efficiency Room AC Upgrades
- Shower Thermostats
- Cool Roof

(Continued)

Schedule RHR2
RESIDENTIAL HOME RETROFIT BUNDLE

(Continued)

II. AVAILABILITY (Continued)

The Company's program implementation vendor will enroll qualifying contractors in the RHR2 Program and provide a website that lists qualifying contractors. The RHR2 Program will have a dedicated website to communicate program details, including program benefits, identify available installation contractors, where applicable, and obtain incentive applications to initiate the enrollment process.

III. INCENTIVE PAYMENTS

The Program provides eligible participants with an average one-time incentive of $316 per participant.

Rebate applications must be submitted within 45 days of the service date. Upon receipt of a completed rebate application, the Company will process the completed application, confirm or inspect the installation, and forward the incentive payment to the customer within 90 days, unless the customer requests the payment go to the contractor. The Company reserves the right to withhold any rebate payment until the customer has satisfactorily completed the application process. The Company and/or its designees including program administrators and evaluation contractors reserve the right to review installations to verify completion and measure energy savings to ensure compliance with all program requirements. Such reviews will be made at a time convenient to the applicant.

Schedule RLIB
RESIDENTIAL INCOME AND AGE QUALIFYING BUNDLE

I. PURPOSE

The Residential Income and Age Qualifying Bundle ("RLIB") Program is a voluntary program that provides income and age qualifying residential customers with in-home energy assessments and installation of select energy-saving measures. The energy assessments and installations will be conducted by qualified, local weatherization service providers who currently offer weatherization related services through the North Carolina Department of Environmental Quality ("N.C. DEQ") and have been approved by the Income and Age Qualifying Program to complete assessments and install the select energy-savings products. The RLIB Program is designed to offer qualifying customers the opportunity to implement a wider variety of energy efficiency measures during the in-home assessment stage. The RLIB Program will reduce participants' total energy bills as well as the amount of energy required throughout the year on the Company's system.

II. AVAILABILITY

The RLIB Program is available to income- and age-qualifying residential customers in single-family or multi-family dwellings, including apartments and mobile homes, located in the Company's North Carolina service territory. For income-qualifying residential customers, eligibility requirements are consistent with the low-income requirements of the Weatherization Assistance Program offered by the N.C. DEQ. Age-qualifying residential customers must be sixty (60) years of age or older and have income at or below 250% of the federal poverty level.

Program measures include the following:

- Wall Insulation
- Heat Pump Replacement
- Electric Baseboard Upgrade
- Upgrade to Mini-Split Heat Pump
- Thermostat Replacement
- Home Ventilation Fan
- EnergyStar Ceiling Fan
- Smart Power Strip
- T8 to LED
- T12 to LED
- LEDs (25W, 40W, 60W, 75W and higher)
- Duct Replacement
- Energy Star Clothes Washer
- Energy Star Clothes Dryer
- Energy Star Dishwasher
- Heat Pump Water Heater
- Window Film
- Energy Star Windows
- Doors
- Energy Saving Showerhead
- High Efficiency Faucet Aerator
- Pipe Wrap for Water Heaters
- Attic Insulation
- Heat Pump Tune-Up
- AC Tune-Up
- Air Sealing and Fan
- Duct Sealing
- Water Heater Tank Wrap
- Refrigerator Replacement
- Floor Insulation
- Safety
- Administration

(Continued)

Schedule RLIB
RESIDENTIAL INCOME AND AGE QUALIFYING BUNDLE

(Continued)

II. INCENTIVE PAYMENTS

The Program provides eligible participants with an incentive to install measures valued at $889 per participant.

Rebate applications must be submitted within 45 days of the service date. Upon receipt of a completed rebate application, the Company will process the completed application, confirm or inspect the installation, and forward the incentive payment to the customer within 90 days, unless the customer requests the payment go to the contractor. The Company reserves the right to withhold any rebate payment until the customer has satisfactorily completed the application process. The Company and/or its designees including program administrators and evaluation contractors reserve the right to review installations to verify completion and measure energy savings to ensure compliance with all program requirements. Such reviews will be made at a time convenient to the applicant.

Schedule RPTST
RESIDENTIAL SMART THERMOSTAT PURCHASE PROGRAM

I. PROGRAM DESCRIPTION

The Residential Smart Thermostat Purchase Program ("RPTST Program") provides incentives to residential customers that purchase a qualifying smart thermostat through the Company's online marketplace platform and/or brick and mortar participating retailers.

The RPTST Program is designed to reduce participants' total energy bills as well as the amount of energy and demand required throughout the year on the Company's system.

II. AVAILABILITY

The RPTST Program is a voluntary program available to residential customers in the Company's North Carolina service territory.

The RPTST Program is available to several thermostat manufacturers, makes and models that meet or exceed the ENERGY STAR requirements and have communicating technology.

III. INCENTIVE PAYMENTS

The RPTST Program provides the residential customer with an average one-time incentive of $50 per participant.

SCHEDULE RSMH
RESIDENTIAL SMART HOME PROGRAM

I. PURPOSE

The Residential Smart Home Program ("Program") provides residential customers energy efficiency measures bundled in two versions of a Smart Home Kit, which consists of a suite of smart home products for seamless integration in the home. The Smart Home Kit will include general instructions for the installation of specific energy efficiency measures within the home. Residential customers will be encouraged to utilize their smart phone or tablets to access the connected functionality of the Smart Home Kit through individual manufacturer smart thermostat, smart home hub and smart home energy monitor apps. Smart phone and tablet apps and individual manufacturer websites will include links to videos and installation "how-to" guidance documents, especially for do-it-yourself products such as smart plugs, LEDs, and motion sensors. Residential customers will have the opportunity to also enroll separately in the Smart Thermostat DR and HVAC optimization programs.

The Company, through its Program implementation vendor, will enroll qualifying contractors in the Program. A list of contractors enrolled in the Program will be provided on the vendor's website. The Program will have a dedicated Program website to communicate Program details to all customers where they can learn about Program benefits, identify available installation contractors, where applicable, and obtain incentive applications to initiate the enrollment process.

II. AVAILABILITY

The Program is voluntary and available to residential customers in the Company's North Carolina service territory who are on a residential rate schedule, reside in an individual single-family home, and are not participating in the Residential Smart Thermostat (EE) Program (Schedule RST-EE). The Program provides incentives for residential customers to install energy efficiency measures, including: smart plugs, connected 9.5W ENERGY STAR LED, smart home hub with entry/motion sensor, smart thermostat with voice control and temperature/humidity sensor, and/or smart home energy monitor (with solar option).

III. INCENTIVE PAYMENTS

The Program provides the residential customer with an average one-time incentive for the installation of energy efficiency measures valued at $147 per new participant. The average incentive may vary depending on the equipment installed and the associated energy savings associated with the new installation.

SCHEDULE RVAU
RESIDENTIAL VIRTUAL AUDIT PROGRAM

I. PURPOSE

The Residential Virtual Audit Program ("Program") provides the residential customer with access to home energy assessment audit software and is completed entirely by the residential customer. Residential customers may either visit a website or call a toll-free number to answer a set of questions with answers specific to the conditions and systems in their home. The audit software generates a report for the residential customer that consists of recommended measures and actions to improve home efficiency, projected energy and potential cost savings, and other active energy efficiency programs offered by the Company.

The Program also provides participating residential customers with access to lists of participating contractors and tips on how to find and select a quality installation contractor. Residential customers who complete a self-assessment are given the opportunity to receive a kit of low-cost measures at no cost. The kit consists of a combination of LED specialty bulbs, energy efficient showerheads and aerators, and easy to self-install weatherization products based on the needs identified in the assessment. Additionally, residential customers will receive instructions on the installation and proper use of the kit measures. The audit typically takes between 15 and 30 minutes to complete, depending on the complexity of the home.

II. AVAILABILITY & APPLICABILITY

The Program is voluntary and available to residential customers that reside in an individual single-family home. The Program provides residential customers with an incentive to install various energy efficiency measures, such as: low-flow showerheads and aerators, water heat pipe insulation, LED lamp upgrades, door weatherstripping, window weatherstripping, door sweep, outlet/ switch gaskets, caulking, outlet/ switch gaskets cooling and electric heat pump, and Tier 1 smart strip.

Residential customers that are currently participating in or have participated in the Company's Residential Home Energy Assessment (Schedule RHEA), Residential Home Retrofit (Schedule RHRP), and the Residential Energy Efficiency Kits Programs (Schedule KITS) are not eligible to receive a kit of measures provided under this schedule.

III. INCENTIVE PAYMENTS

The Program provides the residential customer with an average one-time incentive for the installation of energy efficiency measures valued at $51 per participant. The average incentive may vary depending on the equipment installed and the associated energy savings associated with the new installation.

SCHEDULE RWDR
RESIDENTIAL WATER SAVINGS (DR) PROGRAM

I. PURPOSE

The Residential Water Savings Program (DR) ("Program") provides the opportunity for residential customers who purchase and install a qualifying product to enroll in the peak demand reduction ("DR") component of the Program. Additionally, residential customers that previously purchased and installed a qualifying product also have the opportunity to enroll in the DR component of the Program. Participating residential customers will be able to opt-out of a certain number of specific events.

The Program will have a dedicated website to communicate details about Program benefits, identify available installation contractors, where applicable, and obtain incentive applications to initiate the enrollment process.

II. AVAILABILITY & APPLICABILITY

The Program is voluntary and available to residential customers in the Company's North Carolina service territory who currently are served on a residential rate schedule, reside in an individual single-family home, and are not participating in the Residential Smart Thermostat (EE) Program (Schedule RST-EE). The Program provides residential customers with incentives to install the following energy efficiency measures: domestic hot water heater pump and variable speed pool pump.

III. INCENTIVE PAYMENTS

The Program provides residential customers with a one-time incentive of $40 per participant for enrolling in the Program, and an additional annual incentive of $10 per participant for participating in the demand response component of the Program.

SCHEDULE RWEE
RESIDENTIAL WATER SAVINGS (EE) PROGRAM

I. PURPOSE

The Residential Water Savings Program (EE) ("Program") provides residential customers smart communicating technologies for control over water related energy usage. Residential customers that participate in the Program have the option to purchase and have installed qualifying equipment consisting of a communicating heat pump water heater unit or variable speed pool pump that meets Energy Star performance requirements. The qualifying equipment may be from any manufacturer, make and model that meets or exceeds Energy Star requirements.

The Program will have a dedicated website to communicate details about Program benefits, identify available installation contractors, where applicable, and obtain incentive applications to initiate the enrollment process.

II. AVAILABILITY & APPLICABILITY

The Program is voluntary and available to residential customers in the Company's North Carolina service territory who currently are served on a residential rate schedule, reside in an individual single-family home, and are not participating in the Residential Smart Thermostat (EE) Program (Schedule RST-EE). The Program provides residential customers with incentives to install the following energy efficiency measures: domestic hot water heater pump and variable speed pool pump. Residential customers who purchase and install a qualified product may also enroll in Schedule Residential Water Savings (DR) Program, a peak demand reduction program for additional energy savings and incentives.

III. INCENTIVE PAYMENTS

The Program provides residential customers with an average one-time incentive of $353 per new participant.

EXHIBIT OF APPLICABLE RIDERS

I. The riders listed below are applicable to the following Dominion Energy North Carolina filed Rate Schedules 1, 1DF, 1E, 1P, 1T, 1W, 5, SGS-EV, 5C, 5P, 6C, 6L, 6P, 6VP, LGS – RTP With Customer Baseline Load, NS, 7, 10, 26, 30, 30T, and 42, as well as applicable charges specified in any special rates, contracts or incentives.

Rider	Description	Effective For Usage On and After
A	Fuel Cost Rider	02-01-26
B	Experience Modification Factor (EMF)	02-01-26 Through and Including 01-31-27
B1	Fuel Cost Quarterly Adjustment Rider	08-01-26 Through and Including 07-31-27
C	Demand Side Management/ Energy Efficiency Rider	02-01-26
CCR	Coal Combustion Residuals Rider	02-01-26 Through and Including 01-31-27
CE	DSM/EE Experience Modification Factor (DSM/EE EMF)	02-01-26
RP	Clean Energy & Energy Efficiency Portfolio Standard Rider	02-01-26 Through and Including 01-31-27
RPE	CPS Experience Modification Factor (CEPS EMF)	02-01-26 Through and Including 01-31-27

II. The riders listed below may apply based upon the circumstances as indicated in the applicability section of the specific rider.

Rider	Description	Effective Date
CO	NC GreenPower Carbon Offset Program	For Bills Rendered On and After 08-01-11
D	Tax Effect Recovery Factor	02-01-25
EDR	Economic Development	11-01-16
F	Receivers or Trustees	06-01-54
GP	NC GreenPower Program	For Bills Rendered On and After 05-01-25
REN	NC GreenPower Program	For Bills Rendered On and After 05-01-25

RIDER A

FUEL COST RIDER

The applicable cents per kilowatt-hour charge[1] shall be added to the base fuel cost contained in the energy charges within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.5198¢/kWh
Schedule 1DF	Residential	0.5198¢/kWh
Schedule 1E	Residential	0.5198¢/kWh
Schedule 1P	Residential	0.5198¢/kWh
Schedule 1T	Residential	0.5198¢/kWh
Schedule 1W	Residential	0.5198¢/kWh
Schedule 5	SGS & Public Authority	0.3000¢/kWh
Schedule SGS-EV	SGS & Public Authority	0.3000¢/kWh
Schedule 5C	SGS & Public Authority	0.3000¢/kWh
Schedule 5P	SGS & Public Authority	0.3000¢/kWh
Schedule 7	SGS & Public Authority	0.3000¢/kWh
Schedule 30	SGS & Public Authority	0.3000¢/kWh
Schedule 42	SGS & Public Authority	0.3000¢/kWh
Schedule 6C	Large General Service	0.1750¢/kWh
Schedule 6L	Large General Service	0.1750¢/kWh
Schedule 6P	Large General Service	0.1750¢/kWh
Schedule 10	Large General Service	0.1750¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.1750¢/kWh
Schedule 26	Outdoor Lighting	0.4672¢/kWh
Schedule 30T	Traffic Control	-0.0143¢/kWh
Schedule 6VP	6VP	-0.0119¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	-0.0096¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider A is Included in the Energy Charges

[1]This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

RIDER B

EXPERIENCE MODIFICATION FACTOR (EMF)

The applicable cents per kilowatt-hour charge[1] shall be added to the energy charges contained within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.1023¢/kWh
Schedule 1DF	Residential	0.1023¢/kWh
Schedule 1E	Residential	0.1023¢/kWh
Schedule 1P	Residential	0.1023¢/kWh
Schedule 1T	Residential	0.1023¢/kWh
Schedule 1W	Residential	0.1023¢/kWh
Schedule 5	SGS & Public Authority	0.0481¢/kWh
Schedule SGS-EV	SGS & Public Authority	0.0481¢/kWh
Schedule 5C	SGS & Public Authority	0.0481¢/kWh
Schedule 5P	SGS & Public Authority	0.0481¢/kWh
Schedule 7	SGS & Public Authority	0.0481¢/kWh
Schedule 30	SGS & Public Authority	0.0481¢/kWh
Schedule 42	SGS & Public Authority	0.0481¢/kWh
Schedule 6C	Large General Service	0.1432¢/kWh
Schedule 6L	Large General Service	0.1432¢/kWh
Schedule 6P	Large General Service	0.1432¢/kWh
Schedule 10	Large General Service	0.1432¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.1432¢/kWh
Schedule 26	Outdoor Lighting	0.0687¢/kWh
Schedule 30T	Traffic Control	-0.1203¢/kWh
Schedule 6VP	6VP	0.2338¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	0.2265¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	Rider B is Included in the Energy Charges

[1]This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

RIDER B1

FUEL COST QUARTERLY ADJUSTMENT RIDER

The applicable cents per kilowatt-hour charge[1] shall be added to the base fuel cost, Rider A, and Rider B charges contained in the energy charges within each of the following Dominion Energy North Carolina filed Rate Schedules.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.5602¢/kWh
Schedule 1DF	Residential	0.5602¢/kWh
Schedule 1E	Residential	0.5602¢/kWh
Schedule 1P	Residential	0.5602¢/kWh
Schedule 1T	Residential	0.5602¢/kWh
Schedule 1W	Residential	0.5602¢/kWh
Schedule 5	SGS & Public Authority	0.5593¢/kWh
Schedule SGS-EV	SGS & Public Authority	0.5593¢/kWh
Schedule 5C	SGS & Public Authority	0.5593¢/kWh
Schedule 5P	SGS & Public Authority	0.5593¢/kWh
Schedule 7	SGS & Public Authority	0.5593¢/kWh
Schedule 30	SGS & Public Authority	0.5593¢/kWh
Schedule 42	SGS & Public Authority	0.5593¢/kWh
Schedule 6C	Large General Service	0.5578¢/kWh
Schedule 6L	Large General Service	0.5578¢/kWh
Schedule 6P	Large General Service	0.5578¢/kWh
Schedule 10	Large General Service	0.5578¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.5578¢/kWh
Schedule 26	Outdoor Lighting	0.5602¢/kWh
Schedule 30T	Traffic Control	0.5602¢/kWh
Schedule 6VP	6VP	0.5455¢/kWh
Schedule NS Tier 2-Type A and Tier 3 Energy Charges	Schedule NS	0.5385¢/kWh
Schedule NS Tier 1 Type A & B, and Tier 2-Type B Energy Charges	Schedule NS	0.5385¢/kWh

[1]This charge is not a part of the base fuel cost included in the energy prices stated in the Rate Schedules and should, therefore, be applied in addition to the prices stated in the Rate Schedules.

RIDER C

DEMAND SIDE MANAGEMENT/ENERGY EFFICIENCY RIDER

The following Dominion Energy North Carolina filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per kWh Charge
Schedule 1	0.1394¢/kWh
Schedule 1DF	0.1394¢/kWh
Schedule 1E	0.1394¢/kWh
Schedule 1P	0.1394¢/kWh
Schedule 1T	0.1394¢/kWh
Schedule 1W	0.1394¢/kWh
Schedule 5	0.0618¢/kWh
Schedule SGS-EV	0.0618¢/kWh
Schedule 5C	0.0618¢/kWh
Schedule 5P	0.0618¢/kWh
Schedule 6C	0.0648¢/kWh
Schedule 6L	0.0648¢/kWh
Schedule 6P	0.0648¢/kWh
Schedule 6VP	0.0000¢/kWh
Schedule 7	0.0618¢/kWh
Schedule LGS - RTP With Customer Baseline Load	0.0648¢/kWh
Schedule NS	0.0000¢/kWh
Schedule 10	0.0648¢/kWh
Schedule 26	0.0000¢/kWh
Schedule 30	0.0618¢/kWh
Schedule 30T	0.0000¢/kWh
Schedule 42	0.0618¢/kWh

RIDER CCR

COAL COMBUSTION RESIDUALS RIDER

The following Dominion Energy North Carolina filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Customer Class	Cents per kWh Charge
Schedule 1	Residential	0.1027¢/kWh
Schedule 1DF	Residential	0.1027¢/kWh
Schedule 1E	Residential	0.1027¢/kWh
Schedule 1P	Residential	0.1027¢/kWh
Schedule 1T	Residential	0.1027¢/kWh
Schedule 1W	Residential	0.1027¢/kWh
Schedule 5	SGS & Public Authority	0.1026¢/kWh
Schedule SGS-EV	SGS & Public Authority	0.1026¢/kWh
Schedule 5C	SGS & Public Authority	0.1026¢/kWh
Schedule 5P	SGS & Public Authority	0.1026¢/kWh
Schedule 7	SGS & Public Authority	0.1026¢/kWh
Schedule 30	SGS & Public Authority	0.1026¢/kWh
Schedule 42	SGS & Public Authority	0.1026¢/kWh
Schedule 6C	Large General Service	0.1023¢/kWh
Schedule 6L	Large General Service	0.1023¢/kWh
Schedule 6P	Large General Service	0.1023¢/kWh
Schedule 10	Large General Service	0.1023¢/kWh
Schedule LGS – RTP With Customer Baseline Load	Large General Service	0.1023¢/kWh
Schedule 26	Outdoor Lighting	0.1027¢/kWh
Schedule 30T	Traffic Control	0.1027¢/kWh
Schedule 6VP	6VP	0.1002¢/kWh
Schedule NS	Schedule NS	0.0987¢/kWh

RIDER CE

DSM/EE EXPERIENCE MODIFICATION FACTOR

(DSM/EE EMF)

The following Dominion Energy North Carolina filed Rate Schedules shall be increased by the applicable cents per kilowatt-hour charge.

Rate Schedule	Cents per kWh Charge
Schedule 1	0.0133¢/kWh
Schedule 1DF	0.0133¢/kWh
Schedule 1E	0.0133¢/kWh
Schedule 1P	0.0133¢/kWh
Schedule 1T	0.0133¢/kWh
Schedule 1W	0.0133¢/kWh
Schedule 5	0.0142¢/kWh
Schedule SGS-EV	0.0142¢/kWh
Schedule 5C	0.0142¢/kWh
Schedule 5P	0.0142¢/kWh
Schedule 6C	0.0149¢/kWh
Schedule 6L	0.0149¢/kWh
Schedule 6P	0.0149¢/kWh
Schedule 6VP	0.0000¢/kWh
Schedule 7	0.0142¢/kWh
Schedule LGS - RTP With Customer Baseline Load	0.0149¢/kWh
Schedule NS	0.0000¢/kWh
Schedule 10	0.0149¢/kWh
Schedule 26	0.0000¢/kWh
Schedule 30	0.0142¢/kWh
Schedule 30T	0.0000¢/kWh
Schedule 42	0.0142¢/kWh

RIDER CO
NC GREENPOWER CARBON OFFSET PROGRAM

I. APPLICABILITY & AVAILABILITY

This Rider is available on a limited and voluntary basis, in conjunction with any of the Company's rate schedules for the purchase of electricity, to Customers who contract for a block(s) of Carbon Offsets provided through the NC GreenPower Program administered by the North Carolina Advanced Energy Corporation (NCAEC). The maximum number of customers served under this program shall be determined by the Carbon Offsets available for purchase through Program. This Rider is not applicable to Customers receiving temporary service.

II. MONTHLY RATE

In addition to all other charges of the rate schedule with which this Rider is used, the following charge shall also apply to each block of Carbon Offsets the Customer purchases:

$4.00 per block of Carbon Offsets.

This Rider's monthly rate shall be billed regardless of the Customer's actual monthly kilowatt-hour consumption.

While taking service under this Rider, the Customer can change the number of blocks of Carbon Offsets purchased once during any consecutive twelve-month period unless otherwise authorized by the Company.

III. DEFINITIONS

1. block(s) of Carbon Offsets

For the purpose of this tariff, a block shall be defined as 1,000 pounds of Carbon Offsets.

2. Carbon Offsets:

For purposes of this tariff, Carbon Offsets shall be those purchased by NC GreenPower from reliable sources through the NC GreenPower Program. Priority will be given to the participating utility service territories in NC, SC and VA for acquiring resources; however, if no acceptable projects are available, other regions will be considered.

(Continued)

RIDER CO
NC GREENPOWER CARBON OFFSET PROGRAM

IV. MODIFICATION OF RATES AND OTHER PROVISIONS HEREUNDER

The provisions of this Rider, including the rates for the purchase of a block(s) of Carbon Offsets, are subject to modification at any time in the manner prescribed by law, and when so modified, shall supersede the rates and provisions hereof.

Carbon Offsets will be purchased or otherwise acquired to meet the expected blocks contracted for during each calendar year with an appropriate true-up of the delivery of the blocks to the purchase of blocks in accordance with the NC GreenPower Program. The actual amount of Carbon Offsets provided under this tariff during any specific month may vary from the number of blocks customers have purchased.

V. TERM OF CONTRACT

The term of contract shall be such as may be mutually agreed upon but for not less than one month. After the initial period, Customer or Company may terminate service under this Rider by giving the other party at least thirty (30) days prior written notice. Notwithstanding the above, Company reserves the right to terminate service under this Rider upon thirty (30) days prior written notice if the NC GreenPower Program is terminated, or other legislative action supercedes this Rider or the NC GreenPower Program.

RIDER D

TAX EFFECT RECOVERY

Contributions in aid of construction ("contributions") made pursuant to the following provisions of the Terms and Conditions shall be multiplied by a Tax Effect Recovery Factor (TERF) of 1.15327 to determine the total payment amount due from the Customer (or Applicant):

1. Section IV – Service Connections, Paragraphs F.3.a., F.3.b., and F.3.d. (one-time charge only);

2. Section XXII, Electric Line Extensions and Installations.

The TERF shall also be applied to other contributions that may occur from time to time to the extent they are classified as taxable income to the Company. However, the TERF shall not be applied to contributions for the provision of temporary service.

RIDER EDR
ECONOMIC DEVELOPMENT

I. AVAILABILITY

A. This Rider is available only at the Company's option to a nonresidential establishment ("Establishment") receiving service under the Company's Rate Schedule 6P - Large General Service, Rate Schedule 10 - Large General Service, or Schedule 6L – Large General Service ("Tariff"), provided that the Establishment is not classified as Retail Trade or Public Administration by the North American Industry Classification System ("NAICS") Manual published by the United States Government.

B. This Rider is available for load associated with initial permanent service to a new Establishment, additional load associated with the expansion of an existing Establishment, or to a new Customer in an existing Establishment, who makes application to the Company for service under this Rider, and Company approves such application. The New Load applicable under this Rider must be a minimum of 1,000 kW at one Delivery Point. To qualify for service under this Rider, the Customer must meet **at least one** of the qualifications listed below in items 1. and 2.:

1. Customer employs an additional workforce in the Company's service territory of a minimum of seventy-five (75) full time equivalent ("FTE") employees. Employment additions must occur following the Company's approval for service under this Rider.

2. Customer's New Load must result in a minimum capital investment of one million dollars ($1,000,000), provided that such investment is accompanied by a net increase in FTE employees who are employed by the Customer in the Company's service territory. Such capital investment must occur following the Company's approval for service under this Rider.

C. If a change in ownership occurs after the Customer contracts for service under this Rider, the successor Customer may be allowed to fulfill the balance of the contract under Rider EDR and continue to receive the Discount described under "Monthly Billing," below.

(Continued)

RIDER EDR
ECONOMIC DEVELOPMENT

(Continued)

I. AVAILABILITY (Continued)

D. This Rider also is not available for resumption of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions.

E. This Rider also is not available for the following: (1) load shifted from one Establishment of delivery on the Company's system to another on the Company's system, both of which are located in North Carolina; (2) short-term, construction, or temporary service; or (3) electrical load that results from the non-permanent shutdown or reduction of the Customer's generation facilities; (4) interruption in the supply of electricity due to an act of God, the public enemy, federal, state, municipal, or other public authority; accident, strikes or labor troubles; or any other cause beyond the reasonable control of the Customer.

F. The Company may consider whether or not the Customer qualified for state and local incentives in determining the Rider's availability to the Customer.

II. DEFINITIONS

A. New Load
New Load is that which is added to Company's system by a new establishment. For existing Establishments, New Load is the net incremental load above that which existed prior to approval for service under this Rider.

B. Delivery Date
The Delivery Date is the first date service is supplied under the contract.

C. Operational Date
The Operational Date shall be the date the facility is fully operational as declared by the Customer, but shall be no more than eighteen (18) months after the Delivery Date.

D. Month
The term 'Month' as used in this Rider means the period between readings for the purpose of monthly billings. Readings will be collected each month at intervals of approximately thirty (30) days.

(Continued)

III. GENERAL PROVISIONS

A. Customer must make an application to Company for service under this Rider and Company must approve such application before Customer may receive service hereunder. The application must include a description of the amount of and nature of the New Load and the basis on which Customer requests qualification shown in Item 1. or 2. under "Availability," above. In the application, Customer must affirm, by means of a signed affidavit, that this Rider was instrumental in the Customer's decision to locate or expand the Establishment in the Company's service territory. The application shall also specify the total number of FTE employees employed by the Customer in all Establishments receiving electric service from the Company's system, at the time of the application for this Rider, and on the Operational Date.

B. Customer must agree to a minimum contract term of four (4) years, with the Discount being available for a maximum period of four (4) years immediately following the Operational Date.

C. For Customers contracting under this Rider due to expansion, the Company may install metering equipment necessary to measure the New Load to be billed under this Rider separate from the existing load billed under the applicable rate schedule. The Company reserves the right to make the determination of whether such installation will be separately metered or submetered. If in the Company's opinion, the nature of the expansion is such that either separate metering or submetering is impractical or economically infeasible, the Company will determine, based on historical usage, which portion of the Customer's load, if any, qualifies as New Load eligible for this Rider.

D. All terms and conditions of the Tariff shall apply to the service supplied to the Customer, except as modified by this Rider.

(Continued)

RIDER EDR
ECONOMIC DEVELOPMENT

(Continued)

IV. MONTHLY BILLING

A. The Monthly Billing shall be the amount computed under the Tariff, plus all applicable riders, less the following Discount as computed in the formula below:

Discount = (T+A) x R x 10% x [5 – N] / 4

Where:

T+A is the sum of the charges in the Tariff, excluding all applicable riders, plus Fuel Rider A

R is the ratio of New Load to total load, as determined by the Company. (R applies only where the New Load is neither metered nor sub-metered.)

N is a whole number, 1 through 4, corresponding to the first through the fourth year of application of this Rider EDR.

B. For expansion of an existing Establishment, and where the New Load is either metered or sub-metered, T plus A, above, will be allocated between New Load and existing load by the Company, and the above Discount (with R = 1) will apply only to the charges allocated to New Load.

V. SERVICE CONNECTION

A. In conjunction with the Company's determination of the availability of this Rider, the Company will estimate the cost of modifying/installing local facilities as necessary to serve the New Load. In the case of expansion of an existing Establishment, such estimated cost will be net of any salvage value associated with the facilities removed which are in place to serve the existing load. Further, the estimated cost (net cost, in the case of expansion) will be one factor considered by the Company during its determination of the availability of this Rider.

B. To the extent that the Company concludes that this Rider is not available, the Customer may offer a contribution in aid of construction ("CIAC"), which is satisfactory to the Company, such that the Company can reconsider this Rider's availability to the Customer.

C. Any CIAC paid to the Company by the Customer shall be grossed up by the Tax Effect Recovery Factor, in the currently effective Rider D – Tax Effect Recovery.

(Continued)

RIDER EDR
ECONOMIC DEVELOPMENT

(Continued)

VI. CONTRACT PERIOD

A. The Customer shall enter into an Agreement for the Purchase of Electricity ("Agreement") with the Company for a minimum original term of four (4) years ("Contract Period").

B. If the Customer requests a change in rate schedule to a tariff other than Rate Schedule 6P, Rate Schedule 10, or Rate Schedule 6L, Rider EDR will no longer be available. Such a change will be allowed upon thirty (30) days written notice to Company.

C. An individual Establishment will not be allowed to receive a Discount for more than four years under this Rider, unless the Company, at its sole option, agrees to accept a new application and contract for qualifying New Load, and such application receives special approval by the Company.

D. If at any time during the Contract Period under this Rider, the Customer violates any of the terms and conditions of the Rider or the Agreement, the Company may discontinue service under this Rider without notice and bill the Customer under the applicable schedule without further Discounts.

E. In the event electric service is terminated or the applicable of the Tariff's Contract Minimum Demand or Contract Demand is reduced by the Company before the end of the Contract Period, the Customer shall pay to the Company - in addition to all other applicable charges – the sum of all Discounts received, plus interest, for the New Load that will no longer be served by Company. The rate of interest shall be the rate per annum paid by the Company for electric service deposits pursuant to Commission Rule R12-4.

VII. GENERAL

The provisions of the Tariff to which this Rider is a companion are modified only as provided herein.

RIDER F
RECEIVERS OR TRUSTEES

I. APPLICABILITY

This rider is applicable only to receiverships or trusteeships in which the predecessor company, partnership or individual has, immediately prior to receivership or trusteeship, been purchasing electricity from the Virginia Electric and Power Company under a rate schedule in which the term of contact is for a definite period.

II. TERM OF CONTACT

See stipulations in the contact to which this is attached and made a part of.

III. APPLICATION

In consideration of the Virginia Electric and Power Company continuing to supply electricity at _____ under the same terms and conditions and rate schedule as stated in the contract between the Virginia Electric and Power Company and _____, dated _____, _____ receiver or trustee in _____ for _____ _____ hereby agrees to pay for electricity used at said premises at the rate specified in the said agreement from the _____ day of _____, 19_____, until three days after written notice is given by _____ to said Company of its desire to discontinue the use of electricity at said premises.

VIRGINIA ELECTRIC AND POWER COMPANY

By _____

Trustee
_____Receiver
For _____
By _____

RIDER GP
NC GREENPOWER PROGRAM

I. APPLICABILITY & AVAILABILITY

This Rider is available on a voluntary basis, in conjunction with any of the Company's Rate Schedules for the purchase of a Renewable Energy Certificate produced from Renewable Resources provided through the state-wide NC GreenPower program (www.ncgreenpower.org).

This Rider is not applicable to Customers receiving temporary service.

II. DEFINITIONS

Renewable Resources:

For purposes of this tariff, Renewable Resources are those renewable resources included in the NC GreenPower program that are used to generate electricity to be placed on the electric grid in North Carolina and include solar energy, wind power, small-scale hydro power, and biomass energy generation.

Renewable Energy Certificate ("REC"):

A REC purchased through the NC GreenPower Program represents the environmental attributes associated with the generation of 1,000 kilowatt-hours ("kWh") of electricity from a Renewable Resource.

Rider GP Block:

A Rider GP Block is a unit representing the environmental attributes from 125 kWh of electricity generated from a Renewable Resource. Eight Rider GP Blocks would represent 1,000 kWh, or 1 REC.

III. MONTHLY RATE

In addition to all other charges of the Rate Schedule with which this Rider is used, the following charge shall also apply to each Rider GP Block the Customer purchases ("Contribution"):

$4.00 per Rider GP Block

Each $4.00 Contribution will purchase one Rider GP Block from a Renewable Resource. The balance of the Contribution will support solar installation packages at North Carolina kindergarten through twelfth grade (K-12) schools (Solar+ Schools program). This Rider's monthly rate shall be billed to the Customer regardless of the Customer's actual monthly kilowatt-hour consumption.

While taking service under this Rider, the Customer can change the number of Rider GP Blocks purchased once during any consecutive twelve-month period unless otherwise authorized by the Company.

RIDER GP
NC GREENPOWER PROGRAM

IV. MODIFICATION OF RATES AND OTHER PROVISIONS HEREUNDER

The provisions of this Rider, including the rates for the purchase of a Rider GP Block, are subject to modification at any time in the manner prescribed by law, and when so modified, shall supersede the rates and provisions hereof.

The actual amount of electricity provided by Renewable Resources under this Rider to the state-wide electric grid in North Carolina during any specific month may vary from the number of Rider GP Blocks that Customers have purchased. The electricity purchased or produced from the Renewable Resources may not be specifically delivered to the Customer, but will displace electricity that otherwise would have been produced from traditional generating facilities for delivery to the Company's Customers within the State of North Carolina.

V. TERM OF CONTRACT

The term of contract shall be such as may be mutually agreed upon but for not less than one year. After the initial period, the Customer or the Company may terminate service under this Rider by giving the other party at least thirty (30) days prior written notice. Notwithstanding the above, the Company reserves the right to terminate service under this Rider upon thirty (30) days prior written notice if the retail supply of electric generation is deregulated, the Company's participation in the statewide NC GreenPower program is terminated, the statewide NC GreenPower program is terminated, or other legislative action supersedes this Rider and/or the NC GreenPower program.

RIDER REN
NC GREENPOWER PROGRAM

I. APPLICABILITY & AVAILABILITY

This Rider is available on a voluntary basis to the Company's Customers, in conjunction with any of the Company's Rate Schedules for the purchase of a Renewable Energy Certificate produced from Renewable Resources provided through the state-wide NC GreenPower Program (www.ncgreenpower.org).

This Rider is not applicable to Customers receiving temporary service.

II. DEFINITIONS

Renewable Resources:

For purposes of this tariff, Renewable Resources are those renewable resources included in the NC GreenPower program that are used to generate electricity to be placed on the electric grid in North Carolina and include solar energy, wind power, small-scale hydro power, and biomass energy generation.

Renewable Energy Certificate ("REC"):

A REC purchased through the NC GreenPower Program represents the environmental attributes associated with the generation of 1,000 kilowatt-hours ("kWh") of electricity from a Renewable Resource.

Rider REN Block:

A Rider REN Block is a unit representing the environmental attributes from 250 kWh of electricity generated from a Renewable Resource. Four Rider REN Blocks would represent 1,000 kWh, or 1 REC.

RIDER REN
NC GREENPOWER PROGRAM

III. MONTHLY RATE

In addition to all charges of the other Rate Schedule with which this Rider is used, a monthly $2.50 charge per 250 kWh of generated electricity shall also be charged to the Customer's account. Each $2.50 will purchase a Rider REN Block from a Renewable Resource. The Rider's minimum monthly charge shall be $100.00, representing 40 Rider REN Blocks or 10,000 kWh.

This Rider's monthly rate shall be billed regardless of the Customer's actual monthly kilowatt-hour consumption.

While taking service under this Rider, the Customer can change the number of Rider REN Blocks purchased once during any consecutive twelve-month period unless otherwise authorized by the Company.

IV. MODIFICATION OF RATES AND OTHER PROVISIONS HEREUNDER

The provisions of this Rider, including the rates for the purchase of a Rider REN Block, are subject to modification at any time in the manner prescribed by law, and when so modified, shall supersede the rates and provisions hereof.

The actual amount of electricity provided by Renewable Resources under this Rider to the state-wide electric grid in North Carolina during any specific month may vary from the number of Rider REN Blocks customers have purchased. The electricity purchased or produced from the Renewable Resources may not be specifically delivered to the Customer but will displace electricity that would have otherwise been produced from traditional generating facilities for delivery to Customers within the State of North Carolina.

V. TERM OF CONTRACT

The term of contract shall be such as may be mutually agreed upon but for not less than one year. After the initial period, the Customer or Company may terminate service under this Rider by giving the other party at least thirty (30) days prior written notice. Notwithstanding the above, the Company reserves the right to terminate service under this Rider upon thirty (30) days prior written notice if the retail supply of electric generation is deregulated, the Company's participation in the statewide NC GreenPower program is terminated, the statewide NC GreenPower program is terminated, or other legislative action supersedes this Rider or the NC GreenPower program.

RIDER RP

CLEAN ENERGY & ENERGY EFFICIENCY PORTFOLIO STANDARD RIDER

Service supplied to Dominion Energy North Carolina retail customers is subject to the Clean Energy and Energy Efficiency Portfolio Standard ("CEPS") monthly charge. This Rider is not applicable to agreements for the Company's Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a CEPS charge has been applied.

Rate Class	**Dollars per Customer Charge Monthly Bill**
Residential Customer	$0.84
Commercial Customer	$4.70
Industrial Customer	$31.26

[1] The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company's own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.

RIDER RPE
CEPS EXPERIENCE MODIFICATION FACTOR
(CEPS EMF)

Service supplied to Dominion Energy North Carolina retail customers is subject to the Clean Energy and Energy Efficiency Portfolio Standard ("CEPS") monthly charge. This Rider is not applicable to agreements for the Company's Outdoor Lighting Rate Schedule 26, Traffic Control Rate Schedule 30T, companion rates such as Schedule 1W, Schedule 1DF or Schedule 7, or auxiliary accounts. An auxiliary account is defined as a non-demand metered service at the same premise, with the same service address, and the same customer account name as an account for which a CEPS charge has been applied.

Rate Class	Dollars per Customer Charge Monthly Bill
Residential Customer	-$0.26
Commercial Customer	-$1.49
Industrial Customer	-$9.79

[1] The Company can identify an account that qualifies as auxiliary service, not subject to this Rider, through the Company's own research, or notification from the Customer. The Company will verify that such agreement is considered an auxiliary service, after which the Rider charge will not be applied to the auxiliary service account. The customer shall also be responsible for notifying the Company of any change in service that would no longer qualify the service as auxiliary.