

RATE 21

GENERAL SERVICE
TIME-OF-USE-DEMAND
(Page 1 of 2)

AVAILABILITY

This rate is available to any customer using the Company's standard service for power and light requirements and having a contract demand of 50 KVA and a maximum demand of less than 1,000 KVA. It is not available for resale service.

CHARACTER OF SERVICE

Alternating current, 60 hertz, three phase, metering at the delivery voltage which shall be standard to the Company's operation.

RATE PER MONTH

I. Basic Facilities Charge:	\$ 215.00
II. Demand Charge:	
A. On-Peak Billing Demand:	
1. Summer Months of May-September @	\$ 21.35 per KVA
2. Winter Months of October-April @	\$ 21.35 per KVA
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 4.67 per KVA
III. Energy Charge:	
C. On-Peak kWh	
1. Summer Months of May-September @	\$ 0.09601 per kWh
2. Winter Months of October-April @	\$ 0.09601 per kWh
D. Off-Peak kWh	
1. All Off-Peak @	\$ 0.06069 per kWh
E. Super Off-Peak kWh	
1. All Super Off-Peak @	\$ 0.04600 per kWh

MINIMUM CHARGE

The monthly minimum charge is the demand as determined above. It shall also include the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below. The Company may allow a buildup period not to exceed six months for new and expanding accounts during which time the contract demand and/or the minimum demand specified in the rate schedule may be waived. The Company shall not commit itself to a buildup period exceeding six months without prior approval of the Commission for the specific account involved.

BILLING DEMAND

The billing demands will be rounded to the nearest whole KVA. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the On-Peak billing demand shall be the maximum integrated fifteen minute demand measured during the On-Peak hours of the current month.

For the winter months, the On-Peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the On-Peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the On-Peak hours of the preceding summer months.

The Off-Peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the Off-Peak hours minus the On-Peak billing demand, (2) the contract demand minus the On-Peak billing demand or (3) 50 KVA minus the On-Peak billing demand.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Demand Hours:

The On-Peak demand hours are defined as the hours between 5:00 p.m. - 9:00 p.m. year round, and 6:00 a.m. - 9:00 a.m. during the months of October-April.

B. Off-Peak Demand Hours:

All Year:

The Off-Peak demand hours are defined as all hours not specified as On-Peak hours.

C. On-Peak Energy Hours :

May-September:

The On-Peak summer hours are defined as the hours between 5:00 p.m. - 9:00 p.m.

October-April:

The On-Peak winter hours are defined as the hours between 6:00 a.m. - 9:00 a.m. and 5:00 p.m. - 9:00 p.m.

D. Off-Peak Energy Hours:

The Off-Peak hours in any month are defined as all hours not specified as On-Peak hours or Super Off-Peak hours.

E. Super Off-Peak Energy Hours:

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

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(Page 2 of 2)

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03894 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00076 per kWh for Demand Side Management expenses.

PENSION COST COMPONENT

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The demand charges above include a Storm Damage component of \$0.06 per KVA for accumulation of a storm damage reserve.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of this rate schedule.