

**RATE 28  
(EXPERIMENTAL)****SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND**

(Page 1 of 2)

**AVAILABILITY**

This rate is available to any non-residential customer using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system for power and light requirements and having an on-peak demand of not more than 100KW. The second billing month within a twelve billing month period that on-peak demand exceeds 100 KW will terminate eligibility under this rate schedule. It is not available for resale service. This rate is available to a maximum of 25 customers not enrolled under a Commission approved Net Metering rate schedule.

**CHARACTER OF SERVICE**

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

**RATE PER MONTH**

<b>I. Basic Facilities Charge:</b>	\$ 25.65
<b>II. Demand Charge:</b>	
A. On-Peak Billing Demand:	
1. Summer months of May-September @	\$ 16.55 per KW
2. Winter months of October-April @	\$ 16.55 per KW
B. Off-Peak Billing Demand	
1. All Off-Peak Billing Demand @	\$ 5.79 per KW
<b>III. Energy Charge:</b>	
C. On-Peak kWh	
1. All On-Peak @	\$ 0.14226 per kWh
D. Off-Peak kWh	
1. All Off-Peak @	\$ 0.10999 per kWh
E. Super Off-Peak kWh	
1. All Super Off-Peak @	\$ 0.07263 per kWh

**BILLING DEMAND**

The billing demands will be rounded to the nearest whole KW. The maximum integrated fifteen minute demand for any period may be recorded on a rolling time interval.

For the summer months, the On-Peak billing demand shall be the maximum integrated fifteen minute demand measured during the On-Peak hours of the current month.

For the winter months, the On-Peak billing demand will be the greater of: (1) the maximum integrated fifteen minute demand measured during the On-Peak hours of the current month, or (2) eighty percent (80%) of the maximum integrated demand occurring during the On-Peak hours of the preceding summer months.

The Off-Peak billing demand shall be the greatest of the following positive differences: (1) the maximum integrated fifteen minute demand measured during the Off-Peak hours minus the On-Peak billing demand or (2) the contract demand minus the on-peak billing demand.

**DETERMINATION OF ON-PEAK HOURS****A. On-Peak Demand Hours:**

The On-Peak demand hours are defined as the hours between 5:00 p.m. - 9:00 p.m. year round, and 6:00 a.m. - 9:00 a.m. during the months of October-April.

**B. Off-Peak Demand Hours:**

All Year:

The Off-Peak demand hours are defined as all hours not specified as On-Peak hours.

**C. On-Peak Energy Hours:**

May-September:

The On-Peak summer hours are defined as the hours between 5:00 p.m. - 9:00 p.m.

October-April:

The On-Peak winter hours are defined as those hours between 6:00 a.m. - 9:00 a.m. and 5:00 p.m. - 9:00 p.m.

**D. Off-Peak Energy Hours:**

The Off-Peak hours in any month are defined as all hours not specified as On-Peak hours or Super Off-Peak hours.

**E. Super Off-Peak Hours:**

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

**MINIMUM CHARGE**

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, provided however, when construction costs exceed four (4) times the estimated annual revenue excluding fuel revenue to be derived by the Company, the customer may make a contribution in aid of construction of the excess cost or pay the Company's standard facility rate on the excess construction cost in addition to the rate charges above.

**RATE 28  
(EXPERIMENTAL)**

**SMALL GENERAL SERVICE  
TIME-OF-USE DEMAND**

(Page 2 of 2)

**ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS**

Fuel costs of \$0.03909 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$4.98 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

**DEMAND SIDE MANAGEMENT COMPONENT**

The energy charges above include a DSM component of \$0.00375 per kWh for Demand Side Management expenses.

**PENSION COSTS COMPONENT**

The energy charges above include a Pension Costs component of \$0.00024 per kWh as approved by the Public Service Commission of South Carolina.

**STORM DAMAGE COMPONENT**

The energy charges above include a Storm Damage component of \$0.00022 per kWh for accumulation of a storm damage reserve.

**CAPITAL COST RIDER COMPONENT**

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

**POWER FACTOR**

If the power factor of the customer's installation falls below 85%, the Company may adjust the billing to a basis of 85% power factor.

**PAYMENT TERMS**

All bills are net and payable when rendered.

**SPECIAL PROVISIONS**

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and to obtain any other data necessary to determine the customer's load characteristics.

**TERM OF CONTRACT**

The contract terms will depend on the conditions of service. Contracts for installations of a permanent nature shall be written for a period of not less than one (1) year. A separate contract shall be written for each meter at each location.

**GENERAL TERMS AND CONDITIONS**

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.