

RIDER TO RATES 20 AND 23**SERVICE FOR COOL
THERMAL STORAGE**

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AVAILABILITY

This rider is available to customers served under Rate Schedules 20 and 23 for thermal storage during billing months May through September. Service under this rider shall be available at customer's request and with Company Certification of customer's installed thermal storage system. The qualifying thermal storage unit must be capable of removing at least thirty percent (30%) of the customer's actual or expected load during the on-peak hours. The provisions of Rate Schedules 20 and 23 are modified only as shown herein.

DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS**A. On-Peak Hours:**

The On-Peak hours during May through September are defined as the hours between 5:00 p.m. - 9:00 p.m.

B. Off-Peak Hours:

The Off-Peak hours in any month are defined as all hours not specified as On-Peak hours.

BILLING DEMAND DETERMINATION**Billing Months May Through September**

The On-Peak billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval) during the hours of 5:00 p.m. to 9:00 p.m.
- (2) 90% of the demand registered during these hours for the previous May through September billing period, if service was supplied under this rider. If customer is receiving initial service under this rider, the ratchet during the May through September billing period will be waived.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

Billing Months October Through April

The billing demand (to the nearest whole number) shall be the greatest of the following and shall be billed on the Applicable Rate Demand charge:

- (1) The maximum, integrated fifteen minute demand measured (which may be on a rolling time interval).
- (2) 60% of the highest demand occurring during the preceding October through April billing period.
- (3) The contract demand.
- (4) Applicable Rate Minimum.

EXCESS BILLING DEMAND**Billing Months May Through September**

The excess billing demand shall be the positive difference between the maximum integrated fifteen minute demand measured during Off-Peak hours minus the On-Peak billing demand.

RATES PER MONTH

<u>Excess Billing Demand Applicable to Rate 20</u>	\$ 5.20 per KVA
<u>Excess Billing Demand Applicable to Rate 23</u>	\$ 5.20 per KW

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(Page 2 of 2)**SALES AND FRANCHISE TAX**

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

TERM OF CONTRACT

The contract terms will depend on the conditions of service. No contract shall be written for a period less than five (5) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and a part of these riders.

STORM DAMAGE COMPONENT

The demand charges above include a Storm Damage component of \$.05 per KW or \$.06 per KVA for accumulation of a storm damage reserve.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.