

**Schedule 10**  
**LARGE GENERAL SERVICE**

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**I. APPLICABILITY**

- A. Except as modified herein, this schedule is applicable only to non-residential Customers (1) who elect to receive Electricity Supply Service and Electric Delivery Service from the Company and (2) whose peak measured average 30-minute interval demand has reached or exceeded 500 kW during at least three billing months within the previous 12 consecutive billing months immediately prior to the Customer's effective date for service under this schedule. Discontinuance of Electric Service under this schedule shall be in accordance with Paragraph I.B. or XII. of this schedule.
- B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2 or GS-2T until such time as the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months beginning with the first billing month of 2025.
- C. Notwithstanding any other provisions of this schedule, if a Customer: (1) received or was eligible to receive service under this schedule during the preceding 24 months; (2) installed and began operating bona fide automated load management equipment or high-efficiency equipment which replaces standard-efficiency equipment; and (3) is currently ineligible for service under Paragraphs I.A. and I.B. because of the installation and operation of such equipment, then the Customer shall be eligible for service under this schedule. Once service is provided under this Paragraph I.C., service may continue to be supplied under this schedule only so long as the Customer regularly operates such equipment in a bona fide manner. The type and design of such equipment must be approved by the Company and the equipment shall be subject to inspection by the Company.
- D. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.
- E. For new service, this schedule is applicable when the anticipated kW demand meets the criteria of Paragraph I.A., above.

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I. APPLICABILITY (Continued)

F. Beginning January 1, 2027, the determination of distribution, transmission, and generation demands, and Minimum Billable Generation Demand Charge described in Paragraph VII. will apply to a non-residential Customer who (1) has a maximum measured demand for at least three billing months during the current and previous 11 billing months or contracts for demand equal to or greater than 25 MW and (2) does not qualify for Rate Schedule GS-5. Such Customers are subject to Section XXVII. of the Terms and Conditions for the Provision of Electric Service.

II. AVAILABILITY

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment. This schedule is not available to Customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program.

III. 30-DAY VARIABLE RATE

A. Distribution Service Charges

1. Basic Customer Charge  
Basic Customer Charge \$201.65 per billing month.
2. Plus Distribution Demand Charge
  - a. Primary Voltage Customer  
First 5,000 kW of Distribution Demand @ \$2.717 per kW  
Additional kW of Distribution Demand @ \$2.076 per kW
  - b. Secondary Voltage Customer  
All kW of Distribution Demand @ \$3.316 per kW
3. Plus Distribution kWh Charge
  - a. All kWh at Primary or Transmission Service Voltage @ 0.1771¢ per kWh
  - b. All kWh at Secondary Service Voltage @ 0.1682¢ per kWh
4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

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**III. 30-DAY VARIABLE RATE (Continued)**

5. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph V. or VII., below.

**B. Electricity Supply (ES) Service Charges**

1. Plus Generation Adjustment Demand Charge  
Secondary Voltage Customer  
All kW of Demand @ \$0.000 per kW

2. Plus Generation kWh Charge

All ES kWh will be categorized according to the following table and billed at the rates specified.

a. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	2 p.m. – 7 p.m.	27.8424¢	6.1924¢
B	11 a.m.- 9 p.m.	2.2304¢	0.5910¢
C	7 a.m.- 10 p.m.	0.9616¢	0.5546¢

b. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-Peak Period</u>	<u>On-Peak Rate Per ES kWh</u>	<u>Off-Peak Rate Per ES kWh</u>
A	6 a.m.- noon & 5 p.m.- 9 p.m.	27.8424¢	7.4905¢
B	6 a.m.-noon & 5 p.m.- 9 p.m.	2.2304¢	1.0106¢
C	6 a.m.-noon & 5 p.m.- 9 p.m.	1.7001¢	0.9477¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

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III. 30-DAY VARIABLE RATE (Continued)

3. Plus Transmission Demand Charge
  - a. All kW of ES Peak Demand for Primary or Transmission Service Voltage @ \$0.646 per kW
  - b. All kW of ES Peak Demand for Secondary Service Voltage @ \$1.094 per kW
4. Plus each Electricity Supply kilowatt-hour is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XI., below.
5. Plus each kW of Electricity Supply Peak Demand is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XI., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

IV. NOTIFICATION OF DAY CLASSIFICATION

The Generation kWh Charge day classification for each day will be determined by the Company and will be available via the Company's Internet website by 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall default to "C."

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V. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The kW of demand billed under III.A.2. shall be the highest of:

- A. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
- B. 500 kW.
- C. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.
- D. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per V.C., above, or (ii) immediately set the contract minimum demand per V.C., above.
- E. At the Customer's request, after 12 months of active service, in lieu of V.C. or V.D. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph V. shall be the higher of V.A. or V.B., above.

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**VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND**

The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or
2. 85% of the highest average kVA demand measured during the current billing month.

**VII. DETERMINATION OF ELECTRIC SERVICE DEMANDS AND MINIMUM BILLABLE GENERATION DEMAND CHARGE FOR HIGH LOAD CUSTOMERS**

For Customers who meet the applicability requirements per Paragraph I.F., the distribution, transmission, and generation demands will be determined as described below. Customers that elect to receive Electric Delivery Service from the Company under this Schedule prior to January 1, 2016 are exempt from Paragraph VII.

**A. Distribution Demand**

1. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.
2. The Distribution Demand billed under Paragraph III.A.2. will be the higher of:
  - a. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months, or
  - b. Eighty-five percent of the Customer's contracted demand.

**B. Transmission Electricity Supply Peak Demand**

1. The kW of demand billed under Paragraph III.B.3. will be the highest of:
  - a. The highest average kW demand measured during the current billing month, or
  - b. Eighty-five percent of the highest average kVA demand measured during the current billing month, or
  - c. Eighty-five percent of the contracted demand.

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VII. DETERMINATION OF ELECTRIC SERVICE DEMANDS AND MINIMUM BILLABLE GENERATION DEMAND CHARGE FOR HIGH LOAD CUSTOMERS  
(Continued)

C. Minimum Billable Generation Electricity Supply Demand Determination and Charge

1. A Minimum Billable Generation Demand Charge shall be applied when the On-Peak Electricity Supply Demand determined in Paragraph VII.C. is less than sixty percent of the contracted demand. Any Customer who meets the qualification in Paragraph I.F. and (i) was taking service under Schedule 10 as of January 1, 2025 or (ii) notified the Company in writing before January 1, 2025 of its intent to take service under Schedule 10 prior to January 1, 2026, will not be subject to Paragraph VII.C. The On-Peak Electricity Supply Demand shall be determined as the highest of:
  - a. The highest average kW measured in any 30-minute interval of the current billing month during the following On-Peak hours, or
    - 1) From June 1 through September 30, On-Peak hours are 10 a.m. to 10 p.m., Mondays through Fridays.
    - 2) From October 1 through May 31, On-Peak hours are 7 a.m. to 10 p.m., Mondays through Fridays.
    - 3) All hours not specified above are Off-Peak.
  - b. Seventy-five percent of the highest kW of demand at this location as determined under Paragraph VII.C.1.a. during the billing months of June through September of the preceding 11 billing months.
2. a. Minimum Billable Generation Demand Charge<sup>1</sup>

Secondary Service Voltage	@	\$X.XXX per kW
Primary Service Voltage	@	\$X.XXX per kW
Transmission Service Voltage	@	\$X.XXX per kW

  - b. Plus each kW of On-Peak Electricity Supply Demand determined pursuant to Paragraph VII.C. is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XI.

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<sup>1</sup> The Minimum Billable Generation Demand Charge shall, pursuant to the Commission's Final Order in Case No. PUR-2025-00058, exclude PJM capacity expense.

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VIII. METER READING AND BILLING

- A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

X. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XI. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XII. TERM OF CONTRACT

The term of contract for the purchase of Electric Service under this schedule shall be in multiples of one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.