

SCHEDULE 25

PRIVATELY OWNED OUTDOOR LIGHTING

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I. APPLICABILITY

This schedule is applicable only to Customers who elect to receive Electricity Supply Service and Electric Delivery Service from the Company for customer installed, owned, and maintained outdoor lighting facilities operated during night-time hours, and having a connected load of more than 25 kW. Service under this schedule is not available to lighting used for public streets, highways, advertising, or similar end-use.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge  
Basic Customer Charge of \$31.35 per billing month.
2. Plus Distribution Demand Charge  
All kW of Distribution Demand @ \$3.830 per kW
3. Plus Distribution kWh Charge  
All kWh @ 1.9334¢ per kWh
4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge  
All ES kWh During Lighting Hours @ 1.7374¢ per kWh  
All ES kWh During Non-Lighting Hours @ 3.8845¢ per kWh
2. Plus Transmission kWh Charge  
All kWh @ 0.019¢ per kWh
3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VII., below.

- C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q., but not less than the sum of the charges in Paragraphs II.A.1. and II.A.2. above.

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III. DETERMINATION OF LIGHTING HOURS

The lighting and non-lighting hours are determined as follows:

A. Lighting Hours

1. For the period of October 1 through March 31, lighting hours are from 5:00 p.m. until 7:00 a.m., daily.
2. For the period of April 1 through September 30, lighting hours are from 7:00 p.m. until 6:00 a.m., daily.

B. Non-Lighting Hours

All hours other than those listed in Paragraph III.A. above, are non-lighting hours.

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand billed shall be the highest of:

- A. The highest average kW demand measured in any 30-minute interval during the current billing month.
- B. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.
- C. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.B., above, or (ii) immediately set the contract minimum demand per IV.B., above.
- D. At the Customer's request, after 12 months of active service, in lieu of IV.B. or IV.C. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph IV. shall be IV.A. above.

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V. METER READING AND BILLING

- A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- B. When bills are calculated for a bimonthly period, the Basic Customer Charge and the Distribution Demand Charge shall be multiplied by two.

VI. TERMS AND CONDITIONS

- A. Service will be supplied to and metered at one location on an appropriate structure installed by the Customer and approved by the Company.
- B. All of the Customer's lighting facilities (including conductors) served from a single metered delivery point shall be located on or over contiguous property owned or leased by the Customer.
- C. Electricity usage during non-lighting hours shall only be as appropriate to accommodate lighting equipment testing, maintenance and other limited, infrequent and reasonable daytime uses of the lighting equipment. If, during any billing period, the kWh usage during non-lighting hours exceeds ten percent of the total kWh, the Company may remove the Customer from this schedule and require any further purchases of electricity to be made under another schedule as may be applicable.

VII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VIII. TERM OF CONTRACT

Open order, unless the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but not less than one year.