

Schedule 8

**SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS**

I. APPLICABILITY

This schedule is applicable only to a non-residential Primary Voltage or Transmission Voltage Customer, as defined in Paragraph II., below, who elects to receive Electricity Supply Service and Electric Delivery Service from the Company, who operates an electric power plant in parallel with the Company's facilities, who supplies some portion of their electrical requirements on a continuous basis, and who requests one or more of the following: 1) standby service during periods of power plant breakdown, 2) maintenance service during periods of power plant maintenance, or 3) service to supplement the output of the power plant under normal operating conditions. This Schedule shall not be applicable where the Customer's electric power plant is an Intermittent Resource.

II. DEFINITION OF TERMS

“Supplementary Service” (normal service) is service supplied by the Company on a continuous basis to supplement the Customer's power plant. Such service shall include any service taken without notification of breakdown or maintenance.

“Standby Service” is service, exclusive of Supplementary Service, supplied on a reliable basis by the Company only when the Customer's power plant is unavailable due to breakdown.

“Maintenance Service” is service, exclusive of Supplementary Service, supplied by the Company only when the Customer's power plant is unavailable due to scheduled maintenance which has been approved by the Company.

“Distribution Demand” is the maximum demand the Customer contracts to be supplied at any time, including those times when Standby or Maintenance Service is required.

“Contract Supplementary-Standby Demand” is the maximum demand the Company may be required to supply at any time other than when Maintenance Service is supplied.

“Contract Summer Supplementary Demand” (normal demand) is the demand the Company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of June through September.

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II. DEFINITION OF TERMS (Continued)

“Contract Winter Supplementary Demand” (normal demand) is the demand the company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of October through May.

“Measured Demand” is the average kW measured by the Company in a 30-minute interval.

“Computed Supplementary Demand” is the demand utilized in establishing billing demand for Supplementary Service and adjusting Contract Summer/Winter Supplementary Demand where appropriate.

“On-Peak” is the period from 10 a.m. to 10 p.m., Mondays through Fridays, June 1 through September 30, or the period from 7 a.m. to 10 p.m., Mondays through Fridays, October 1 through May 31.

“Off-Peak” is any time during the current billing month which is not defined as On-Peak.

“Contract Available Hours” is the maximum number of On-Peak hours that standby service is to be available during any 365 consecutive-day period.

“Primary Voltage Customer” is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer’s site, (c) where Company-owned transformation has become necessary at the Customer’s site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer’s connection to the Company’s facilities is made at 2,000 volts or more.

“Transmission Voltage Customer” is any Customer where the delivery voltage is 69 kV or above and is the voltage that is generally available in the area.

“Intermittent Resource” is a generation resource that can only produce energy from variable, uncontrollable resources, such as wind, solar, or run-of-the river hydroelectricity.

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III. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge of \$343.54 per billing month.
2. Plus Distribution Demand Charge
First 5,000 kW @ \$2.717 per kW
Additional kW @ \$2.076 per kW
3. Plus rkVA Demand Charge
All rkVA @ \$0.393 per rkVA
4. Plus Distribution kWh Charge
All kWh @ 0.0157¢ per kWh
5. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.
6. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph IV., below.

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III. 30-DAY RATE (Continued)

B. Electricity Supply Service Charges

1. Supplementary Service Billing Demand Charge
All kW at Primary Voltage @ \$9.436 per kW
All kW at Transmission Voltage @ \$9.280 per kW
2. Plus Supplementary Service Energy Charge
All On-Peak kWh @ 0.4648¢ per kWh
All Off-Peak kWh @ 0.3299¢ per kWh
3. Plus Standby Service Demand Charge

Contract Available Hours	Applicable Rate Per kW of Standby Demand
175	\$0.499
350	\$0.942
525	\$1.515
700	\$2.023

4. Plus Maintenance Service Charge
All On-Peak kWh @ 1.9127¢ per kWh
All Off-Peak kWh @ 1.7900¢ per kWh

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III. 30-DAY RATE (Continued)

B. Electricity Supply Service Charges (Continued)

5. Plus Standby Service Energy Charge
All On- Peak kWh @ 1.1637¢ per kWh
All Off-Peak kWh @ 0.6013¢ per kWh
6. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XVII., below.
7. Plus Transmission Demand Charge
All kW of Contract Supplementary – Standby Demand
at Primary Voltage @ \$2.371 per kW
All kW of Contract Supplementary – Standby Demand
at Transmission Voltage @ \$2.310 per kW
8. Plus each kW of Contract Supplementary-Standby Demand is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XVII., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q., but not less than the Basic Customer Charge.

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IV. DETERMINATION OF DISTRIBUTION DEMAND

The Customer shall contract for Distribution Demand only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The Distribution Demand billed under Paragraph III.A.2. shall be the highest of the following:

- A. Initially, Distribution Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time exceeds the Distribution Demand, Distribution Demand shall be increased by such excess demand. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established. Distribution Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Distribution Demand be reduced below the maximum Measured Demand during the preceding eleven billing months.
- B. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.
- C. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.B., above, or (ii) immediately set the contract minimum demand per IV.B., above.
- D. At the Customer's request, after 12 months of active service, in lieu of IV.B. or IV.C. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph IV. shall be IV.A. above.

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V. DETERMINATION OF CONTRACT SUPPLEMENTARY-STANDBY DEMAND

Initially, Contract Supplementary-Standby Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time, other than when Maintenance Service is supplied, exceeds the Contract Supplementary-Standby Demand, Contract Supplementary-Standby Demand shall be increased by such excess demand. Contract Supplementary-Standby Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the Contract Supplementary-Standby Demand be reduced below the maximum Measured Demand at any time, other than when Maintenance Service may have been supplied, during the preceding eleven billing months.

VI. DETERMINATION OF COMPUTED SUPPLEMENTARY DEMAND

The Computed Supplementary Demand shall be determined only where the Customer contracts for Supplementary Service.

- A. Except as provided under VI.B., the Computed Supplementary Demand shall be the greater of:
 1. The highest Measured Demand at any time during the current billing months when only Supplementary Service was taken, or
 2. 50 kW.
- B. Where the kW of demand under VI.A. is 1,000 kW or more, the Computed Supplementary Demand shall be the greater of:
 1. The highest Measured Demand during the On-Peak hours when only Supplementary Service was taken during the current billing month, plus 25% of any excess of this amount as measured during the Off-Peak hours when only Supplementary Service was taken during the current billing month, or
 2. 1,000 kW.

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VII. DETERMINATION OF CONTRACT SUMMER SUPPLEMENTARY DEMAND

Initially, Contract Summer Supplementary Demand shall be established by mutual agreement. In case the Computed Supplementary Demand of any billing month among June through September exceeds the Contract Summer Supplementary Demand, Contract Summer Supplementary Demand shall be increased by such excess demand. Contract Summer Supplementary Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Contract Summer Supplementary Demand be reduced below the Computed Supplementary Demand of any billing month among June through September of the current and preceding eleven billing months.

VIII. DETERMINATION OF CONTRACT WINTER SUPPLEMENTARY DEMAND

Contract Winter Supplementary Demand shall be established, increased and adjusted in the same manner as described in Paragraph VII. above except that the months considered shall be October through May.

IX. DETERMINATION OF STANDBY DEMAND

Standby Demand shall be the Contract Supplementary-Standby Demand less:

- A. For the billing months of June through September, the Contract Summer Supplementary Demand.
- B. For the billing months of October through May, the greater of:
 1. The Contract Summer Supplementary Demand, or
 2. The Contract Winter Supplementary Demand.

X. DETERMINATION OF SUPPLEMENTARY SERVICE BILLING DEMAND

- A. For the billing months of June through September, the kW of demand billed under III.B.1. shall be the higher of:
 1. The Computed Supplementary Demand, or
 2. 75% of the Contract Summer Supplementary Demand.

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X. DETERMINATION OF SUPPLEMENTARY SERVICE BILLING DEMAND
(Continued)

B. For the billing months of October through May, the kW of demand billed under III. B.1. shall be the highest of:

1. The Computed Supplementary Demand,
2. 75% of the Contract Winter Supplementary Demand, or
3. 75% of the Contract Summer Supplementary Demand.

XI. DETERMINATION OF ENERGY BILLED FOR STANDBY OR MAINTENANCE SERVICE

A. On-Peak energy billed for Standby or Maintenance Service shall be the energy measured On-Peak which is not associated with Supplementary Service provided simultaneously. Such energy shall be determined by summing any energy measured during each On-Peak 30-minute interval which is in excess of one-half of the highest Measured Demand during periods when only Supplementary Service was taken during the On-Peak hours of the current billing month. In the event that Standby or Maintenance Service was required for the entire billing month, energy billed for Standby or Maintenance Service shall be determined by summing any energy measured during each On-Peak 30 minute interval which is in excess of one-half of the Supplementary Service Billing Demand as determined under Paragraph X.

B. Off-Peak energy billed for Standby or Maintenance Service shall be determined similarly.

XII. DETERMINATION OF ENERGY BILLED FOR SUPPLEMENTARY SERVICE

Energy billed for Supplementary Service shall equal the total energy recorded for the month, less the sum of the On-Peak and Off-Peak energy determined under Paragraph XI.

XIII. DETERMINATION OF RKVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

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XIV. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Supplementary Service Billing Demand Charge, the Standby Service Demand Charge, -the Transmission Demand Charge, and the quantity of kWh in each block of the Supplementary Service Energy Charge will each be multiplied by the actual number of days in the billing period and divided by 30.

XV. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable TERMS AND CONDITIONS at ONE DELIVERY POINT mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said DELIVERY POINT, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XVI. SPECIAL PROVISIONS

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. The Customer shall select the Contract Available Hours based on the options provided in Paragraph III.B.3. The Contract Available Hours shall limit the number of On-Peak hours that Standby Service is to be provided without penalty during any 365 consecutive-day period. In the event that Standby Service is taken beyond this limit, a penalty charge of 15¢ per kWh shall be applied to the Standby Service energy until such time that the limit has not been exceeded during the preceding 365 consecutive-day period. This penalty charge shall be in addition to the charges under Paragraph III.
- C. The Customer shall notify the Company within 24 hours of the end of any breakdown period indicating the beginning and end of such breakdown period.

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XVI. SPECIAL PROVISIONS (Continued)

- D. Maintenance Service will be available only during the periods from March 1 through June 14 and September 16 through November 30, unless permission is received from the Company otherwise. The Customer shall apply in writing to the Company for approval of scheduled maintenance no less than 180 days prior to the beginning of the maintenance period. The Company shall notify the Customer in writing of approval or rejection of the application no less than 150 days prior to the beginning of the maintenance period. In the event that the Company rejects the Customer's application, a revised maintenance schedule shall be established which is mutually agreeable to the Customer and the Company.
- E. At its discretion, the Company may require that Company owned metering be installed to monitor the Customer's generation.

XVII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XVIII. TERM OF CONTRACT

The Term of Contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than five years.