

**Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)**

I. APPLICABILITY

This schedule is applicable only to a Customer who qualifies for Electric Service in accordance with Schedule GS-1 as of the Customer's effective date for billing under this schedule. Service under this schedule shall terminate effective July 31, 2017 ("Closure Date"). However, any Customer, who received service under this schedule prior to the Closure Date, may continue to receive service in accordance with this schedule until such Customer (i) selects an alternative, applicable schedule or (ii) discontinues service at the service location. In either case, this schedule shall no longer be available at the service location. No new Customer may receive service under this schedule after the Closure Date.

II. AVAILABILITY

Subject to a limitation of 1,000 accounts served in accordance with Schedules DP-1 and DP-2, combined, this schedule is available only where:

- A. Either: 1) the Company has in place its advanced metering infrastructure (AMI), or 2) the Customer was receiving service in accordance with this schedule or Schedule 5P as of March 22, 2013;
- B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and
- C. The Company received the Customer's request for service in accordance with this schedule before December 1, 2014.

III. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
For Single-phase Service \$13.39 per billing month
For Three-phase Service \$18.05 per billing month
2. Plus Distribution kWh Charge
All kWh @ 0.5355¢ per kWh
3. Plus Distribution kW Charge
All kW @ \$3.704 per kW
4. Plus each Distribution kilowatt-hour used is subject to all applicable riders, in the Exhibit of Applicable Riders, including non-bypassable charges.

(Continued)

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE (Continued)

B. Electricity (ES) Supply Service Charges

1. Generation kWh Charge

a. For the period beginning April 16 and extending through October 15 (Cooling Season):

<u>Day Classification</u>	<u>Time Period</u>		<u>Rate per ES kWh</u>
A	1 p.m. to 6 p.m.	@	7.9301¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	5.3298¢
	All other hours	@	1.7975¢
B	1 p.m. to 6 p.m.	@	3.6282¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	2.5406¢
	All other hours	@	0.6848¢
C	1 p.m. to 6 p.m.	@	1.5439¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	1.2302¢
	All other hours	@	0.4587¢

b. For the period beginning October 16 and extending through April 15 (Heating Season):

<u>Day Classification</u>	<u>Time Period</u>		<u>Rate per ES kWh</u>
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	7.9301¢
	All other hours	@	4.8821¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	4.7694¢
	All other hours	@	2.5432¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	1.6999¢
	All other hours	@	0.7689¢

(Continued)

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE (Continued)

c. During the annual period beginning June 1 and extending through May 31, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as "A," and at least 280 days classified as "C."

<u>Day Classification</u>	<u>Number of Days Expected</u>
A	30
B	55
C	280

d. Plus Critical Period surcharge (in addition to above rates)
All Critical Period ES kWh @ 50.0000¢ per kWh

2. Plus Transmission kWh Charge
All kWh @ 0.582¢ per kWh

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

IV. DESIGNATION OF CRITICAL PERIODS

A. Critical Periods are limited to 25 five-hour periods falling between June 1 and May 31, inclusive, the following year. Critical Periods are limited to no more than two periods per day, with the potential for back-to-back periods. The Customer should anticipate a total of 25 Critical Periods over the twelve month period, above.

B. During the Heating Season, a Critical Period *typically* will fall between 6 a.m. and 11 a.m., or between 5 p.m. and 10 p.m. During the Cooling Season, a Critical Peak Period *typically* will fall between noon and 8 p.m. (Back-to-back periods during the summer *typically* will fall between 11 a.m. and 9 p.m.)

(Continued)

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS

- A. For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."
- B. Notice of application of Critical Periods will be available at the same Internet site, in accordance with the following notice requirements:

<u>Season</u>	<u>Period Description</u>	<u>Available By</u>
Cooling	A single period for the day	11 a.m. on the applicable day
Cooling	Two back-to-back periods	9 a.m. on the applicable day
Heating	Morning period	9 p.m. the preceding day
Heating	Evening period	3 p.m. on the applicable day

In no case will Internet notice be posted less than two hours prior to the beginning of the Critical Period.

VI. DETERMINATION OF DEMAND

- A. Where the highest average kW, or 90% of the highest average kVA (if measured by the Company), measured during any 30-minute interval of the current and previous eleven billing months is less than 30, the demand applicable under Paragraph III.A.3 shall be the higher of:
 1. The highest average kW measured during any 30-minute interval of the current billing month, or
 2. 90% of the highest average kVA (if measured by the Company) during any 30-minute interval of the current billing month.

(Continued)

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

VI. DETERMINATION OF DEMAND (Continued)

B. Where the highest average kW, or 90% of the highest average kVA (if measured by the Company), measured during any 30-minute interval of the current and previous eleven billing months is 30 or more, the demand applicable under Paragraph III.A.3 shall be the highest of:

1. The highest average kW measured during any 30-minute interval of the current and previous eleven billing months.
2. 90% of the highest average kVA (if measured by the Company) during any 30-minute interval of the current and previous eleven billing months.
3. For existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.
4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per VI.B.3, above, or (ii) immediately set the contract minimum demand per VI.B.3., above.
5. At the Customer's request, after 12 months of active service, in lieu of VI.B.3. or VI.B.4. above, the Customer has the option of execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph VI.B. shall be the higher of VI.B.1. or VI.B.2. above.

(Continued)

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

VII. METER READING AND BILLING

The Company shall have the option of reading meters monthly or bimonthly. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution kW Charge, and the minimum charge will be multiplied by two.

VIII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the demand determined under Paragraph VI. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand applicable under Paragraph III.A.3. shall be the contract demand.

IX. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

X. TERM OF CONTRACT

The term of contract under this schedule shall be as mutually agreed upon but for not less than one year.