

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE
TIME OF USAGE

I. APPLICABILITY AND AVAILABILITY

Except as modified herein, this schedule is applicable, on a voluntary basis, only to a non-residential Customer electing to receive Electricity Supply Service and Electric Delivery Service from the Company and having within the current and previous 11 billing months at least three peak measured demands of 30 kW or more and not more than two peak measured demands of 500 kW or more.

For a Customer served under this schedule whose peak measured demand has decreased to less than 30 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1 until such time as the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months.

At such time the Customer no longer meets the above applicability requirements, the Customer shall remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

For new service, this schedule is applicable, on a voluntary basis, when the anticipated kW demand meets the above criteria.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$37.08 per billing month.
2. Plus Distribution Demand Charge
All kW of Distribution Demand @ \$4.963 per kW
3. Plus Distribution kWh Charge
All kWh @ 0.0079¢ per kWh
4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.
5. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph IV., below.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE
TIME OF USAGE

(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge
 - a. For the Billing Months of June – September
All On-Peak ES kW of Demand @ \$4.526 per kW
 - b. For the Billing Months of October – May
All On-Peak ES kW of Demand @ \$2.215 per kW
2. Plus Generation Adjustment Demand Charge
All kW of Demand @ \$0.000 per kW
3. Plus Transmission Demand Charge
All On-Peak ES kW of Demand @ \$2.313 per kW
4. Plus Generation kWh Charge
All On-Peak ES kWh @ 2.0278¢ per kWh
All Off-Peak ES kWh @ 0.9928¢ per kWh
5. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.
6. Plus each kW of On-Peak Electricity Supply Demand, as determined pursuant to Paragraph V., below, is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

- C. The minimum charge shall be as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE
TIME OF USAGE

(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following On-Peak and Off-Peak hours are applicable to the billing of all charges stated in this schedule.

A. On-Peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are Off-Peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand billed under Paragraph II.A.2. shall be the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
2. 30 kW.
3. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.
4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.A.3., above, or (ii) immediately set the contract minimum demand per IV.A.3., above.
5. At the Customer's request, after 12 months of active service, in lieu of IV.A.3. or IV.A.4. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph IV.A. shall be the higher of IV.A.1. or IV.A.2., above.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE
TIME OF USAGE

(Continued)

IV. DETERMINATION OF DISTRIBUTION DEMAND (Continued)

- B. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. and II.B.3. shall be the highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.A.2. shall be the contract demand.

VIII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

IX. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be for not less than one year.