

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

I. APPLICABILITY AND AVAILABILITY

- A.** Except as modified herein, this schedule is applicable only to a non-residential secondary voltage Customer (as defined in Paragraph XI.) who (1) elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A. and (2) whose peak measured demand has reached or exceeded 500 kW during at least three billing months within the current and previous 11 billing months.
- B.** For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2 or GS-2T until such time as the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.
- C.** Notwithstanding any other provisions of this schedule, if a Customer: (1) received or was eligible to receive service under this schedule during the preceding 24 months; (2) installed and began operating bona fide automated load management equipment or high-efficiency equipment which replaces standard-efficiency equipment; and (3) is currently ineligible for service under Paragraphs I.A. and I.B. because of the installation and operation of such equipment, then the Customer shall be eligible for service under this schedule. Once service is provided under this Paragraph I.C., service may continue to be supplied under this schedule only so long as the Customer regularly operates such equipment in a bona fide manner. The type and design of such equipment must be approved by the Company and the equipment shall be subject to inspection by the Company.
- D.** At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.
- E.** For new service, this schedule is applicable when the anticipated kW demand meets the criteria of Paragraph I.A., above.

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I. APPLICABILITY AND AVAILABILITY (Continued)

F. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this schedule shall not continue to be available to the Customer until an *Agreement for Electric Service* the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any other GS schedule (except Rate Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

G. Beginning January 1, 2027, the determination of distribution, transmission, and generation demands described in Paragraph VIII. will apply to a non-residential Customer who (1) has a maximum measured demand for at least three billing months during the current and previous 11 billing months or contracts for demand equal to or greater than 25 MW and (2) does not qualify for Rate Schedule GS-5. Such Customers are subject to Section XXVII. of the Terms and Conditions for the Provision of Electric Service.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$185.34 per billing month.
2. Plus Distribution Demand Charge
All kW of Distribution Demand @ \$3.316 per kW
3. Plus rkVA Demand Charge @ \$0.235 per rkVA
4. Plus Distribution kWh Charge
All kWh @ 0.0111¢ per kW
5. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.
6. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph IV. or VIII., below.

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II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

Except as modified in Paragraph VIII., Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph XII., below.

1. On-Peak Generation Demand Charge
All On-Peak ES kW @ \$8.976 per kW
2. Plus Off-Peak Generation Demand Charge
All Off-Peak ES kW @ \$0.320 per kW
3. Plus Generation Adjustment Demand Charge
All kW of Demand @ \$0.000 per kW
4. Plus Transmission Demand Charge
All On-Peak ES kW @ \$2.277 per kW
5. Plus Generation kWh Charge
All On-Peak ES kWh @ 0.4648¢ per kWh
All Off-Peak ES kWh @ 0.3299¢ per kWh
6. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.
7. Plus each kW of On-Peak Electricity Supply Demand, determined pursuant to Paragraph VI. or VIII., below, is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.

C. The minimum charge shall be as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

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III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following On-Peak and Off-Peak hours are applicable to the billing of all charges stated in this schedule.

A. On-Peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are Off-Peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand billed under Paragraph II.A.2. shall be the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
2. 500 kW.
3. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.
4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.A.3., above, or (ii) immediately set the contract minimum demand per IV.A.3., above.
5. At the Customer's request, after 12 months of active service, in lieu of IV.A.3. or IV.A.4. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph IV.A. shall be the higher of IV.A.1. or IV.A.2., above.

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IV. DETERMINATION OF DISTRIBUTION DEMAND (Continued)

B. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VI. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. and II.B.4. shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours.

B. Seventy-five percent of the highest kW of demand at this location as determined under VI.A., above, during the billing months of June through September of the preceding 11 billing months.

C. 100 kW.

VII. DETERMINATION OF OFF-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph II.B.2. shall be the Off-Peak demand which is in excess of 90% of the On-Peak Electricity Supply Demand determined under Paragraph VI.

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VIII. DETERMINATION OF ELECTRIC SERVICE DEMANDS FOR HIGH LOAD CUSTOMERS

For Customers who meet the applicability requirements per Paragraph I.G., the distribution, transmission, and generation demands will be determined as described below. Customers that elect to receive Electric Delivery Service from the Company under this Schedule prior to January 1, 2016 are exempt from Paragraphs VIII.A. and VIII.B.

A. Distribution Demand

1. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.
2. The Distribution Demand billed under Paragraph II.A.2. will be the higher of:
 - a. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months, or
 - b. Eighty-five percent of the Customer's contracted demand.
 - c. Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider will be subject to Paragraph VIII.A.2.b.

B. On-Peak Electricity Supply Demand

1. The kW of demand billed under Paragraph II.B.4. will be the highest of:
 - a. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours, or
 - b. Seventy-five percent of the highest kW of demand at this location as determined under Paragraph VIII.B.1.a., above, during the billing months of June through September of the preceding 11 billing months, or
 - c. Eighty-five percent of the contracted demand.

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VIII. DETERMINATION OF ELECTRIC SERVICE DEMANDS FOR HIGH LOAD CUSTOMERS (Continued)

2. The kW of demand billed under Paragraph II.B.1. will be the highest of:
 - a. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours, or
 - b. Seventy-five percent of the highest kW of demand at this location as determined under Paragraph VIII.B.2.a., above, during the billing months of June through September of the preceding 11 billing months, or
 - c. Sixty percent of the contracted demand.

If Paragraph VIII.B.2.c. is determined to be the highest kW of demand billed under Paragraph II.B.1., then the charge under Paragraph II.B.1. shall, pursuant to the Commission's Final Order in Case No. PUR-2025-00058, exclude PJM capacity expense.

- C. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the following provisions apply for the determination of Electric Service minimum charges.
 1. Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider shall pay an Electric Service minimum charge when Paragraph VIII.B.1.a. is less than Paragraph VIII.B.1.c. Such difference shall be the minimum billable demand. Such minimum Electric Service charge shall be determined in the same manner as II.B.4. and II.B.7. with the minimum billable demand as the applicable kW, and
 2. Any Customer who (i) meets the qualification in Paragraph I.G. and (ii) enrolled with a Competitive Service Provider after January 1, 2025 will be subject to minimum Electric Service charges determined in the same manner as II.B.1. and II.B.7. with sixty percent of the contracted demand as the applicable kW. The contracted generation demand charge will exclude PJM capacity expense. Any Customer who meets the qualification in Paragraph I.G. and (i) enrolled with a Competitive Service Provider as of January 1, 2025 or (ii) notified the Company in writing before January 1, 2025 of its intent to enroll with a Competitive Service Provider prior to January 1, 2026, will not be subject to Paragraph VIII.C.2.

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IX. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the On-Peak Generation Demand Charge, the Off-Peak Generation Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

X. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph IV. or VIII.A. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.A.2. shall be the contract demand.

XI. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in XI.A. or XI.B. as a transmission or primary voltage Customer.

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XII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XIII. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of Electric Service under this schedule shall be as mutually agreed upon, but for not less than one year.