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		Effective Date
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VIRGINIA - ELECTRIC
COMMUNITIES SERVED
INCLUDING ALL INCORPORATED PLACES
AND UNINCORPORATED PLACES OF 1,000 OR MORE*

	Location	Area Office	District	Division
	Afton	Fishersville	Augusta	Western
	Alberta	South Hill	Southside	Southern
	Alexandria	Alexandria	Alex/Arl.	Northern
	Altavista	Altavista	Altavista	Southern
u	Annandale	Springfield	Springfield	Northern
	Appomattox	Farmville	Farmville	Southern
u	Arlington	Alexandria	Alex./Arl.	Northern
	Ashland	Richmond	Richmond	Central
u	Bailey's Crossroads	Alexandria	Alex./Arl.	Northern
u	Belleview	Springfield	Springfield	Northern
w	Blackstone	Farmville	Farmville	Southern
u	Bon Air	Midlothian	Midlothian	Central
	Bowling Green	Fredericksburg	Fredericksburg	Northern
	Boydton	South Hill	Southside	Southern
	Boykins	Roanoke Rapids	Roanoke	Southern
	Branchville	Roanoke Rapids	Roanoke	Southern
u	Brandermill (N. of Genito Rd.)	Midlothian	Midlothian	Central
u	Brandermill (S. of Genito Rd.)	Midlothian	Midlothian	Central
	Bridgewater	Harrisonburg	Valley	Western
	Broadway	Harrisonburg	Valley	Western
	Brodnax	South Hill	Southside	Southern
	Brookneal	Altavista	Altavista	Southern
u	Brownsburg	Fishersville	Augusta	Western
	Buchanan	Low Moor	Alleghany	Western
	Buena Vista	Buena Vista	Rockbridge	Western
u	Burke	Springfield	Springfield	Northern
u	Burke Center	Springfield	Springfield	Northern
	Burkeville	Farmville	Farmville	Southern
u	Callaghan	Low Moor	Alleghany	Western
u	Camp Barrett	Fredericksburg	Fredericksburg	Northern
	Capron	Roanoke Rapids	Roanoke	Southern
u	Centerville	Fairfax	Fairfax	Northern
u	Chantilly	Fairfax	Fairfax	Northern
	Charlotte Courthouse	South Boston	South Boston	Southern
	Charlottesville	Charlottesville	Charlottesville	Western
	Chase City	South Hill	Southside	Southern
	Chatham	Altavista	Altavista	Southern
	Chesapeake	Chesapeake/ Portsmouth	Cheseapeake/ Portsmouth	Eastern
u	Chester	Chesterfield	Chesterfield	Central

(Continued)

VIRGINIA - ELECTRIC
COMMUNITIES SERVED
INCLUDING ALL INCORPORATED PLACES
AND UNINCORPORATED PLACES OF 1,000 OR MORE*

	Location	Area Office	District	Division
u	Chesterfield Courthouse	Chesterfield	Chesterfield	Central
u	Churchville	Fishersville	Augusta	Western
	Claremont	Suffolk	Suffolk	Eastern
	Clarksville	South Boston	South Boston	Southern
u	Clayville	Midlothian	Midlothian	Central
	Clifton Forge	Low Moor	Alleghany	Western
	Clover	South Boston	South Boston	Southern
	Colonial Beach	Fredericksburg	Fredericksburg	Northern
	Colonial Heights	Petersburg	Petersburg	Central
	Columbia	Orange	Orange	Western
u	Countryside	Herndon	Herndon	Northern
	Courtland	Suffolk	Suffolk	Eastern
	Covington	Low Moor	Alleghany	Western
	Craigsville	Buena Vista	Rockbridge	Western
	Crewe	Farmville	Farmville	Southern
u	Crimora	Fishersville	Augusta	Western
u	Crozet	Charlottesville	Charlottesville	Western
w	Culpeper	Orange	Orange	Western
u	Dahlgren	Fredericksburg	Fredericksburg	Northern
u	Dale City	Woodbridge	Woodbridge	Northern
	Dayton	Harrisonburg	Valley	Western
	Dendron	Suffolk	Suffolk	Eastern
	Dillwyn	Farmville	Farmville	Southern
	Drakes Branch	South Boston	South Boston	Southern
	Dumfries	Woodbridge	Woodbridge	Northern
u	Eagle Rock	Low Moor	Allegheny	Western
	Edinburg	Woodstock	Valley	Western
w	Elkton	Harrisonburg	Valley	Western
	Emporia	Roanoke Rapids	Roanoke	Southern
u	Ettrick	Petersburg	Petersburg	Central
	Fairfax	Fairfax	Fairfax	Northern
u	Fairfax Station	Fairfax	Fairfax	Northern
u	Falling Springs	Low Moor	Allegheny	Western
	Falls Church	Alexandria Fairfax	Alex./Arl.	Northern
u	Falmouth	Fredericksburg	Fredericksburg	Northern
	Farmville	Farmville	Farmville	Southern
	Fishersville	Fishersville	Augusta	Western
u	Flat Rock	Midlothian	Midlothian	Central
u	Fork Union	Orange	Orange	Western
u	Fort Belvoir	Springfield	Springfield	Northern
u	Fort Defiance	Fishersville	Augusta	Western

(Continued)

VIRGINIA - ELECTRIC
COMMUNITIES SERVED
INCLUDING ALL INCORPORATED PLACES
AND UNINCORPORATED PLACES OF 1,000 OR MORE*

	Location	Area Office	District	Division
u	Fort Hunt	Springfield	Springfield	Northern
u	Fort Lee	Petersburg	Petersburg	Central
u	Foxmill Estates	Herndon	Herndon	Northern
w	Franklin	Suffolk	Suffolk	Eastern
u	Franklin Farms	Fairfax	Fairfax	Northern
	Fredericksburg	Fredericksburg	Fredericksburg	Northern
u	Gainesville	Warrenton	Warrenton	Northern
	Glasgow	Buena Vista	Rockbridge	Western
u	Glen Allen	Richmond	Richmond	Central
u	Glen Wilton	Low Moor	Allegheny	Western
u	Gloucester	Gloucester	Gloucester	Central
u	Gloucester Point	Gloucester	Gloucester	Central
	Gordonsville	Orange	Orange	Western
	Goshen	Buena Vista	Rockbridge	Western
u	Great Falls	Herndon	Herndon	Northern
u	Greenbriar	Fairfax	Fairfax	Northern
u	Greenville	Fishersville	Augusta	Western
	Gretna	Altavista	Altavista	Southern
	Grottoes	Harrisonburg	Valley	Western
u	Groveton	Springfield	Springfield	Northern
	Halifax	South Boston	South Boston	Southern
	Hamilton	Leesburg	Leesburg	Northern
	Hampton	Hampton	Peninsula	Eastern
w	Harrisonburg	Harrisonburg	Valley	Western
	Haymarket	Warrenton	Warrenton	Northern
	Herndon	Herndon	Herndon	Northern
u	Highland Springs	East Richmond	East Richmond	Central
	Hillsboro	Leesburg	Leesburg	Northern
	Hopewell	Petersburg	Petersburg	Central
u	Huntington	Springfield	Springfield	Northern
	Hurt	Altavista	Altavista	Southern
	Iron Gate	Low Moor	Alleghany	Western
	Irvington	Northern Neck	Northern Neck	Central
	Ivor	Suffolk	Suffolk	Eastern
	Jarratt	Petersburg	Petersburg	Central
u	Jefferson	Alexandria	Alex./Arl.	Northern
	Kenbridge	South Hill	Southside	Southern
	Keysville	South Boston	South Boston	Southern
	Kilmarnock	Northern Neck	Northern Neck	Central
u	Kingsmill	Williamsburg	Williamsburg	Eastern
	La Crosse	South Hill	Southside	Southern
u	Lake Barcroft	Springfield	Springfield	Northern

(Continued)

VIRGINIA - ELECTRIC
COMMUNITIES SERVED
INCLUDING ALL INCORPORATED PLACES
AND UNINCORPORATED PLACES OF 1,000 OR MORE*

	Location	Area Office	District	Division
	Lake Ridge	Woodbridge	Woodbridge	Northern
u	Lakeside	Richmond	Richmond	Central
u	Laurel	Richmond	Richmond	Central
	Lawrenceville	South Hill	Southside	Southern
	Leesburg	Leesburg	Leesburg	Northern
	Lexington	Buena Vista	Rockbridge	Western
u	Lightfoot	Williamsburg	Williamsburg	Eastern
u	Lincolnia	Springfield	Springfield	Northern
u	Lorton	Woodbridge	Woodbridge	Northern
u	Louisa	Orange	Orange	Western
u	Low Moor	Low Moor	Allegheny	Western
	Lovettsville	Leesburg	Leesburg	Northern
u	Lyman Park - Thomason Park	Woodbridge	Woodbridge	Northern
u	Lyndhurst	Fishersville	Augusta	Western
	McKenney	Petersburg	Petersburg	Central
u	McLean	Herndon	Herndon	Northern
w	Manassas	Woodbridge	Woodbridge	Northern
u	Marshall	Warrenton	Warrenton	Northern
u	Matoaca	Petersburg	Petersburg	Central
u	Mechanicsville	East Richmond	East Richmond	Central
u	Merrifield	Fairfax	Fairfax	Northern
	Middleburg	Leesburg	Leesburg	Northern
u	Midlothian	Midlothian	Midlothian	Central
	Mineral	Orange	Orange	Western
	Montross	Northern Neck	Northern Neck	Central
u	Mosley	Midlothian	Midlothian	Central
	Mount Crawford	Harrisonburg	Valley	Western
	Mount Jackson	Woodstock	Valley	Western
u	Mount Vernon	Springfield	Springfield	Northern
u	New Hope	Fishersville	Augusta	Western
	New Market	Harrisonburg	Valley	Western
u	Newington Forest	Woodbridge	Woodbridge	Northern
	Newport News	Hampton	Peninsula	Eastern
	Newsoms	Roanoke Rapids	Roanoke	Southern
	Norfolk	Norfolk	Norfolk	Eastern
u	Norge	Williamsburg	Williamsburg	Eastern
u	North Springfield	Springfield	Springfield	Northern
u	Oakton	Fairfax	Fairfax	Northern
	Occoquan	Woodbridge	Woodbridge	Northern
	Orange	Orange	Orange	Western
	Pamplin City	Farmville	Farmville	Southern

(Continued)

VIRGINIA - ELECTRIC
COMMUNITIES SERVED
INCLUDING ALL INCORPORATED PLACES
AND UNINCORPORATED PLACES OF 1,000 OR MORE*

	Location	Area Office	District	Division
u	Palmyra	Orange	Orange	Western
u	Phenix	South Boston	South Boston	Southern
u	Parnassus	Fishersville	Augusta	Western
	Petersburg	Petersburg	Petersburg	Central
	Poquoson	Hampton	Peninsula	Eastern
	Port Royal	Fredericksburg	Fredericksburg	Northern
	Portsmouth	Portsmouth	Portsmouth	Eastern
u	Powhatan Courthouse	Midlothian	Midlothian	Central
	Purcellville	Leesburg	Leesburg	Northern
	Quantico	Woodbridge	Woodbridge	Northern
u	Quantico Station	Woodbridge	Woodbridge	Northern
	Raphine	Fishersville	Augusta	Western
	Remington	Warrenton	Warrenton	Northern
u	Reston	Herndon	Herndon	Northern
	Richmond (E. of I-95 & N. of James Riv.)	East Richmond	East Richmond	Central
	Richmond (N. of Hull St. Rd.)	Midlothian	Midlothian	Central
	Richmond (S. of Hull St. Rd.)	Chesterfield	Chesterfield	Central
	Richmond (W. of I-95 & N. of James Riv.)	Richmond	Richmond	Central
u	Rose Hill	Springfield	Springfield	Northern
	Round Hill	Leesburg	Leesburg	Northern
	Sandston	East Richmond	East Richmond	Central
	Scottsburg	South Boston	South Boston	Southern
u	Selma	Low Moor	Allegheny	Western
u	Seven Corners	Alexandria	Alex./Arl.	Northern
u	Sharon	Low Moor	Allegheny	Western
	Smithfield	Suffolk	Soffolk	Eastern
	South Boston	South Boston	South Boston	Southern
	South Hill	South Hill	Southside	Southern
	Spottswood	Fishersville	Augusta	Western
u	Springfield	Springfield	Springfield	Northern
	Staunton	Fishersville	Augusta	Western
	Steeles Tavern	Fishersville	Augusta	Western
u	Sterling Park	Herndon	Herndon	Northern
	Stony Creek	Petersburg	Petersburg	Central
	Stuarts Draft	Fishersville	Augusta	Western
	Suffolk	Suffolk	Suffolk	Eastern
	Surry	Suffolk	Suffolk	Eastern

(Continued)

VIRGINIA - ELECTRIC
COMMUNITIES SERVED
INCLUDING ALL INCORPORATED PLACES
AND UNINCORPORATED PLACES OF 1,000 OR MORE*

	Location	Area Office	District	Division
	Sugarland Run	Herndon	Herndon	Northern
	Tappahannock	Northern Neck	Northern Neck	Central
	The Plains	Warrenton	Warrenton	Northern
	Timberville	Harrisonburg	Valley	Western
	Toms Brook	Woodstock	Valley	Western
u	Triangle	Woodbridge	Woodbridge	Northern
u	Tuckahoe	Richmond	Richmond	Central
u	Tyson's Corner	Herndon	Herndon	Northern
	Urbanna	Gloucester	Gloucester	Central
	Verona	Fishersville	Augusta	Western
u	Vesuvius	Fishersville	Augusta	Western
	Victoria	South Hill	Southside	Southern
	Vienna	Fairfax	Fairfax	Northern
u	Vint Hill Farms Station	Warrenton	Warrenton	Northern
	Virgilina	South Boston	South Boston	Southern
	Virgilina	South Boston	South Boston	Southern
	Virginia Beach	Va. Beach/Norfolk/ Chesapeake	Va. Beach/Norfolk/ Chesapeake	Eastern
w	Wakefield	Petersburg	Petersburg	Central
	Warrenton	Warrenton	Warrenton	Northern
	Warsaw	Northern Neck	Northern Neck	Central
	Waverly	Petersburg	Petersburg	Central
	Waynesboro	Fishersville	Augusta	Western
	West Point	Gloucester	Gloucester	Central
u	West Springfield	Springfield	Springfield	Northern
	White Stone	Northern Neck	Northern Neck	Central
	Williamsburg	Williamsburg	Williamsburg	Eastern
	Windsor	Suffolk	Suffolk	Eastern
u	Winterpock	Chesterfield	Chesterfield	Central
u	Wolftrap	Herndon	Herndon	Northern
u	Woodbridge	Woodbridge	Woodbridge	Northern
	Woodstock	Woodstock	Valley	Western

w - Served Wholesale

u - Unincorporated

*From 1980 Census, U.S. Department of Commerce amended to include communities in which the Company maintains offices, communities with municipal agreements, and communities with resale agreements.

TERMS AND CONDITIONS

INTRODUCTION

A. This filing sets forth the Terms and Conditions under which the Virginia Electric and Power Company provides Electric Service to its Customers and is on file with the State Corporation Commission of Virginia.

B. These Terms and Conditions and all Rate Schedules and agreement forms for Electric Service**,** which are on file with the State Corporation Commission of Virginia**,** are subject to modification by the Commission in the manner prescribed by law. The Company provides Electric Service only in accordance with these Terms and Conditions**,** subject to all applicable Rate Schedules and agreement forms at the time effectively on file with the Commission. Terms and Conditions and Rate Schedules can be found at the Company's Internet website (www.dominionenergy.com).

C. The failure of the Company to demand strict performance of the terms of or to exercise any right conferred by these Terms and Conditions, shall not be construed as a waiver or relinquishment of the Company's right to assert or rely upon any such terms or right in the future.

D. For Customers purchasing Electricity Supply Service or other services from a supplier other than the Company, nothing in these Terms and Conditions shall be construed as relieving the Customer or such supplier from obligations that may be established by separate agreement between the Customer and such supplier.

E. All Company documents, made as of January 31, 2002, that refer to the Company's "Terms and Conditions for Supplying Electricity" shall be considered as referring to these "Terms and Conditions for the Provision of Electric Service."

TERMS AND CONDITIONS

I. DEFINITIONS

Certain words and phrases as used in this filing shall be understood to have the following meaning:

1. "Affiliated Competitive Service Provider" - Any Competitive Service Provider that is a separate legal entity that controls, is controlled by, or is under common control of the Company or its parent. Any unit or division created by the Company for the purpose of acting as a Competitive Service Provider shall be treated as an Affiliated Competitive Service Provider and shall be subject to the same provisions and regulations.

2. "Aggregator" - A person licensed by the Commission that, as an agent or intermediary, (i) offers to purchase or purchases, Electricity Supply Service or (ii) offers to arrange for, or arranges for, the purchase of Electricity Supply Service for sale to, or on behalf of, two or more Customers not controlled by or under common control of such person. The following activities shall not, in and of themselves, make a person an aggregator: (i) furnishing legal services to two or more Customers or Competitive Service Providers; (ii) furnishing educational, informational, or analytical services to two or more Customers, unless direct or indirect compensation for such services is paid by a Competitive Service Provider supplying electricity; (iii) furnishing educational, informational, or analytical services to two or more Competitive Service Providers; (iv) conducting business as a Competitive Service Provider licensed under 20 VAC 5-312-40; and (v) engaging in actions as a Customer, acting in common with one or more other such Customers, to issue a request for proposal or to negotiate a purchase of Electricity Supply Service for consumption by such Customers.

(Continued)

I. DEFINITIONS (Continued)

3.	"Applicant"	-	Any person, group of persons, association, partnership, firm or corporation requesting Electric Service from the Company.
4.	"Cogeneration"	-	A process that simultaneously produces two forms of useful energy, electric power and steam.
5.	"Commission"	-	State Corporation Commission of Virginia
6.	"Company"	-	Virginia Electric and Power Company
7.	"Competitive Energy Service"	-	The retail sale of Electricity Supply Service or any other competitive service as provided by legislation and approved by the Commission as part of Retail Access by an entity other than the Company as a regulated body. Competitive Energy Services include services provided to Customers by Aggregators.
8.	"Competitive Service Provider"	-	A person, licensed by the Commission, that sells or offers to sell a Competitive Energy Service within the Commonwealth. This term includes Affiliated Competitive Service Providers, but does not include a party that supplies electricity exclusively for its own consumption or the consumption of one or more of its affiliates. Aggregators are Competitive Service Providers.
9.	"Competitive Service Provider Coordination Tariff"	-	Agreement between the Company and the Competitive Service Provider that establishes the rules and regulations for Competitive Service Providers to use in conducting business with the Company and the Company's Customers.

(Continued)

I. DEFINITIONS (Continued)

10.	"Customer"	-	Any person, group of persons, association, partnership, firm or corporation, and the associated account, as applicable, purchasing Electric Service from the Company.
11.	"Delivery Point"	-	The point where the Company's conductors for delivering Electric Service are connected to the Customer's conductors for receiving the electricity, unless otherwise specified in the agreement with the Customer for the provision of Electric Service.
12.	"Distribution Service"	-	The delivery of electricity through the distribution facilities of the Company to the Delivery Point of a Customer.
13.	"Electric Delivery Service"	-	Distribution Service, and the delivery of electricity under this tariff to Customers served at transmission level voltage, and related utility services, to the extent each is provided under this tariff by the Company.
14.	"Electric Service"	-	The provision, by the Company to the Customer, of Electric Delivery Service and, to the extent provided by the Company, Electricity Supply Service and utility services. Electric Service also means, where applicable, the interconnection of electric generators with the Company.
15.	"Electricity Supply Service"	-	The generation of electricity, or when provided together, the generation of electricity and its transmission to the distribution facilities of the Company on behalf of a Customer.
16.	"Excess Distribution and Substation Facilities"	-	All distribution and substation facilities provided by the Company in addition to those the Company would normally utilize to provide Electric Service to the Customer at one Delivery Point.

(Continued)

I. DEFINITIONS (Continued)

17. "Excess Transmission Facilities" - All transmission facilities (69 kV and above) provided by the Company in addition to those the Company would normally utilize to provide Electric Service to the Customer at one Delivery Point.

18. "Person" - Any individual, corporation, partnership, association, company, business, trust, joint venture, or other private legal entity, and the Commonwealth or any city, county, town, authority or other political subdivision of the Commonwealth.

19. "PJM" - PJM Interconnection, LLC (Pennsylvania-New Jersey-Maryland Interconnection, LLC) is a regional transmission organization (RTO), which is part of the Eastern Interconnection grid that operates an electric transmission system.

20. "Rate Schedules" - The Company's retail rate schedules applicable to Customers purchasing Electric Service.

21. "Renewable Energy" - Energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. Renewable energy also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. Renewable energy does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped storage and run-of-river facility.

(Continued)

I. DEFINITIONS (Continued)

22. "Retail Access" - The opportunity for a Customer in the Commonwealth to purchase a Competitive Energy Service from a licensed Competitive Service Provider seeking to sell such services to that Customer.

23. "Small Power Producer" - A producer with production facilities that use biomass, waste or renewable resources, including wind, solar and water, to produce electric power.

TERMS AND CONDITIONS

II. APPLICATION FOR ELECTRIC SERVICE

A. The Company may, prior to initiating Electric Service and at other reasonable times, require the Applicant to:

1. Establish that the Applicant is the owner or bona fide lessee of the premises and to require all owners or bona fide lessees to have the Electric Service in their names.

2. Execute an application for service or the most current "Agreement for Electric Service" on file with the Commission.

B. Whether or not the Company initially requires the Applicant to comply with the provisions of Paragraph II.A., above, the Applicant, by accepting Electric Service, agrees to:

1. Comply at any time with the requirements specified in Paragraph II.A., above.

2. Be bound by the applicable Rate Schedule(s) and Terms and Conditions which are currently on file with the Commission.

C. The Company may refuse to connect Electric Service if the Applicant has an outstanding amount due with the Company for the same class of service until such time as the Applicant makes payment to the Company for the outstanding amount due.

D. Should at any time the Customer not comply with this section, Electric Service may be discontinued in accordance with Section XVI of these Terms and Conditions.

TERMS AND CONDITIONS

III. INSPECTION

A. The Company will be obligated to provide Electric Service to an Applicant or to a Customer only when the Applicant has complied with the following conditions:

1. The Applicant's installation shall have been made in accordance with the Company's published Information and Requirements for Electric Service; and

2. The Company has received from the Applicant, or if the Company so elects, has obtained for itself a certificate signed by the local inspection authority having jurisdiction certifying that the wiring on the premises of the Applicant has been installed in compliance with the requirements of the Virginia Uniform State Building Code and any other requirements as may be imposed by a legally authorized authority having jurisdiction. All fees or other charges required to be paid in connection with the issuance of such certificates shall be borne by the Applicant. Where there is no such local inspection authority, the Company may require the delivery by the Applicant to the Company of an agreement duly signed by the owner and tenant of the premises authorizing the connection of the wiring on the premises to the Company's conductors and assuming all liability and risk which may result therefrom. Regardless of whether such an agreement is executed, the Applicant by accepting Electric Service assumes all such liability and risk.

   An inspection is not required by the Virginia Uniform Statewide Building Code prior to reconnecting an inactive service. However, if in the Company's opinion, the condition of the Customer's wiring, equipment, or appliances is either unsafe or unsuitable for receiving Electric Service, the Company reserves the right to refuse the Customer's request to reconnect Electric Service. In this case, the Company will notify the customer of the corrective measures required for reconnection.

B. Any changes in, or additions to, the original wiring, equipment, or appliances of an Applicant or Customer must be installed in compliance with the requirements of the Virginia Uniform State Building Code and such other requirements as may be filed by the local inspection authority having jurisdiction.

C. In no event shall the Company be under any obligation to inspect the wiring equipment or appliance of an Applicant or Customer.

TERMS AND CONDITIONS

IV. SERVICE CONNECTIONS

A. The normal Electric Delivery Service provided by the Company to a Customer's unique load shall be at one Delivery Point, at the mutually agreed characteristics, and metered at the Delivery Point. The Company will apply its rates and charges to Customers on the basis of the facilities normally provided by the Company to serve the demand requirements of the Customer.

B. A service initiation charge of $5.70 will be made whenever service (other than temporary service) is initiated to any Customer at any particular location, or resumed after being discontinued at the Customer's request. This charge shall apply to each separate Delivery Point and will be in addition to any other charges required to provide Electric Service to the Customer.

C. The Company will make application for the permits and acquire the easements necessary to build its delivery facilities to the property occupied by the Applicant or Customer, except that the Applicant or Customer may be required to assist in securing such permits and easements on private property. The Applicant or Customer will apply for, obtain, and deliver to the Company all other permits or certificates necessary to give the Company the right to connect its conductors to the Applicant's or Customer's wiring, and access for all other proper purposes, including an easement from the landowner for the Company's facilities. The Company shall not be required to provide Electric Service until a reasonable time has elapsed after the Company has obtained or received all suitable permits, certificates, and easements. The Company shall further not be obligated to provide Electric Service until Applicant or Customer has properly prepared the site for installation of the Company's facilities. This preparation is to include, but not be limited to, surveying, staking, grading and clearing of vegetation and debris, as required by the Company.

D. Should any change or changes in the service connection furnished the Customer by the Company be made necessary by any requirement of public authority, the entire cost of such changes on the Customer's side of the Delivery Point shall be borne by the Customer.

E. Whenever a Customer requests the Company to provide Electric Service to a single premises as described in 1. below in a manner which requires equipment and facilities in excess of those which the Company would normally provide, and the Company finds it practicable, such excess equipment and facilities may be provided under the following conditions:

(Continued)

TERMS AND CONDITIONS

IV. SERVICE CONNECTIONS (Continued)

1. Electric Service will be provided only to a single premises consisting of contiguous property whose surface is not divided by any dedicated public street, road, highway, or alley or by property not owned or leased by the Customer.

2. The facilities supplied shall be of a kind and type of transmission or distribution line or substation equipment normally used by or acceptable to the Company and shall be installed in a place and manner satisfactory to the Company. All equipment furnished and installed by the Company shall be and remain the property of the Company. When excess facilities are provided for Electric Service at more than one Delivery Point, the facilities interconnecting the Delivery Points shall be located on the Customer's premises.

3. Unless prohibited by Section IV.E.8., the Customer agrees to pay the Company a Monthly Facilities Charge in addition to all other charges for Electric Service in accordance with the applicable rate schedule. The Monthly Facilities Charge will equal (a) 1.164% of the estimated new installed cost of all excess distribution and substation facilities provided by the Company, plus (b) 0.941% of the estimated new installed cost of all excess transmission facilities provided by the Company.

4. Unless prohibited by Section IV.E.8., the Customer agrees as an alternative to Paragraph 3., above, to pay the Company (a) a One-time Facilities Charge equal to the estimated new installed cost of all excess distribution and substation facilities provided by the Company plus (b) a Monthly Facilities Charge equal to 0.275% of the estimated new installed cost of all excess distribution and substation facilities provided by the Company, plus (c) a One-time Facilities Charge equal to the estimated new installed cost of all excess transmission facilities provided by the Company, plus (d) a Monthly Facilities Charge equal to 0.033% of the estimated new installed cost of all excess transmission facilities provided by the Company.

(Continued)

TERMS AND CONDITIONS

IV. SERVICE CONNECTIONS (Continued)

5. Whenever a Customer requests the Company to furnish an alternate source of delivery that the Company would not normally furnish, the Facilities Charge for the alternative delivery facilities shall be calculated as in subparagraph 3. if applicable or 4. above. When the facilities used to provide alternate delivery to a Customer are also used to provide normal Electric Delivery Service to other customers, the cost of such facilities shall be included in the calculation of the Facilities Charge only in the proportion that the capacity reserved for alternate delivery to the Customer bears to the operating capacity of such facilities.

6. All electricity will normally be metered at the voltage delivered to the Customer; however, the Company reserves the right, where it desires for its own purposes, to meter the electricity on the Company's side of the transformer or transformers, but the Customer will then be allowed a discount of 2% on the Company's charges that are priced per kilowatt-hour.

7. The Company shall not be required to make such installations of equipment and facilities in addition to those normally provided until the Customer has signed such agreements and fulfilled such other conditions as may be required by the Company.

8. Electric Service will be provided in accordance with this Section IV. E. for the purpose of master metering residential dwelling units only at those Customer locations contracting for such service prior to June 1, 1987. A master metered residential dwelling unit includes, but is not limited to, Apartments, Townhouses, Condominiums, and Mobile Home Parks.

F. Electric Service will continue to be provided as follows only to those served locations that were contracting for service in accordance with the following provisions prior to July 1, 1972.

Electric Service will be provided through not more than two banks of transformers, for the purpose of separating different types of load, if all transformers and service equipment incidental thereto are installed on the Customer's premises in a place and manner satisfactory to the Company and the electricity is metered on the Company's side of the transformers.

(Continued)

TERMS AND CONDITIONS

IV. SERVICE CONNECTIONS (Continued)

G. An electric Delivery Point in addition to the regular Delivery Point, to be used as an alternate source of Electric Delivery Service for all or part of the Customer's load, will continue to be provided as follows only to those service locations that were contracting for Electric Delivery Service in accordance with the following provision prior to July 1, 1972.

Such alternate Electric Delivery Service will be furnished where (a) the Customer has paid to the Company in advance an amount sufficient to cover the entire cost of making such alternate Electric Delivery Service available, (b) the Company has specified the characteristics of the electricity furnished through the alternate Electric Delivery Service and the voltage at which it will be metered, and (c) the load for which the alternate Electric Delivery Service is furnished has been so installed or connected that it will normally be supplied with electricity through the meter on the regular Delivery Point. The amount of load which may be used on such alternate Electric Delivery Service shall be specified in an agreement and shall not be exceeded without the written consent of the Company. Electricity shall be used through the alternate Electric Delivery Service in lieu of and only when the delivery of electricity through the regular service is temporarily inadequate. The electricity delivered through such alternate Electric Delivery Service will be metered and billed separately on the rate schedule included in the agreement for the provision of Electric Service through the regular Delivery Point and shall not be subject to any discounts. The monthly minimum charge for the additional service will be $18.05 per meter.

TERMS AND CONDITIONS

V. LOCATION OF COMPANY'S EQUIPMENT

A. The Company shall have the right to install, in locations suitable to the Company, any poles, lines, transformers, or any other equipment on the property occupied by the Customer and on or within such buildings as may be occupied by the Customer, which, in the Company's judgment, are necessary and appropriate to provide Electric Service to the Customer.

B. The Customer shall provide suitable space for the installation and ongoing operation and maintenance of the necessary Company facilities and metering apparatus; such space shall be:

1. Substantially free from vibration for metering apparatus.

2. An outside meter location for all residential services unless otherwise approved by the Company, and an outside location, where practicable, for commercial, industrial, or large residential apartment premises. The Company reserves the right to designate the meter location.

3. Unobstructed, readily accessible and, safe and convenient for the ongoing operation and maintenance of all Company facilities. This includes reading, testing and servicing of the meter by the Company.

4. The metering apparatus shall be protected from injury by the elements or the negligent or deliberate acts of persons.

C. All equipment furnished and installed by the Company shall be and remain the property of the Company.

TERMS AND CONDITIONS

VI. CHARACTERISTICS OF ELECTRIC DELIVERY SERVICE

A. The Company's normal Electric Delivery Service is single-phase, 60-hertz (cycle) alternating current at approximately 120/240 Volts, or three-phase, four-wire at approximately 208Y/120 Volts, and in some instances three-phase, four-wire at approximately 480Y/277 Volts. When other voltages are desired the Company should be contacted.

B. The characteristics at which Electric Delivery Service will be provided at each installation will be given in writing to the Applicant.

C. To eliminate the possibility of error or loss, the Applicant or Customer, before purchasing motors or other equipment or undertaking to install wiring, should secure from the Company in writing all necessary data relating to the characteristics of the Electric Delivery Service and the related connections which are supplied, or will be supplied in the future.

TERMS AND CONDITIONS

VII. VOLTAGE

A. The following definitions apply to terms used below:

Nominal Voltage	-	the reference level of service voltage.
Maximum Voltage	-	the greatest 5-minute mean or average voltage.
Minimum Voltage	-	the least 5-minute mean or average voltage.
Urban Areas	-	areas of concentrated electric loads - generally, cities and towns having population of approximately 2500 or more are considered urban areas.

B. The Company will endeavor to maintain the voltages of Electric Delivery Service within the following limits:

1. For Electric Delivery Service to residential locations in urban areas, the variation from nominal voltage to minimum voltage at the Delivery Point will not be more than 5 percent of the nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 5 percent of the nominal voltage.

2. For Electric Delivery Service to residential locations in all other areas, the variation from nominal voltage to minimum voltage at the Delivery Point will not be more than 7.5 percent of nominal voltage, and the variation from nominal voltage to maximum voltage will not be more than 7.5 percent of the nominal voltage.

3. For Electric Delivery Service to other locations, the variation from nominal voltage to minimum voltage at the Delivery Point will not exceed 7.5 percent of nominal voltage, and the variation from nominal voltage to maximum voltage will not exceed 7.5 percent of the nominal voltage.

C. Variations in voltage in excess of those specified that arise from causes beyond the control of the Company, which may include – but are not limited to – the following: (1) the addition of Customer equipment without proper notification to the Company, (2) the operation of Customer equipment, (3) action of the weather, (4) infrequent and unavoidable fluctuations of short duration due to system operations, (5) conditions that are part of practical system operations and are of limited extent, frequency and duration, and (6) emergency operations shall not be considered a violation of this Section VII.

TERMS AND CONDITIONS

VIII. SELECTION OF SCHEDULE

A. The Company, upon request, will provide any Applicant or Customer with a copy of the Rate Schedules and Terms and Conditions under which the Company provides Electric Service.

B. Each Customer will select the particular Rate Schedule, of those available and applicable to the Customer, under which the Customer desires to purchase Electric Service. However, pursuant to the requirements of Va. Code § 56-234.1, the Company shall, upon written request from the Customer, determine the Customer's lowest rate applicable. The Company will not be required to provide such a determination more often than once annually for any individual Customer. The Company may require the Customer to provide the expected demand for and use of the utility service. When so provided by the Customer, the Company shall rely on such information when making the determination of the Customer's lowest rate applicable.

C. The Company shall be liable to the Customer for the amount of the difference between the actual lowest rate applicable and the rate charged to the Customer in the event that the Company provides the Customer a determination of the lowest rate applicable, the Customer selects such rate, and such rate is not the lowest rate applicable. Notwithstanding the above, if the Company relied upon (1) the Customer's actual historical demand and use of the utility service information on record with the Company at the time that the lowest rate applicable was determined or (2) the Customer–provided expected demand and use of the utility service information, then the Company shall not be liable to the Customer for such difference when the information in item (1) or (2), above, did not reflect the Customer's actual demand and use of the utility service after the Company's determination of the lowest rate applicable.

D. The Company cannot guarantee that the Customer will be served under the most favorable applicable Rate Schedule if the Customer does not select the Rate Schedule recommended by the Company after written request, and no refund will be made by the Company to the Customer of the difference in the charge made under the Rate Schedule applied and that which would have been made if a more favorable applicable Rate Schedule had been chosen by the Customer and applied.

TERMS AND CONDITIONS

IX. DEPOSITS

A. The Company may require the Applicant or Customer to deposit with the Company initially and from time to time, as a guarantee of payment for Electric Service provided, such amounts of cash as in the Company's judgment will secure the Company from loss. Deposits for Electricity Supply Service and deposits for normal Electric Delivery Service shall not exceed the Customer's estimated liability for two times the average monthly usage at the premise. Whenever a deposit in excess of forty dollars ($40.00) is required of a residential Customer, said Customer will be permitted to pay such deposit in three consecutive equal monthly installments. The Company shall not be bound to provide Electric Service until these conditions are fulfilled, and the Company may discontinue Electric Service if the appropriate deposit is not paid when required.

B. The Company may require a Customer on whose premises the Company's meter, wires or other apparatus have in any manner been tampered with, or damaged in such a way as to prevent the meter from recording under seal the amount of electricity delivered, to deposit such reasonable amounts of cash as will ensure payment for repairs in the event of future tampering or damage.

C. Simple interest will be paid on deposits at an annual percentage rate determined by the Commission, provided such deposits remain with the Company for a period of longer than 90 days. Upon request from a Customer, the Company will pay accrued interest annually either by direct refund or credit to the Customer's account.

D. The Company reserves the right to return any deposit to any Customer after satisfactory credit is established, or after one year has elapsed in which no damage has occurred to Company equipment on the Customer's premises. The Company shall, however, be under no obligation to return any deposit to any Customer whose service has been terminated until the Company has had a reasonable time to read and remove meters and to ascertain that the obligations of the Customer have been fully performed. Deposits for residential Customers will not be held beyond a one-year period during which the Customer has established satisfactory credit.

TERMS AND CONDITIONS

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES

A. When meters are installed by the Company to measure the Electric Service used by the Company's Customers, all charges for Electric Service used, except certain minimum charges, shall be calculated from the readings of such meters. All meters used to determine billing will be solely owned and operated by the Company. The Company may for its own purposes use meters that are read remotely.

B. Normally, Electric Service will be furnished and metered through one Delivery Point and will be billed separately on the applicable Rate Schedule selected by the Customer. However, the Company reserves the right where for the Company's own purposes because of the amount or characteristics of electricity required, to install two or more sets of metering apparatus, to combine the readings of meters so installed for billing purposes, and to bill these combined readings on the applicable Rate Schedule selected by the Customer. When the number of days in the billing period are less than 26 or more than 40 on a "Monthly Rate" Rate Schedule, the Rate Schedule is subject to proration of the Basic Customer Charge, any Demand Charge, and each kWh block size for all kWh blocks with the exception of the last kWh block. If the Rate Schedule does not include blocked kWh charges, proration is not required as the kWh charge does not change with usage. For all "30-Day Rate" Rate Schedules, prorate according to the instructions stated in the rate schedule.

C. When one or more transformers are installed at one Delivery Point by the Company for the Company's convenience to provide Electric Service to a single Customer at one nominal voltage, the Company reserves the right, where for the Company's own purposes because of the amount or characteristics of electricity required, to meter the electricity on the Company's side of the transformer or transformers, but the Customer will then be allowed a discount of 2% in the Company's charges that are priced per kilowatt-hour.

D. Meters in service may be tested by the Company, the Commission or any other lawfully constituted authority having jurisdiction. When, as a result of such a test, a meter is found to be no more than 2% fast or slow, no adjustment will be made in the Customer's bills. If the meter is found to be more than 2% fast or slow because of incorrect calibration, the Company will rebill the Customer for the correct amount as calculated for a period equal to the lesser of:

1. One-half of the time elapsed since the most recent test of the metering apparatus.
2. 150 days for Customers having a maximum demand below 50 kW during the past year.
3. 12 months for Customers having a maximum demand of 50 kW or more during the past year.

The percentage registration of a meter will be calculated by the "weighted average" of light load and full load, which is calculated by giving a value of 1 to the light load and a value of 4 to the full load.

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TERMS AND CONDITIONS

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

E. Whenever it is found that unmetered Electric Service is being used as a result of tampering, the Customer will pay to the Company an amount estimated by the Company to be sufficient to cover the Electric Service used but not recorded by the meter and for which the Customer has not previously paid.

F. Whenever it is found that, for reasons other than incorrect calibration or tampering, the Company has not properly billed the Customer, the Company will rebill the Customer in accordance with the terms of this paragraph. In the event the true amount of Electric Service used by the Customer cannot be determined, an estimate will be made of the Electric Service used during the period in question. Such estimate will be based on all known pertinent facts and will be used in calculating the corrected bill. The period of rebilling under this paragraph will be the lesser of the following:

Undercharges

1. The period during which improper billing occurred.

2. 150 days for Customers having a maximum demand below 50 kW during the past year.

3. 12 months for Customers having a maximum demand of 50 kW or more during the past year.

Overcharges

The period of rebilling for overcharges under this paragraph will be for the period during which the improper billing occurred not to exceed 36 months, unless the Customer can provide original bills beyond the 36-month period to support any additional refund amount.

G. If, during the term of agreement for furnishing Electric Service to a Customer, the Customer is unable to operate the Customer's facilities, in whole or in part, because of accident, act of God, fire, or strike of the Customer's employees occurring at the location where Electric Service is supplied, the charge for Electric Service used during the period reasonably necessary to correct any such conditions will be reasonably adjusted in accordance with all pertinent facts and conditions.

H. As provided for in the table below, Contact Closures shall be available to all of the Company's Customers upon Customer request.

The specified charges shall apply as follows:

The applicable Installation Charge listed below has been increased by the Tax Effect Recovery Factor, pursuant to Rider D - Tax Effect Recovery, and shall be paid by the Customer prior to the installation.

(Continued)

TERMS AND CONDITIONS

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

Installation and Removal Charges for Contact Closures (for kW Data Only)		
Type	**Installation Charge**	**Removal Charge**
One Circuit (Assumes Recorder Under Glass), or Single Service (Assumes Demand Meter Installation)	$547.75	$307.23
Additional Circuits at Same Site (Assumes Recorder Under Glass)	$451.25	$223.44

If Customer requests a special metering functionality (i.e., a configuration that is different from the types stated above, and that is determined by the Company to be within its capability to provide), the Company will acknowledge receipt of Customer's request for the special metering functionality in writing within five business days after receiving such request. The Company's response shall indicate that within 30 days the Company will provide the Customer with the applicable Installation Charge (calculated by the Company on the basis of net incremental cost), Removal Charge, Monthly O & M Charge, the process, and the Customer's prerequisites, which must be completed before the Company can commence and complete the installation of the special metering functionality. Once Customer has completed the applicable prerequisites, Company shall provide the special metering functionality within 45 calendar days, or as promptly as working conditions permit.

The Company is responsible for the installation and removal of all meters.

I. Smart Meter Opt-Out:

Customers served under Residential Service – Schedule 1 may request to opt-out of receiving a smart meter and have a non-communicating digital meter installed by the Company as an alternative. Such Customers are referred to as AMI Opt-Out Customers. By definition, an AMI Opt-Out Customer is a Customer served under Residential Service – Schedule 1 that requests to opt-out of receiving a smart meter and has a non-communicating digital meter installed by the Company as an alternative.

1. The following conditions are required for a Customer to be eligible to opt out of the smart meter installation:

   a. The person requesting to opt-out of the smart meter installation must be the Customer.

TERMS AND CONDITIONS

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

b. The account must be in good standing. Good standing is defined as: (i) no history of energy diversion; (ii) no more than 2 disconnect notices generated in the last 12 months as of the date of the Customer's opt-out request; and (iii) no disconnection for nonpayment in the last 12 months as of the date of the Customer's opt-out request.

c. The Customer shall complete and return the Company provided Non-Communicating Meter Option Enrollment Form within 45 days after it is provided to the Customer by the Company.

d. The Customer must currently receive electric service from the Company in accordance with residential Rate Schedule 1 or transfer to Rate Schedule 1 prior to opting-out of the smart meter installation. Customers receiving electric service on any time-of-use or demand rate and customers who generate electricity (e.g. net-metering customer) are ineligible to opt-out because the data recorded by the smart meter is required for billing and/or operating purposes.

2. AMI Opt-Out Customers shall pay a monthly Non-Communicating Metering Service Charge of $10.35 to cover incremental costs associated with manually reading the Customer's non-communicating digital meter. Such payment shall continue until either a) the Customer requests removal of the non-communicating digital meter and agrees to the installation of a smart meter, or b) the Customer discontinues Electric Service at the location of the non-communicating digital meter. Such charge shall be waived if the Company estimates the reading due to any reason other than the Customer not allowing access to the meter (e.g. weather or other workload issues preventing meter reading activities, equipment failure, etc.).

3. The Customer must allow the Company access to exchange the currently installed meter for a non-communicating digital meter and the meter location must be readily accessible to the Company for monthly readings. In the event the Customer refuses such access, the Company may charge the Non-Communicating Metering Service Charge.

TERMS AND CONDITIONS

X. BILLING AND RE-BILLING OF METERED AND UNMETERED SERVICES (Continued)

4. Once the Company receives a complete Non-Communicating Meter Option Enrollment Form, the Company shall install the non-communicating digital meter as promptly as working conditions permits, but no later than 30-days from receipt of the signed Non-Communicating Meter Option Enrollment Form, provided that applicable equipment is available.

5. The Company will own the non-communicating digital meters used for measuring and billing the Customer for energy consumption. The Company is responsible for the installation and removal of all meters.

6. In addition to AMI Opt-Out Customers, the Company will charge the monthly Non-Communicating Metering Service Charge of $10.35 when the Customer refuses the installation of a smart meter and does not comply with the smart meter opt-out process.

TERMS AND CONDITIONS

XI. MASTER METERING AND SUBMETERING

A. Electric Service will normally be furnished and metered through one delivery point for use only for the Customer's own purposes and only on the premises (1) owned or leased and (2) occupied by the Customer.

B. Electricity delivered by the Company to the Customer may be resold to tenants of the Customer in accordance with Title 56, Chapter 10, Article 2.1 of the Code of Virginia entitled "Regulation of Submetering and Energy Allocation Equipment" and any rules or regulations promulgated by the Commission thereunder, or as otherwise allowed under law.

TERMS AND CONDITIONS

XII. PAYMENTS

A. The provision of Electric Service by the Company is contingent upon payment of all charges due from the Customer.

B. The Company will render bills to the Customer at regular intervals. Bills are due and payable upon presentation and become past due on the next bill date. However, when circumstances warrant, a non-residential Customer and the Company may agree on an accelerated due date in lieu of a security deposit. The bill date is shown on the bill and is the date on which the bill is prepared in the Company's billing operations.

C. A late payment charge of 1 1/2% per month will be imposed at the next bill date on all past due balances on the Company's books, excluding consumption tax and local consumer utility taxes provided that at least 28 days have elapsed since the previous bill date.

D. Bills are payable by any bill payment method accepted by the Company or to any collector or collection agency duly authorized by the Company, except that, when written notice of discontinuance of service for nonpayment has been sent to the Customer, payment must be made by a designated bill payment method prior to the expiration date on the written notice of discontinuance of service for nonpayment. Payments shall be paid without regard to any counterclaim whatsoever.

E. The Company reserves the right to apply any payment or payments made by the Customer in whole or in part to any account due the Company by the Customer.

F. The Customer may be charged a handling fee of $12.17 for each check, draft, or electronic debit (but not a credit card draft) tendered or authorized as payment on the Customer's account and returned for insufficient or uncollected funds. The Company, at its option, may refuse to accept a check, draft, or electronic debit tendered or authorized as payment on a Customer’s account.

TERMS AND CONDITIONS

XIII. USE OF ELECTRICITY BY CUSTOMERS

A. Electricity delivered by the Company shall not be used in conjunction with any other source of electricity without previous written notice to and consent of the Company, except that whenever the Customer has another source of electricity such source may be used only during such periods as the delivery of electricity by the Company may fail or be interrupted.

B. Because the Company's facilities used in delivering electricity to the Customer have a definite limited capacity and can be damaged by overloads, the Customer shall give adequate notice to the Company and obtain the Company's written consent before making any substantial change in the amount or use of the load connected to the Company's delivery system.

C. The Customer shall not use electricity in any manner which will be detrimental to the Company's provision of Electric Service to other Customers. The Company reserves the right, but shall have no duty, to determine the suitability of apparatus or appliances to be connected to its delivery system by the Customer, and to refuse to continue Electric Service if it shall determine that the operation of such apparatus or appliances may be detrimental to its facilities or to its general provision of Electric Service.

D. The Customer shall not impose any harmonic distortion on the Company’s facilities in excess of the limits established by the Institute of Electrical and Electronics Engineers (IEEE) under the most current IEEE Standard 519, or its successor.

TERMS AND CONDITIONS

XIV. CUSTOMER'S RESPONSIBILITY

A. The Customer shall be responsible at all times for the safekeeping of all Company property installed on the Customer's premises, and to that end shall give no one, except authorized Company employees, access to such property.

B. The Customer shall be liable for the cost of repairs or damage done to the Company's property on the Customer's premises resulting from the negligence of or misuse by persons other than the Company's employees. In the event of damages to the Company's property on the Customer's premises, the Company may require thereafter a reasonable security deposit to insure payment for repairs in the event of future damage.

C. Electric Service is provided by the Company and purchased by the Customer upon the express condition that after electricity passes the Delivery Point it enters the custody of the Customer and becomes the property of the Customer to be used only as herein provided; and the Company shall not be liable for loss or damage to any person or property whatsoever, resulting directly or indirectly from the use, misuse, or presence of the said electricity after it passes the Delivery Point; or for any loss or damage resulting from the presence, character, or condition of the wires or equipment of the Customer or for the inspection or repair thereof.

D. The Customer shall be responsible for the maintenance and repair of the Customer's wiring and equipment. Should the Customer report trouble with the Electric Service, the Company will endeavor to respond with reasonable dispatch to such call with the purpose only of correcting such trouble as may be in the Company's equipment providing Electric Service to the Customer. If the trouble appears to be in the Customer's wiring or appliances, the Company's employees may, if requested by the Customer, make such inspection of the Customer's wiring or equipment as the Company's employees are prepared to make. However, any inspection of the Customer's wiring or equipment by the Company's employees is made with the express condition that the Customer assumes the entire and sole risk, liability, and responsibility for all acts, omissions, and negligence of the Company's employees. The Company retains all responsibility only with respect to the action of its employees in connection with property owned by the Company.

E. Customer shall be responsible for selecting an available applicable Rate Schedule pursuant to Section VIII.

TERMS AND CONDITIONS

XV. RIGHT OF ACCESS

The Company shall have the right of access to the Customer's premises at all reasonable times for the purpose of reading meters, maintaining equipment of the Company, and of removing the Company's property, and for any other proper purpose; and, if such access at any time is not provided to the Company, the Company shall have the right to discontinue the provision of Electric Service to the Customer after ten (10) days notice to the Customer in accordance with Section XVI. E.

XVI. DISCONTINUANCE OF ELECTRIC SERVICE

A. The Company reserves the right to discontinue Electric Service to a Customer, at any time without notice, upon the occurrence of any one or more of the following events:

1. Whenever in the Company's opinion, the Company, has reasonable cause to believe that the Customer is receiving Electric Service without paying therefor, or that the Company's meter, wires or other apparatus have in any manner been tampered with, or damaged in such a way as to prevent the meter from recording under seal the amount of Electric Service delivered.

2. Whenever, in the Company's opinion, the condition of the Customer's wiring, equipment, or appliances is either unsafe or unsuitable for receiving Electric Service, or when the Customer's use of Electric Service or equipment interferes with or may be detrimental to the Company's facilities or to the provision of Electric Service by the Company to any other Customer.

3. Where electricity is being furnished over a line which is not owned or leased by the Company, whenever in the Company's opinion such line is either not in a safe and suitable condition or is inadequate to receive Electric Service.

B. Upon the occurrence of either one or all of the following events, the Company reserves the right to discontinue Electric Service to a Customer after ten (10) days notice of discontinuance, in accordance with Paragraph XVI.E., below:

1. For nonpayment of a past due bill, regardless of any amount of money on deposit with the Company. Residential disconnections for non-payment shall not be worked during the following conditions:

a. The temperature is forecasted to be 92 degrees Fahrenheit or higher within the 24-hour period following the scheduled disconnect.

b. The temperature is forecasted to be 32 degrees Fahrenheit or lower within the 24-hour period following the scheduled disconnect.

c. On Fridays, weekends, state holidays, or on the business day prior to a state holiday.

(Continued)

XVI. DISCONTINUANCE OF ELECTRIC SERVICE (Continued)

2. For failure to comply with any of the Company's Terms and Conditions as filed with the Commission, or with any of the conditions or obligations of any agreement with the Company for the provision of Electric Service;

3. Whenever in the opinion of the Company it is necessary to prevent fraud upon the Company.

4. Whenever the Customer has denied a Company representative access to the Company's meter, wires or other apparatus installed on the Customer's premises.

C. The Company will discontinue Electric Service to a Customer whenever requested by any public authority having jurisdiction.

D. The Company reserves the right to discontinue Electric Service under any of the above conditions irrespective of any claims of a Customer pending against the Company, or any amounts of money on deposit with the Company as required by Section IX of these Terms and Conditions.

E. Notice of discontinuance shall be considered to be given a Customer when copy of such notice is left with the Customer, left at the premise where the Customer’s bill is rendered, or posted in the United States mail ten (10) days prior to the date of pending disconnection. The Company shall address all mailed correspondence to the Customer’s last post office mailing address, as shown on the records of the Company. In addition to the written notice of disconnection, as described above, the Company shall provide a Customer who has chosen to receive electronic billing an additional electronic notice of disconnection ten (10) days prior to the date of pending disconnection with the Customer’s electronic bill.

F. Whenever Electric Service is discontinued in accordance herewith, the Company shall not be liable for any damages, direct or indirect, that may result from such discontinuance. In all cases where Electric Service is discontinued by reason of violation by the Customer of any of the provisions hereof or of any agreement with the Company for the provision of Electric Service, there shall then become due and payable, in addition to the bills in default, an amount equal to the monthly minimum charge for the unexpired term of the agreement, not as a penalty, but in lieu of the income reasonably to be expected during the unexpired term of the agreement.

TERMS AND CONDITIONS

XVII. RECONNECTION OF ELECTRIC SERVICE

A. If Electric Service has been discontinued for any of the reasons covered by Section XVI - Discontinuance of Electric Service, the Company shall have a reasonable period of time in which to reconnect the Customer's service after the conditions causing discontinuance shall have been corrected.

B. If Electric Service has been discontinued because of improper use, or if, in the Company's opinion, its meter or wires or other apparatus have been tampered with, the Company may refuse to reconnect the Customer's service until the Customer shall have:

1. Paid all delinquent bills,

2. Paid to the Company an amount estimated by the Company to be sufficient to cover all components of Electric Service used but not recorded by the meter and not previously paid for, and

3. Made such changes in wiring or equipment as may in the opinion of the Company be proper for its protection.

C. If Electric Service has been discontinued by the Company at the request of any public authority having jurisdiction, the Customer's service will not be reconnected until authorization to do so has been obtained from said public authority.

D. When it is necessary to reconnect Electric Service, which has been discontinued for any reasons covered by Section XVI - Discontinuance of Electric Service, a service charge as described below will apply:

1.	Residential Customers with a communicating meter (ex. AMI)	$ 5.05
2.	Residential Customers with a non-communicating digital meter	$22.64
3.	Non-Residential Customers	$17.17

E. When the Company requires past-due balances to be paid prior to reconnection, the Company may further require such payments to be made by cash, certified check, cashier's check, electronic debit, or money order at a Company designated payment location when, during the previous twelve months, either of the events below have occurred:

1. The Customer's Electric Service has been disconnected due to non-payment of any bill for Electric Service.

2. The Customer has attempted to make payment by a check, draft, or electronic debit tendered or authorized on the Customer's account and returned for insufficient or uncollected funds, closed account, revoked authorization, stop payment or other similar reason.

TERMS AND CONDITIONS

XVIII. INTERRUPTIONS OF ELECTRIC SERVICE

A. The Company will use reasonable efforts to provide Electric Service that is reliable, but the Company does not undertake to guarantee that interruption will not occur. Therefore, should Electric Service fail or be interrupted or become defective through act of God, or the public enemy, or Federal, state, municipal or other public authority, or because of accident, strikes or labor troubles, or any other cause beyond the reasonable control of the Company, or due to the Company's need to safely construct, operate, and maintain the Company's facilities, the Company shall not be liable for such failure, interruption or defect.

B. In the event of a power shortage or an adverse condition or disturbance on the system of the Company or on any other directly or indirectly interconnected system the Company may, without notice and without incurring liability, take such emergency action as, in the judgment of the Company, may be necessary. Such emergency action may include, but not be limited to, reduction or interruption of Electric Service to some customers or areas in order to compensate for a power shortage on the Company's system or to limit the extent or duration of the adverse condition or disturbance on the Company's system or to prevent damage to the Customer's equipment or facilities (generation, transmission, or distribution) owned by the Company or by others, or to expedite the restoration of service. The Company may also reduce Electric Service to compensate for an emergency condition on an interconnected system.

C. In the event the Company cannot supply all of the Company's Customers their usual requirements, by reason of strikes, accidents, want of fuel, want of power supply, or for any other reason, the Company may, without notice and without incurring liability, implement a distribution circuit disconnection procedure on a rotating basis to the extent necessary to prevent an uncontrolled power interruption or to conserve fuel, to the extent required under the circumstances, in which event the amount of load curtailed, the length of each circuit's outage, and the duration of the program will be determined on the basis of what is, in the Company's opinion, reasonably necessary to minimize adverse impact on the public health and safety and facilitate restoration of normal service to all customers at the earliest time practicable.

D. If the Company in good faith believes that it is reasonable and appropriate to de-energize a portion of the Company's facilities to safely accommodate construction, operation, or maintenance of the Company's system, or if the Company in good faith believes that, because of civil disorder, riot, insurrection, war, fire or other condition beyond the reasonable control of the Company in the vicinity of the Company's energized facilities, it is necessary to de-energize a portion of the Company's facilities for the protection of the public or Company property, or if ordered by duly constituted public authority so to do, the Company may without notice and incurring liability, de-energize the Company's facilities in such vicinity or in such related areas as may be practically required, and the Company shall not be obligated to furnish Electric Service through such facilities, but the Company shall be prompt and diligent in re-energizing the Company's facilities and restoring the Company's service as soon as the Company believes in the exercise of reasonable care for the protection of the public and the employees of the Company that such action can be taken with reasonable safety.

TERMS AND CONDITIONS

XIX. TESTING FACILITIES AND METERING EQUIPMENT

A. The Company will maintain testing facilities and metering equipment, unless specifically relieved of this obligation by the Commission, in general accordance with the provisions of the American National Standard Code for Electricity Metering, as revised from time to time.

B. A suitable laboratory shall be maintained and equipped with such standard meters, instruments and facilities as may be necessary. These are to serve as reference standards for the calibration of all types of instruments normally used in the testing of watthour meters in service.

C. Wattmeters and other instruments shall be checked periodically against reference standards to insure accuracy.

TERMS AND CONDITIONS

XX. PERIODIC TESTS AND CHECKS

A. Single-phase, alternating current meters will be selected for testing each year using a sampling procedure acceptable to the Commission.

B. Self-contained poly-phase meters in service and poly-phase or single-phase meters in service when used with instrument transformers, shall be tested in accordance with the American National Standard Code for Electricity Metering (ANSI C12).

TERMS AND CONDITIONS

XXI. REQUEST TESTS

Upon written request by a Customer, the Company will test his meter without charge provided that such test will not be made more frequently than once in 24 months. If test of meters are required by the Customer to be made more frequently than once in 24 months, the Company will require a deposit of $4.72 for a single-phase meter, or $9.44 for a polyphase meter for each such test, refundable only if the percentage registration of the meter is greater than 102% or is less than 98%.

A. The Customer, or his representative, may be present when his meter is tested.

B. A written report of the results of the test will be made to the customer within 10 days after the completion of the test.

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS

A. The following definitions apply to terms used in this Section XXII:

1. Adequate – Facilities that have the capacity to serve the Customer's load at the existing service characteristics (i.e. voltage, single-phase or three-phase, wye or delta). Facilities are considered inadequate when their capacity is not sufficient to serve the load at the existing service characteristics.

2. Adjacent – Contiguous to Public Right-of-Way. The Company reserves the right to have final determination on the placement of the facilities.

3. Approach Lines - Facilities installed from an existing source to the property of the customer or developer requesting Electric Delivery Service.

4. Branch Feeder - Facilities installed on the property of the Customer or developer (only includes property within the recorded development) requesting Electric Delivery Service.

5. Bulk Feeder - A three-phase main feeder circuit with an ampacity greater than 200 Amperes that is required to serve a general area, or large load(s).

6. Company's Preferred Route – The route required by the Company to meet the Company's obligation of providing reliable Electric Service at a reasonable cost. The route selected will factor in accessibility, location of equipment, and the economics of the installation while using the Company's standard engineering practices.

7. Conversion - The replacement of overhead facilities with underground facilities in essentially the same area.

8. Nonresidential Development - For nonresidential Customers, a recorded development of multiple contiguous properties comprised of at least four building sites.

9. Permanent Residence - A single unit, providing complete and independent living facilities for one or more persons, including permanent provisions for sleeping, cooking, and sanitation.

10. Public Right-of-Way – Publicly owned and/or maintained streets, roads and highways.

11. Residential Development - For detached single-family homes, a recorded development of multiple contiguous properties comprised of at least four new residences. For garden-type homes, apartments, condominiums, and town homes a recorded development comprised of at least four new residences and an average density of not less than four new residences per acre.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

12. Transitional Cost - The amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing comparable overhead facilities along the Company's Preferred Route (switches, pads, terminals, etc. required for this installation will be included in the comparison). This cost difference in no event will be less than zero.

B. New Residential - Single-Phase Not Within a Residential Development Contracted to be Served Underground

The Company will provide single-phase Electric Service to a Permanent Residence not previously provided with Electric Service, and not located within an area designated by the Company as an Underground Distribution Area, in accordance with the provisions stated herein.

1. Primary Approach Lines located on or Adjacent to Public Rights-of-Way normally will be installed overhead at no cost to the Customer.

   a. Should the Customer request or be required to install primary Approach Line facilities located on or Adjacent to Public Rights-of-Way underground, a payment equal to the Transitional Cost will be required.

   b. Secondary Approach Lines (600 Volts or less) located on or Adjacent to Public Rights-of-Way will be installed underground at no charge to the Customer if the Company deems the composition of the land where facilities are to be installed is such that the Company's standard underground trenching equipment can be used to complete the installation.

   c. Single-phase Approach Lines not located on or Adjacent to Public Rights-of-Way normally will be installed underground at no charge to the Customer, if the Company deems the composition of the land where facilities are to be installed is such that the Company's standard underground trenching equipment can be used to complete the installation. The Company reserves the right to determine the operational feasibility and effectiveness of this installation.

   d. Should a road/street crossing be necessary immediately preceding a Branch Feeder, the Company will install a single-phase primary and secondary Approach Line across such road/street underground at no charge to the customer when the crossing is 75' or less. If the crossing is greater than 75', and the customer requests, or is required, to install underground, the Customer will pay the Company the amount by which the estimated cost of providing the entire crossing of underground facilities exceeds the estimated cost of providing 75' of underground facilities.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

2. Branch Feeder facilities will be installed in accordance with the following:

   a. Branch Feeder facilities not located on or Adjacent to Public Rights-of-Way normally will be installed underground at no charge to the Customer, if the Company deems the composition of the land where facilities are to be installed is such that the Company's standard underground trenching equipment can be used to complete the installation. The Company reserves the right to determine the operational feasibility and effectiveness of this installation.

   b. Branch Feeders installed on or Adjacent to Public Rights-of-Way that can or will be utilized to serve future customers will be installed overhead at no charge to the Customer. Should the Customer request or be required to install these facilities underground, a payment equal to the Transitional Cost will be required.

   c. Branch Feeders installed on or Adjacent to Public Rights-of-Way that cannot, or will not, be utilized to serve future customers will be installed underground at no charge to the Customer, if the Company deems the composition of the land where facilities are to be installed is such that the Company's standard underground trenching can be used to complete the installation.

3. If the Customer requests or is required to install Branch Feeder facilities not utilizing the Company's Preferred Route, a payment equal to the difference in the estimated installed cost of the Company's Preferred Route and the agreed upon route will be required. This cost difference in no event will be less than zero.

4. In reference to installations in 1. and 2., above, should the Customer request underground facilities when the composition of the land is such that normal trenching cannot be used, then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching, or receive overhead installation at no charge.

C. New Residential Development

The Company will provide Electric Service to individually metered Permanent Residences and or residential units within a Residential Development not previously provided with Electric Service, and not located within an area designated by the Company as an Underground Distribution Area, in accordance with the provisions stated herein.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

1. Approach Lines normally will be installed overhead at no cost to the Customer/Developer.

   a. Should the Customer/Developer request or be required to install Approach Line facilities located on or Adjacent to Public Rights-of-Way underground, a payment equal to the Transitional Cost will be required.

   b. Single-phase Approach Lines not located on or Adjacent to Public Rights-of-Way normally will be installed underground at no charge to the Customer/Developer if the Company deems the composition of the land where facilities are to be installed is such that the Company's standard underground trenching equipment can be used to complete the installation. The Company reserves the right to determine the operational feasibility and effectiveness of this installation.

   c. Should a road/street crossing be necessary immediately preceding a Branch Feeder, the Company will install a single-phase primary and secondary Approach Line across such road/street underground at no charge to the customer when the crossing is 75' or less. If the crossing is greater than 75', and the customer requests, or is required, to install underground, the Customer will pay the Company the amount by which the estimated cost of providing the entire crossing of underground facilities exceeds the estimated cost of providing 75' of underground facilities.

2. Branch Feeder facilities installed on or Adjacent to Public Rights-of-Way (not located within the Residential Development) that can or will be utilized to serve future customers located outside the Residential Development will be installed overhead. Should the Customer/Developer request or be required to install these Branch Feeder facilities underground, and the Company deems it to be operationally feasible, a payment equal to the Transitional Cost will be required.

3. Branch Feeder facilities not defined in Paragraph C.2., above, will be installed underground within the Residential Development (including Bulk Feeder) along the Company's Preferred Route at no charge to the Customer/Developer when all the criteria below are met.

   a. The Customer/Developer, at the Customer/Developer's own expense, installs Company provided conduit, at locations specified by the Company, within the new Residential Development. This is to include road crossings, driveways, obstructions, etc. (If a Duct Bank/Conduit System installation is required or requested, it will be installed in accordance with Paragraph V., below).

   b. There is no residence and or residential unit with electric motors rated at 15 horsepower or more.

   c. The Customer/Developer executes an Underground Agreement and/or all required easements before any lots or units in the development are sold.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

d. The Customer/Developer cuts and clears the Right-of-Way to Company specifications.

e. The delivery characteristics requested at each residential unit is single-phase 120/240 Volt.

4. If the Customer/Developer requests or is required to install Branch Feeder facilities not utilizing the Company's Preferred Route, a payment equal to the difference in the estimated installed cost of the Company's Preferred Route and the agreed upon route will be required. This cost difference in no event will be less than zero.

5. In reference to installations in this Paragraph C., above, when the composition of the land is such that normal trenching equipment cannot be used, then the Customer/Developer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching.

6. If the Customer/Developer does not meet all the criteria in this Paragraph C.3., above, overhead facilities will be provided at no charge utilizing the Company's Preferred Route.

D. New Non-residential and New Residential Three-Phase Service

The Company will provide Electric Service, to individually metered permanent non-residential units (including garages, tool sheds, swimming pool pumps, well pumps, etc.), or individually metered three-phase detached single-family residential homes not previously provided with Electric Service, and not located within an area designated by the Company as an Underground Distribution Area, in accordance with the provisions stated herein.

1. The Customer will pay the Company the amount, if any, by which the cost contained in Paragraphs D.2., D.3., D.5., D.7.a., D.7.b., D.7.c., D.7.d., and D.7.e. exceeds four times the continuing estimated annual revenue - less fuel charge revenue - that can reasonably be expected.

2. Primary Approach Lines located on or Adjacent to Public Rights-of-Way and all multi-phase Approach Lines normally will be installed overhead along the Company's Preferred Route.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

3. Secondary Approach Lines (600 Volts or less) located on or Adjacent to Public Rights-of-Way will be installed underground if the Company deems the composition of the land where facilities are to be installed is such that the Company's standard underground trenching equipment can be used to complete the installation.
4. Should the Customer request or be required to install underground Approach Line facilities defined in Paragraph D.2., above, a payment equal to the Transitional Cost will be required for facilities located on or Adjacent to Public Rights-of-Way, or any multi-phase extension.
5. Single-phase Approach Lines not located on or Adjacent to Public Rights-of-Way normally will be installed underground if the Company deems the composition of the land where facilities are to be installed is such that the Company's standard underground trenching equipment can be used to complete the installation; otherwise, overhead facilities will be installed. The Company reserves the right to determine the operational feasibility and effectiveness of these installations.
6. Should a road/street crossing be necessary immediately preceding a Branch Feeder, the Company will install a single-phase primary and secondary Approach Line across such road/street underground at no charge to the customer when the crossing is 75' or less. If the crossing is greater than 75', and the customer requests, or is required, to install underground, the Customer will pay the Company the amount by which the estimated cost of providing the entire crossing of underground facilities exceeds the estimated cost of providing 75' of underground facilities.
7. Branch Feeder facilities will be installed in accordance with the following:
   a. Branch Feeder facilities with a rated voltage greater than 50 kV will be installed overhead.
   b. Branch Feeder facilities located on or Adjacent to Public Rights-of-Way installed to serve individually metered nonresidential Customers not located within a Nonresidential Development, or individually metered residential three-phase Customers will be installed overhead.
   c. Branch Feeder facilities within a Nonresidential Development located on or Adjacent to Public Rights-of-Way, and that can or will be utilized to serve future customers located outside the development, will be installed overhead.
   d. Branch Feeder facilities where Bulk Feeder is not required and not defined in Paragraphs D.7.a., D.7.b., and D.7.c., above, normally will be installed underground if the Company deems the composition of the land where facilities are to be installed is such that the Company's standard underground trenching equipment can be used to complete the installation. Otherwise, overhead facilities will be installed. The Company reserves the right to determine the operational feasibility and effectiveness of this installation.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

e. Branch Feeder facilities wherein Bulk Feeder is required will normally be installed overhead.

f. Should the Customer request or be required to install underground Branch Feeder facilities defined in Paragraphs D.7.a., D.7.b., and D.7.c., above, a payment equal to the Transitional Cost will be required.

g. Should the Customer request or be required to install Bulk Feeder underground, a payment equal to the Transitional Cost will be required.

8. When the Company deems the composition of the land is such that normal trenching cannot be used, then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing such underground facilities with normal trenching.

9. If the Customer requests or is required to install Branch Feeder facilities not utilizing the Company's Preferred Route, a payment equal to the difference in the estimated installed cost of the Company's Preferred Route and the agreed upon route will be required. This cost difference in no event will be less than zero.

E. New Residential Development Three Phase Service

The Company will provide three-phase electric facilities to serve individually metered residential units (garden-type homes, apartments, condominiums, and town homes) within a Residential Development not previously provided with Electric Service, and not located within an area designated by the Company as an Underground Distribution Area, in accordance with the provisions stated herein.

1. The Customer will receive a credit of four times the anticipated annual revenue, excluding fuel charge revenue, per metered unit, which will be applied to the applicable charges, if any, contained in Paragraphs E.2., E.4., and E.6.

2. Approach Lines will normally be installed overhead along the Company's Preferred Route.

3. Should the Customer request or be required to install Approach Line facilities underground, a payment equal to the Transitional Cost will be required.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

4. Branch Feeder facilities installed on or Adjacent to Public Rights-of-Way that can or will be utilized to serve future customers located outside the Residential Development will be installed overhead.

5. Should the Customer request or be required to install these Branch Feeder facilities underground, as defined in Paragraph E.4., above, a payment equal to the Transitional Cost will be required.

6. Branch Feeder facilities not defined in Paragraph E.4., above, will be installed underground within the development along the Company's Preferred Route upon execution of an Underground Agreement and provided all required easements are executed before any lots or units in the Residential Development are sold.

7. If the Company deems the composition of the land is such that normal trenching cannot be used to install Branch Feeder facilities, the Customer will pay the Company the amount by which the cost of providing estimated underground facilities exceeds the estimated cost of providing normal trenching, or the facilities will be installed overhead.

8. If the Customer requests or is required to install Branch Feeder facilities not utilizing the Company's Preferred Route, a payment equal to the estimated difference in the cost of the facilities utilizing the Company's Preferred Route versus the cost of the facilities utilizing the agreed upon route will be required. This cost difference in no event will be less than zero. The Company reserves the right to have final determination of location of facilities.

9. Customers who do not qualify for service in accordance with the provisions of this paragraph will be served in accordance with Paragraph D.

F. Service Upgrades

1. Residential (not located within an area designated by the Company as an Underground Distribution Area)

   a. The Company will provide Electric Service to previously served individually metered Permanent Residences in accordance with the provisions stated herein.

   b. The Company will replace inadequate overhead facilities with adequate overhead facilities at no cost to the Customer.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

c. The Company will replace inadequate underground facilities with adequate underground facilities at no cost to the Customer, except as otherwise provided in this subparagraph. When the Company deems the composition of the land is such that normal trenching cannot be used, then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching. If the Customer requests or is required to install Branch Feeder facilities not utilizing the Company's Preferred Route, a payment equal to the difference in the estimated initial installed cost of facilities in the Company's Preferred Route versus the estimated installation cost of facilities in the agreed upon route will be required. This cost difference will in no event be less than zero.

2. Non-residential (not located within an area designated by the Company as an Underground Distribution Area)

a. The Company will provide new facilities required to provide Electric Service to previously served individually metered non-residential Customers in accordance with Paragraph D.

b. The estimated annual revenue credit in D.1 will only include the incremental continuing estimated annual revenue, less fuel charge revenue, that can reasonably be expected. Incremental estimated revenue is defined as the revenue associated with the additional usage that will be added after the Company's facilities are upgraded.

c. The incremental revenue credit can also be applied to the estimated cost of the removal of existing facilities that are being replaced with new facilities as part of the upgrade. The total incremental revenue credit applied to a nonresidential upgrade will not exceed four years.

d. When the Company deems the composition of the land is such that normal trenching equipment cannot be used then the Customer will pay the Company the amount by which the estimated cost of providing underground facilities exceeds the estimated cost of providing normal trenching.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

e. If the Customer requests or is required to install Branch Feeder facilities not utilizing the Company's Preferred Route, a payment equal to the difference in the estimated initial installed cost of the Company's Preferred Route and the agreed upon route will be required. This cost difference in no event will be less than zero, and revenue, if any, will not be applied to this charge.

G. Conversions

1. When a Customer requests the Company to convert existing adequate overhead secondary facilities to underground, such service will be furnished, provided the Customer pays to the Company an amount equal to the estimated cost of removing the adequate secondary overhead facilities, plus the charges, if any, specified in the applicable paragraph for new service, above.

2. When a Customer requests the Company to convert existing inadequate overhead secondary facilities to underground, such service will be furnished, in accordance with the applicable paragraphs for new service above. There will be no charge for the removal of the inadequate overhead secondary facilities.

3. When a Customer requests the Company to convert existing overhead primary facilities (greater than 600 Volts) to underground, the Customer will pay The Company the estimated removal cost of the overhead primary facilities, less salvage, plus the estimated installation cost of the underground facilities.

H. Three-Phase Service Qualification:

The Company will provide three-phase service in accordance with the provisions of the applicable paragraphs, above, to Customers having one three-phase motor larger than five horsepower, or to a single metered Customer having multiple three-phase motors which total at least 15 horsepower, provided the motors are properly sized for their expected use, or to a single metered Customer having 50 kilowatts or more of lighting load. Customers that request three-phase service but do not meet the foregoing minimums may receive three-phase service upon payment of the amount, if any, by which the estimated cost of constructing a three-phase extension exceeds the estimated cost of constructing a single-phase extension with capacity to serve the same kilovolt-ampere load. This charge shall be in addition to any other charges normally applicable for a single-phase extension.

(Continued)

TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

I. Underground Distribution Area

Within any major metropolitan, high-load, high density center which the Company has designated as an "Underground Distribution Area," the Customer requesting service will pay the Company the amount, if any, by which the cost of the Approach Line exceeds four times the continuing estimated annual revenue--less fuel charge revenue-- that can reasonably be expected, except that the Company shall not be obligated to construct or own any electric underground facilities beyond the property line of the Customer.

J. The Company will make electric delivery installations other than those specified in Paragraphs B., C., D., E., F., and G., above, under conditions specified in the Company's electric Line Extension agreements on file with the Commission.

K. If a proposed electric Line Extension is of such great length or high cost, or if, in the Company's opinion, the anticipated Electric Delivery Service revenue from such Line Extension is insufficient or temporary, or if the Customer or Customers to be supplied are unable to establish a credit standing satisfactory to the Company, the Company reserves the right to determine the advisability of making such Line Extension.

L. The Company shall not be required to make any electric Line Extension until the Customer or Customers to be supplied from such Line Extension have signed all applicable applications or agreements, and fulfilled such other conditions for the connection to the Company's facilities and for receiving the Electric Service as may be required by the Company, and until all premises to be supplied have been wired and made ready for service.

M. The Company shall not be required to make any electric delivery installations on private property until the property owner shall have granted to the Company an easement of Right-of-Way for the construction, operation and maintenance of such electric delivery installation.

N. The Customer may be required to secure Rights-of-Way on private property without cost to the Company, or to assist the Company in obtaining Rights-of-Way.

O. Whenever it is determined that an electric delivery installation on private property to serve one Customer will be built by the Customer, such installation (1) shall start within 100 feet of the Company's line, (2) shall be constructed in compliance with the Company's standards and be approved by the Company, (3) shall be maintained by the Customer at all times in a manner satisfactory to the Company, and (4) the Customer shall assume the liability for the maintenance and operation of the line. If the line owned by the Customer is not operated and maintained in a manner satisfactory to the Company, or, in the Company's opinion, may interfere with or be detrimental to the Company's facilities or to the provision of Electric Service by the Company to any other Customer, then the Company may discontinue Electric Service as provided in Section XVI--Discontinuance of Electric Service. After such discontinuance the supply will not be restored until conditions are made satisfactory to the Company as provided in Section III – Inspection and in Section and/or XVII–Reconnection of Electric Service.

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TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

P. When any governmental authority requires that electric lines and related facilities be located or relocated underground, to the extent such installation or underground facilities is not covered by this Section XXII the cost incurred by the Company properly attributable to such installation will be charged, in a manner approved by the Commission, pro rata to the Customers receiving Electric Service within the jurisdiction imposing the requirement.

Q. The Company may require definite written guarantees of revenue to justify the provision of Electric Service when, in the Company's opinion, the continuing revenue is speculative or non-permanent in nature, or when the Company's net investment in distribution assets to provide new service exceeds $350,000. The net investment of the Company is defined as the estimated non-betterment cost to provide electrical facilities at the customer's service location based on information provided by the Customer, less any non-refundable Contribution in Aid of Construction (CIAC) paid upfront by the Customer. This guarantee shall include a monthly contract dollar minimum which shall be based on 50% of the customer's lowest anticipated monthly bill, less fuel, taxes, and facilities charge. The term length of the guarantee shall be based on the Company's net investment in distribution assets divided by the monthly dollar minimum. The Customer has the option to make contributions outside of revenues from bills payments should they want to accelerate the termination of the contract dollar minimum. This contribution will be subject to TERF. The contract dollar minimum will be removed from the Customer's account when the term expires, or when the total revenues collected (less taxes, fuel, and facilities charges) exceed the Company's net investment in distribution assets, whichever is earliest. The Company may require, at its discretion, additional written guarantees of revenue in the form of a sufficient security to support the guarantee. Forms of security shall be limited to a cash deposit, a bond with surety, or an irrevocable letter of credit, where the terms of such security instruments are acceptable to the Company, or other mutually agreeable form of security.

R. These general rules and regulations shall not be construed as prohibiting the Company from making electric delivery installations of greater length or higher cost, provided there is no discrimination between Customers receiving Electric Service under the same classification.

S. Where applicable, the Company will install, own and maintain electric line facilities as provided in this Section XXII. The Company reserves the right to have final determination of the location of the Company's facilities.

T. Cost Estimates will be in accordance with the Company's current design practices.

U. The Company reserves the right to determine the operational feasibility and effectiveness of any installation.

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TERMS AND CONDITIONS

XXII. ELECTRIC LINE EXTENSIONS AND INSTALLATIONS (Continued)

V. Should the Customer request a Duct Bank/ Conduit System installation, or the Company determines the need for such is dictated by site conditions, obstructions or space limitations restricting the installation, maintenance, or operation of the Company's normal underground facilities, the Customer will pay the Company the amount by which the estimated cost of providing such underground facilities exceeds the estimated cost of providing facilities normally required per the appropriate paragraph in Section XXII. The Company should be contacted if the Customer desires to install the Duct Bank/Conduit System, as a plan and profile submission may be required.

TERMS AND CONDITIONS

XXIII. TEMPORARY SERVICE

Upon request of the Customer, temporary service shall be supplied under the following conditions:

A. The Customer shall pay to the Company, prior to connection of the service, a Temporary Service Charge which, except as modified by Paragraphs XXIII.B. and XXIII.C., shall be the estimated net cost (including all applicable overhead costs) of installing and removing the service facilities furnished by the Company both on and off the Customer's premises, but in no case shall such charge be less than $5.05 for a Residential Customer and $17.17 for a Non-Residential Customer.

B. Temporary service shall be furnished at a future permanent service location in accordance with the following:

1. The charge for temporary service shall be the total of the items listed below:

   a. The Temporary Service Charge shall be the net cost to the Company (including all applicable overhead costs) that is in excess of the cost of furnishing permanent service.

   b. When primary lines and/or transformers are to be installed for supplying temporary service and the Temporary Service Charge does not include the cost of removing all such primary lines and/or transformers, the Customer shall pay the line extension charges (if any) for permanent service at that location.

2. Permanent underground and pad mounted facilities which operate at more than 600 volts normally shall not be installed to provide temporary service.

3. All provisions of the Company's tariff for the extension of permanent service facilities shall also apply to the permanent portion of any extension made in accordance with this Paragraph XXIII.B.

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TERMS AND CONDITIONS

(Continued)

XXIII. TEMPORARY SERVICE (Continued)

C. When construction required to provide temporary service falls in one of the three categories outlined in Paragraphs XXIII.C.1., XXIII.C.2., and XXIII.C.3. below, the Customer may elect to pay, in advance of service connection, the associated flat charge for such a service. However, if the Customer requests the Company to prepare an estimate under either Paragraph XXIII.A. or XXIII.B., above, then the flat charge under this Paragraph XXIII.C. will not be applicable.

1. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 200 ampere, 120/240V overhead service which is within 75 feet from an existing pole equipped with adequate secondary, the Customer may elect to pay a flat charge of $471.24.

2. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 200 ampere, 120/240V underground service which is within 36 inches of an existing adequate pad mounted transformer, the Customer may elect to pay a flat charge of $309.38.

3. When the construction necessary to install the required service does not exceed that required to install a single-phase, three-wire, 200 ampere, 120/240V underground service which is within 36 inches of an existing adequate secondary or service stub-up, the Customer may elect to pay a flat charge of $475.92.

TERMS AND CONDITIONS

XXIV. RETAIL ACCESS

A. Retail Access provides the Company's retail Customers who meet the eligibility criteria as provided in Va. Code § 56-577 A and who receive Electric Service under a qualifying rate schedule with the opportunity to receive Electricity Supply Service from a Competitive Service Provider (CSP). If a Customer, who meets the eligibility criteria as referenced above, chooses to receive Electricity Supply Service from a CSP, the Company will continue to provide such Customer with Electric Delivery Service in accordance with an applicable Rate Schedule. Paragraphs B. through D. of this section apply only to Customers who meet the eligibility criteria referenced in Va. Code § 56-577 A and who receive Electric Service under a qualifying rate schedule, as may be determined by the Company.

B. The Customer and the Customer's supplier of competitive service shall comply with the "Rules Governing Retail Access to Competitive Energy Services" promulgated by the Commission, any other rules as may be promulgated by a competent authority, or any law, as may be applicable from time to time to Customers purchasing competitive services from Competitive Service Providers and Affiliated Competitive Service Providers (collectively referred to as "Provider"). In addition, the Customer and the Customer's Provider shall comply with the CSP Coordination Tariff.

C. To the extent the Company takes action against a Provider in accordance with the Company's tariff, or as a result of action by the Commission or any other governmental authority, the supply of services to the Customer may be adversely affected. The Company may discontinue or deny services to any Provider to prevent utilization of the Company's services by such Provider in connection with practices which are illegal, or which are detrimental to the provision of Electric Service to other Customers of the Company. The Company may discontinue or deny services to any Provider if the Provider fails to comply with the Company's CSP Coordination Tariff and related rules or if the Company is directed to do so by the Commission or any other governmental authority. The Company shall not be liable for any loss or damage whatsoever arising from, caused by, or resulting from the Company's exercise of rights provided under the Company's tariffs, including any special, incidental, or consequential losses or damages, whether based on contract, strict liability, tort (including negligence), warranty (whether expressed or implied), statutory claims, or otherwise, whether in law or in equity, whether such loss or damage is incurred by the Customer, the Provider, or others. As used in this section, services shall include the interconnection of generation capacity with the Company's delivery system and shall include the use of the Company's delivery system to deliver electricity to a point or points along the Company's delivery system.

D. Prior to the Customer receiving Electricity Supply Service from a CSP, where there is a pre-existing agreement between a retail Customer and the Company regarding the provision of Electric Service, the Customer will continue on the existing agreement or the Company may require such Customer to execute a new agreement containing the same or substantially similar provisions, to the extent such provisions do not conflict with this, or any other, section in these Terms and Conditions.

TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS

A. Applicability and Availability

1. The terms "Net Metering Service," "Net Metering Customer," "Agricultural Net Metering Customer," "Small Agricultural Generator," "Agricultural Business," "Customer," "Person(s)," "Time-of-Use Customer," "Demand Charge-based Time-of-Use Tariff," "Time-of-Use Tier," "Renewable Fuel Generator," "Small Agricultural Generating Facility," "Agricultural Renewable Fuel Generator," "Generator," and "Contiguous Sites" shall be defined in accordance with Rule 20 VAC 5-315-20. The term "Contiguous Sites" only applies to a Small Agricultural Generator. In the following paragraphs of this Section XXV, the terms listed below are used in certain situations:

   "Customer" is used in the discussion of general topics or where there is no need to differentiate between a Net Metering Customer, an Agricultural Net Metering Customer, or a Small Agricultural Generator;

   The term "Generator," as defined in Rule 20 VAC 5-315-20, is used in this Section XXV only when there is no need to differentiate between a Renewable Fuel Generator, an Agricultural Renewable Fuel Generator, or a Small Agricultural Generating Facility;

   "Low-income utility customer" shall be defined in accordance with § 56-576 of the Code of Virginia, which states that "Low-income utility customer" means any person or household whose income is no more than 80 percent of the median income of the locality in which the customer resides. The median income of the locality is determined by the U.S. Department of Housing and Urban Development;

   "Renewable energy" shall be defined in accordance with § 56-576 of the Code of Virginia, which states that "Renewable energy" means energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. "Renewable energy" also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. "Renewable energy" does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

   "Time-of-Use Customer" is used only for topics referring specifically to time-of-use.

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

2. A Customer, who operates an Agricultural Renewable Fuel Generator, or a Small Agricultural Generator, who operates a Small Agricultural Generating Facility, may elect to interconnect as either a Net Metering Customer or as a Small Agricultural Generator, but not both.

   An existing Customer who interconnected an Agricultural Renewable Fuel Generator may elect for the Agricultural Renewable Fuel Generator – if eligible – to become a Small Agricultural Generating Facility; however, once such election is made, the Small Agricultural Generating Facility shall not revert to being an Agricultural Renewable Fuel Generator.

3. Net Metering Service is available to any Net Metering Customer who meets all of the following criteria:

   a. The Net Metering Customer is served on either a non-time of usage rate schedule, Schedule 1G (Experimental) or on a Demand Charge-based Time-of-Use Tariff; and

   b. The Net Metering Customer owns and operates, or contracts with other Persons to own or operate, or both, an electrical generating facility consisting of one or more Renewable Fuel Generators, having an aggregate generation capacity of no more than 25 kilowatts for residential Net Metering Customers and no more than three (3) megawatts for non-residential Net Metering Customers, for the primary purpose of offsetting all or part of the Net Metering Customer's own requirements for Electricity Supply Service to be provided by the Company or by a Competitive Service Provider ("CSP"); and

   c. The Net Metering Customer's maximum capacity for any single Renewable Fuel Generator installation (including the addition of capacity to the Net Metering Customer's existing Renewable Fuel Generator), interconnected with the Company's distribution facilities on or after July 1, 2020, shall be limited as follows:

      1. The Net Metering Customer shall be allowed to install a Renewable Fuel Generator, which is capable of generating no more than 150 percent of the Net Metering Customer's previous 12 months of usage history (or an annualized estimate thereof made using the Company's existing methodologies), based upon the expected annual output of the Net Metering Customer's Renewable Fuel Generator.

      2. The Company will work with the Net Metering Customer to ascertain a mutually agreeable maximum capacity with the primary determinant being the Net Metering Customer's historic or predicted annual consumption.

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

4. Net Metering Service is available to any Agricultural Net Metering Customer who meets all of the following criteria:

   a. The Agricultural Net Metering Customer owns and operates, or contracts with other Persons to own or operate, or both, an electrical generating facility consisting of one or more Agricultural Renewable Fuel Generators, having an aggregate generation capacity of not more than 500 kilowatts, as part of an Agricultural Business under a Net Metering Service arrangement; and

   b. The primary purpose of the Agricultural Renewable Fuel Generator is to offset all or part of the Agricultural Business's own requirements for Electricity Supply Service to be provided by the Company or by a CSP; and

   c. The Company may serve an Agricultural Net Metering Customer through multiple meters, which may be aggregated into one account and served under the Company's tariff, if such meters are located on the same or adjacent sites; and

   d. The Agricultural Net Metering Customer is served on either a non-time of usage rate schedule, Schedule 1G (Experimental) or on a Demand-Charge based Time-of-Use Tariff.

   Unless otherwise specified in this Section XXV, Agricultural Net Metering Customers are subject to the same provisions as Net Metering Customers.

5. Net Metering Service is available to any Small Agricultural Generator who elects to interconnect a Small Agricultural Generating Facility as a Net Metering Customer, pursuant to the applicable of Paragraph XXV.A.3. or Paragraph XXV.A.4., above.

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

6. A Small Agricultural Generator is a Customer who operates a Small Agricultural Generating Facility as part of an Agricultural Business and who meets all of the following criteria:

   a. The Company may serve a Small Agricultural Generator through multiple Company-owned meters, which may be aggregated into one Company-assigned account and served under the Company's tariff, if such Company-owned meters are located on separate but Contiguous Sites, as defined in Rule 20 VAC 5-315-20. As such, the Small Agricultural Generator may aggregate the electricity consumption measured by the Company-owned meters, solely for the purposes of calculating 150% of the Small Agricultural Generator's expected annual energy consumption, but not for the purpose of billing for Electric Service; and

   b. A Small Agricultural Generator shall not use more than 25 percent of the land comprising the Contiguous Sites, which are owned and operated by the Small Agricultural Generator's Agricultural Business, for the purposes of the Renewable Fuel Generator. In addition, pursuant to Rule 20 VAC 5-315-20, the Small Agricultural Generator shall be required to provide the Company with a certification, attested to under oath, as to the amount of land being used for the Renewable Fuel Generator; and

   c. A Small Agricultural Generator shall abide by the small generator interconnection process described in Section XXVI – Electric Generator Interconnections Other Than Net Metering of the Company's filed Terms and Conditions and Rule 20 VAC 5-314. In accordance with this Section XXV and Section XXVI of the Company's filed Terms and Conditions, as well as Rule 20 VAC 5-314, the Small Agricultural Generator shall be responsible for paying to the Company all costs, which are associated with the interconnection of the Small Agricultural Generator's Small Agricultural Generating Facility including, but not limited to, any interconnection or engineering studies that may be required prior to the interconnection. Pursuant to Va. Code § 56-594.2 B, the Small Agricultural Generator shall pay to the Company any necessary additional expenses as required by Va. Code § 56-594.2.

   Unless otherwise specified in this Section XXV, Small Agricultural Generators which interconnect the Small Agricultural Generating Facility as an Agricultural Renewable Fuel Generator are subject to the same provisions as Net Metering Customers.

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

7. A Renewable Fuel Generator is an electrical generating facility that meets all of the following criteria:
   a. Consists of one or more electrical generators and uses Renewable energy, as defined by Va. Code § 56-576, as its total fuel source; and
   b. Is owned and operated by the Net Metering Customer, or is contracted with other Persons to be owned or operated, or both; and
   c. Is located on land owned or leased by the Net Metering Customer; and
   d. Is interconnected to the Net Metering Customer's wiring on the Net Metering Customer's side of its interconnection with the Company, pursuant to a net metering arrangement, and is operated in parallel with the Company's electric transmission and distribution system.

8. An Agricultural Renewable Fuel Generator is an electrical generating facility that meets all the following criteria:
   a. Consists of one or more electrical generators and uses Renewable energy from only sunlight, wind, or aerobic or anaerobic digester gas, as its sole fuel source; and
   b. Is owned and operated by the Agricultural Net Metering Customer, or is contracted with other Persons to be owned or operated, or both; and
   c. Is located on land that is owned or controlled by the Agricultural Business; and
   d. Is interconnected to the Agricultural Net Metering Customer's wiring on the Agricultural Net Metering Customer's side of its interconnection with the Company, pursuant to a net metering arrangement, and is operated in parallel with the Company's electric transmission and distribution system; and
   e. Is used to provide energy primarily to the Agricultural Business' metered accounts.

9. A Small Agricultural Generating Facility is an electrical generating facility that meets all of the following criteria:
   a. The Small Agricultural Generating Facility is a qualifying small power production facility pursuant to the Public Utility Regulatory Policies Act of 1978 (P.L. 95-617). The Small Agricultural Generating Facility: is designed with the expectation that the electricity generated by it will remain on the Company's distribution system; has a capacity of not more than 1,500 kilowatts; and is sized to not exceed 150 percent of the Small Agricultural Generator's expected annual energy consumption, which is based on the Small Agricultural Generator's (i) previous 12 months of billing history at the service location or (ii) an annualized calculation of billing history if 12 months of billing history is not available.

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

b. The Small Agricultural Generating Facility is separately metered, is located on the Small Agricultural Generator's premises, and is interconnected with and operates in parallel with the Company's distribution system but not the Company's transmission facilities. The Small Agricultural Generating Facility uses only Renewable energy, as defined in Va. Code § 56-576, as its total source of fuel.

B. Company Notification

1. The prospective Customer shall notify the Company prior to starting any construction or installation of the proposed Generator (including the addition of capacity to the Customer's existing Generator) with the Company's distribution facilities. The Company suggests that the prospective Customer provide the Company with such notification as soon as possible and, preferably, before the Customer enters into an agreement to purchase the proposed Generator. Upon the Customer's notification to the Company, as described in this Section XXV.B, the Company will provide the Customer the proposed Generator's maximum capacity limitations and any other suitability requirements, which the Company will need to be completed in advance of the proposed Generator's installation. The prospective Customer's notification to the Company shall include the following:

   a. An *Agricultural Net Metering or Net Metering Interconnection Notification*, Form NMIN Effective 07-01-2020 ("Notification Form") with Sections 1 through 4 completed; and

   b. The generating capacity of the proposed Generator.

   The Company must approve the prospective Customer's Notification Form prior to the installation of the prospective Customer's new Generator or addition of capacity to the Customer's existing Generator.

2. If the prospective Customer has contracted with another Person to own or operate, or both, the Generator, the notice will include detailed, current and accurate contact information for the owner or operator, or both including without limitation, the name and title of one or more individuals responsible for the interconnection and operation of the Generator, a telephone number, a physical street address other than a post office box, a fax number, and an e-mail address for each such Person or Persons.

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

3. The Notification Form should be completed and submitted per the following instructions:

   a. The online Notification Form may be completed online at https://dominion-energy.secure.force.com/NMIN/; or

   b. The completed paper Notification Form (attached to this Section XXV as Attachment 1) may be sent to the following address:

      Dominion Energy Virginia
      Net Metering
      600 E. Canal Street, 11th Floor
      Richmond, VA 23219;

   The completed Notification Form may also be scanned and sent by e-mail in pdf format to net.metering@dominionenergy.com.

   The Company's Internet web page also provides information relative to Net Metering: https://www.dominionenergy.com/virginia/renewable-energy-programs/net-metering.

4. The Company shall have 30 days from the date of notification for a prospective residential Net Metering Customer and 60 days from the date of notification for a prospective nonresidential Customer to determine whether the requirements contained in Paragraphs XXV.C and XXV.D, if applicable, have been met. The date of notification shall be considered to be the third day following the mailing of the Notification Form by the prospective Customer to the Company.

5. The Customer shall verify with the Company that all requirements for interconnection have been met once the Generator is installed.

6. The prospective Customer may interconnect the Generator and begin operation in accordance with the following time limits:

   a. Thirty-one days after the date of notification in accordance with Paragraph XXV.B.4., above, for a prospective residential Customer, unless the Company requests a waiver of this requirement from the Commission prior to the 31st day; or

   b. Sixty-one days after the date of notification in accordance with Paragraph XXV.B.4., above, for a prospective nonresidential Customer, unless the Company requests a waiver of this requirement from the Commission prior to the 61st day.

TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

7. In cases where the Company requests a waiver, a copy of the request for a waiver will be mailed simultaneously to the prospective Customer and to the Commission's Division of Public Utility Regulation.

C. Conditions of Interconnection for all Customers

1. A prospective Customer may begin operation of the Customer's Generator on an interconnected basis when:

a. The Customer has properly notified the Company of the Customer's intent to install and interconnect a new Generator (including the addition of capacity to the Customer's existing Generator) in accordance with Paragraph XXV.B, above; and the Company has not requested a waiver pursuant to the applicable of Paragraph XXV.B.6.a. or Paragraph XXV.B.6.b., above; and the Company has approved Sections 1 through 4 of the Customer's Notification Form; and

b. The Customer has installed all equipment necessary to complete the interconnection, including but not limited to a lockable, Company accessible load breaking manual disconnect switch on each Generator to disconnect the Generator; and

c. The Customer has demonstrated to the Company, by re-submitting the Notification Form with Section 5 completed, that the licensed electrician who installed the Customer's Generator has certified, by signing the Notification Form, (i) that any required manual disconnect switch on each Generator has been installed properly and (ii) that such Generator has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code. If the Customer or a licensed Virginia Class A or B general contractor installed the Customer's Generator, the signed final electrical inspection for each Generator can be used in lieu of the licensed electrician's certification; and

d. The vendor has certified, by signing the Notification Form, that each Generator being installed is in compliance with the requirements established by Underwriters Laboratories, or other national laboratories in accordance with IEEE Standard 1547, Standard for Interconnecting Distributed Resources With Electric Power Systems, July 2003; and

e. In the case of static inverter-connected Generators with an alternating current capacity in excess of 10 kilowatts, the Customer has had the inverter settings inspected by the Company. The Company shall impose a fee of $50 for each Generator requiring such inspection; and

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

f. In the case of non-static inverter-connected Generators, the Customer has interconnected each Generator according to the Company's interconnection guidelines and the Company has inspected all protective equipment settings. The Company shall impose a fee of $50 for each Generator requiring such inspection.

2. A Customer shall not be allowed to interconnect a Generator if doing so will cause the total alternating current capacity of all interconnected net metering Generators within the Company's Virginia service territory to exceed six (6) percent, in the aggregate, five (5) percent which is available to all Customers and one (1) percent which is available only to Low-income utility customers, of the Company's Virginia adjusted peak-load forecast for the previous year. If a Customer's proposed installation results in exceeding the limitation described above, the Company will notify the Customer and the Commission's Division of Public Utility Regulation that the interconnection will not be allowed. Upon request by the Customer, the Company will provide to the Customer the amount of capacity still available for interconnection.

3. The Customer shall immediately notify the Company of any changes in the ownership of, operational responsibility for, or contact information for any of the Customer's Generators.

D. Additional Conditions of Interconnection for Customers

The following requirements, in addition to Paragraph XXV.C, above, must be met before interconnection may occur:

1. Electric Distribution Facilities and Customer Impact Limitations: A Generator shall not be permitted to interconnect to the Company's distribution facilities if the interconnection reasonably would lead to damage to any of the Company's facilities or reasonably would lead to voltage regulation or power quality problems at other customer revenue meters due to the incremental effect of the Generator on the performance of the Company's electric distribution system, unless the Customer reimburses the Company for the Company's cost to accommodate the interconnection, including the reasonable cost of equipment required for the interconnection.

2. Secondary Service and Service Entrance Limitations: The capacity of the Generators at any one service location shall be less than the capacity of the Company-owned secondary service and service entrance cable connected to the point of interconnection ("POI"), unless the Customer reimburses the Company for the Company's reasonable cost of equipment required for the interconnection.

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

3. Transformer Loading Limitations: The Generator shall not have the ability to overload the Company's transformer, or any transformer winding, beyond manufacturer or nameplate ratings, unless the Customer reimburses the Company for the Company's reasonable cost of equipment required for the interconnection.

4. Integration with Company Facilities Grounding: The grounding scheme of each Generator shall be consistent with the Company's grounding scheme and shall comply with IEEE 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems, July 2003. Upon the Customer's request, the Company shall assist the Customer in selecting a grounding scheme that coordinates with the Company's distribution system.

5. Balance Limitation: The Generator shall not create a voltage imbalance of more than 3.0% at any other customer's revenue meter if the Company's transformer, with the secondary connected to the point of interconnection, is a three-phase transformer, unless the Customer reimburses the Company for the Company's reasonable cost of equipment required for the interconnection.

E. Metering

1. General
Net metered energy shall be measured in accordance with standard metering practices by metering equipment capable of measuring (but not necessarily displaying) power flow in both directions.

2. Off-site Metering Requested by the Customer
When the Customer requests metering equipment which is intended to be read off-site and the Company would not have normally provided such off-site metering, the Company will charge the Customer the actual cost of the meter installation.

3. Time-of-Use Metering
The Time-of-Use Customer shall pay the Company's incremental metering costs associated with Net Metering Service.

4. Metering for Renewable Energy Certificates
In the event the Customer requests that metering equipment be installed to measure the total output of the Renewable Fuel Generator for the purposes of having the Company purchase the Customer's Renewable Energy Certificates, in accordance with Paragraph XXV.H, below, the Company shall install the appropriate metering equipment and the Customer shall pay to the Company the Company's incremental metering costs associated with such metering equipment.

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

5. Metering for Agricultural Net Metering Customers

   a. In accordance with Rule 20 VAC 5-315-20, the Agricultural Net Metering Customer may request that the Company provide Electric Service under one account to multiple meters that (i) serve the Agricultural Net Metering Customer and (ii) are located at the same or adjacent sites ("the Agricultural Net Metering Customer's One Account"). The Company will bill the Agricultural Net Metering Customer's One Account on the appropriate, applicable Rate Schedule ("Agricultural Net Metering Customer's Rate Schedule").

   b. If one or more – but not all – of the multiple meters, to be included in the Agricultural Net Metering Customer's One Account measures demand, all such meters must measure demand when (i) the Agricultural Net Metering Customer's Rate Schedule includes a demand charge and/or (ii) any determination of demand provision in the Agricultural Net Metering Customer's Rate Schedule applies to the anticipated demand and/or anticipated kilowatt-hours to be billed on the Agricultural Net Metering Customer's One Account. Accordingly, the Company shall exchange each such meter that measures only kilowatt-hour usage with a meter capable of measuring demand.

   c. The Agricultural Net Metering Customer shall pay to the Company the Company's incremental cost associated with each such meter exchange, as described in Paragraph XXV.E.5.b., above.

   d. For purposes of applying any appropriate Excess Facilities Charge percentage pursuant to Section IV – Service Connections, Paragraph IV.E.3 or Paragraph IV.E.4, of the Company's Terms and Conditions to the Agricultural Net Metering Customer's One Account, multiple meters located at the same or adjacent sites will be considered one account.

6. Metering for Small Agricultural Generators

   a. Pursuant to Rule 20 VAC 5-315-20, the Small Agricultural Generator may request that the Company provide Electric Service under one Company-assigned account to multiple Company-owned meters that (i) serve the Small Agricultural Generator and (ii) are located at separate but Contiguous Sites ("the Small Agricultural Generator's One Account"). The Company will bill the Small Agricultural Generator's One Account on the appropriate, applicable Rate Schedule ("Small Agricultural Generator's Rate Schedule").

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TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

b. If one or more – but not all – of the Company-owned multiple meters, to be included in the Small Agricultural Generator's One Account measures demand, all such meters must measure demand when (i) the Small Agricultural Generator Rate Schedule includes a demand charge and/or (ii) any determination of demand provision in the Small Agricultural Generator's Rate Schedule applies to the anticipated demand and/or anticipated kilowatt-hours to be billed on the Small Agricultural Generator's One Account. Accordingly, the Company shall exchange each such Company-owned meter that measures only kilowatt-hour usage with a Company-owned meter capable of measuring demand.

c. The Small Agricultural Generator shall pay to the Company the Company's incremental cost associated with each such meter exchange, as described in Paragraph XXV.E.6.b., above.

d. For purposes of applying any appropriate Excess Facilities Charge percentage pursuant to Section IV – Service Connections, Paragraph IV.E.3 or Paragraph IV.E.4, of the Company's Terms and Conditions to the Small Agricultural Generator's One Account, the definition of Contiguous Sites pursuant to Rule 20 VAC 5-315-20 shall be used.

F. Net Metering Billing and Payment Considerations

1. Definitions used in this section:

a. "Net Metering Period" – each successive 12-month period beginning with the first meter reading date following the date of final interconnection of the Generator with the Company.

b. "Excess Generation" – the amount by which electricity generated by the Generator exceeds electricity consumed by the Customer for the Net Metering Period.

(Continued)

TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

2. Compensation for Excess Generation

   a. If the Customer purchases Electricity Supply Service from the Company, and the Customer has Excess Generation during a Net Metering Period, the Customer will receive no compensation from the Company unless the Customer enters into a power purchase agreement, as may be revised from time to time, with the Company.

   b. If the Company provides the Customer Electricity Supply Service, the Company shall enter into a power purchase agreement for the Customer's Excess Generation, upon the written request of the Customer.

3. The power purchase agreement shall meet the following criteria:

   a. The power purchase agreement shall be consistent with Rule 20 VAC 5-315-50;

   b. The Customer shall submit the written request for a power purchase agreement to the Company prior to the beginning of the Customer's first Net Metering Period covered by the power purchase agreement;

   c. The Company shall purchase the Customer's Excess Generation for the Net Metering Period(s) under the power purchase agreement at a price equal to the PJM Interconnection, L.L.C. (PJM) DOMZONE day-ahead annual, simple average LMP (locational marginal price), as published by the PJM Market Monitoring Unit, for the most recent calendar year ending on or before the end of each Net Metering Period;

   d. The price, as referenced in Paragraph XXV.F.3.c., above, shall remain in effect unless, after notice and opportunity for hearing, the Commission establishes a different price or pricing methodology.

4. The Company shall credit the Customer's account annually for the Excess Generation during the Net Metering Period within 30 days following the latter of the following:

   a. The end of the Net Metering Period; or

   b. The date of the PJM Market Monitoring Unit's publication of the previous calendar-year's PJM DOMZONE day-ahead annual, simple average LMP (locational marginal price). The Customer may choose to receive a direct payment in lieu of an account credit.

TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

5. If electricity generated by the Customer and fed back to the electric grid exceeds the electricity supplied to the Customer by the Company or a CSP during any Billing Period ("Billing Period Credit"), the Customer will pay only the Company's non-usage sensitive charges, including any applicable standby charges, for that Billing Period. If a Time-of-Use Customer has Billing Period Credits in all Time-of-Use Tiers, during any Billing Period, the Time-of-Use Customer will pay only the Company's demand charge(s) (where applicable), non-usage sensitive charges, and any applicable standby charges for that Billing Period.

6. Billing Period Credits will be accumulated, carried forward and applied at the first opportunity to any billing periods having positive net consumption (by Time-of-Use Tiers in the case of a Time-of-Use Customer). However, any accumulated Billing Period Credits remaining unused at the end of a Net Metering Period shall be carried forward into the next Net Metering Period only to the extent that such accumulated Billing Period Credits carried forward do not exceed the Customer's billed consumption for the current Net Metering Period, adjusted to exclude accumulated Billing Period Credits carried forward and applied from the previous Net Metering Period (recognizing Time-of-Use Tiers for a Time-of-Use Customer).

G. Small Agricultural Generator Billing and Payment Considerations

1. The Small Agricultural Generator electing to interconnect to the Company's distribution system as a Small Agricultural Generator – as opposed to an Agricultural Net Metering Customer - shall enter into a power purchase agreement with the Company for the purchase, by the Company, of the electricity generated by the Small Agricultural Generating Facility.

2. Under the power purchase agreement, the Company will pay the Small Agricultural Generator a price that is mutually agreed upon by the Company and the Small Agricultural Generator but not less than Company's Rate Schedule 19 - Power Purchases from Cogeneration and Small Power Production Qualifying Facilities approved as the Company's avoided cost tariff for energy and capacity.

(Continued)

TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

H. Renewable Energy Certificates

1. General
The Customer owns any Renewable Energy Certificate ("REC" or "RECs"), associated with the total output of the Generator.

2. Company's Obligation to Purchase the Customer's RECs
The Company is obligated to purchase the Customer's RECs only when both of the following occur:

a. The Customer signs a power purchase agreement with the Company;

b. At the time the power purchase agreement is signed – the Customer exercises Customer's one-time option to include a provision in the power purchase agreement that requires the Company to purchase all generated RECs over the duration of the power purchase agreement.

3. Company Payment for the Customer's REC

a. When the Company is obligated to purchase the Customer's RECs and where the Customer has not requested the Company to meter the total output of the Generator, the Company will purchase the RECs associated with the Excess Generation purchased in accordance with the power purchase agreement.

b. When the Company is obligated to purchase the Customer's RECs and where the Customer has requested the Company to meter the total output of the Generator, the Company will purchase the RECs associated with the total generation over the Net Metering Period, in accordance with the power purchase agreement.

c. For each REC the Company is obligated to purchase from the Customer during the Net Metering Period, in accordance with the power purchase agreement, the Company will make payment to the Customer for all whole RECs at the same time that the Company pays the Customer for any Excess Generation.

d. The Company will post a credit to the Customer's account. In lieu of a credit, the Customer may request a direct payment.

TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

e. The Company will not make an immediate payment to the Customer for any remaining fractional REC. Such fractional REC may be carried forward to subsequent Net Metering Periods for the duration of the power purchase agreement.

4. Rate to be Paid for Customer's RECs
For each whole REC that the Company is obligated to purchase from the Customer, the Company will pay the Customer the daily unweighted average for the CR component, as described in Paragraph IV of the Company's Rider G – Renewable Energy Program, which applies during the time period for which Excess Generation is determined.

5. Registration and Tracking of RECs

The Customer agrees to all of the following criteria regarding the registration and tracking of RECs:

a. The Customer shall be solely responsible for registering the Generator in the PJM Environmental Information Services ("EIS") Generation Attribute Tracking System ("GATS") and with any PJM state renewable energy programs under which the Generator qualifies, as determined by the Company: and

b. The Customer shall use reasonable efforts to maintain the registration of the Generator with GATS and the state programs; and

c. The Customer shall take any other reasonable actions to maintain the validity of the RECs for compliance purposes and to avoid revocation of any of the RECs for a period of five (5) years from the delivery dates.

6. Small Agricultural Generators who own RECs or other environmental attributes, which were created by the generation of renewable energy from the Small Agricultural Generating Facility, shall have the rights pursuant to this Paragraph XXV.H., and Rule 20 VAC 5-315-50.

TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

I. Additional Controls and Tests

A Customer's Generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, and accredited testing laboratories such as Underwriters Laboratories. Beyond the requirements set forth in this Section XXV, and to insure public safety, power quality, and reliability of the Company's electric distribution system, the Customer whose Generator meets those standards and rules shall bear all reasonable costs of equipment required for the interconnection to the Company's electric distribution system, including costs, if any, to (i) install additional controls and (ii) perform additional tests.

J. Direct Transfer Trip (DTT) Requirements

During the system impact study, Electric Transmission System Protection Engineering ("SPE") determines what substations upgrades are required for a generation site to interconnect to Dominion Energy's system safely and reliably. This study is required for any Chapter 315 net energy metering ("NEM") project 250 kW or greater.

1. The particular system upgrades that are required are based on several criteria including but not limited to the characteristics of the generation site itself, the make-up of the circuit feeding the generation site, and any existing substation equipment.

2. A Distributed Energy Resource ("DER") Panel, including SEL-451 and SEL-735 relays, is required whenever fiber based direct transfer trip ("DTT") is required from any substation protective device to any device up until the point of Interconnection due to the addition of the generation site under consideration.

3. To determine whether DTT is required, SPE examines the historical light load value and aggregate amount of generation (not counting generation sites that have DTT installed) at each three-phase interrupting device upline of the proposed generation site.

    a. For proposed inverter-based generation ("IBR"), at any device where the light load to generation ratio is less than three to one (3:1), DTT is required.

    b. For proposed synchronous generation that plans to export power, at any device where the light load to generation ratio is less than five to one (5:1), DTT is required.

(Continued)

TERMS AND CONDITIONS

XXV. NET METERING CUSTOMERS AND SMALL AGRICULTURAL GENERATORS (Continued)

4. DTT may also be required for other considerations beyond the light load screening.

   a. If there is existing generation (that does not have DTT) on the same circuit as the proposed generation site, and the generation type, synchronous or IBR, of the proposed site is different than the existing generation, then DTT is required.

   b. If there is a POI recloser whose proximity to the substation would cause the removal of the circuit feeder instantaneous protection, then a recloser reverse interlock scheme is needed. This scheme requires that the circuit breaker relay be digital (as opposed to electromechanical) and that there is a communications path between the substation and the POI.

   c. DTT is required for the interconnection of all IBRs that are not certified to UL 1741 / IEEE 1547 standards.

5. DTT may also be required for a non-export generation site.

   a. For proposed synchronous generation where power export is not a design goal (e.g., generation used for backup power or peak-shaving), SPE examines the light load at each three-phase interrupting device upline of the proposed generation site minus the site's light load. If there is not sufficient light load to properly implement a reverse power scheme at the POI, or if the Customer does not wish to utilize a reverse power scheme, then DTT is required.

   b. For non-exporting generation, if any required basic protection schemes such as reverse power cannot be applied, DTT is required at any protective devices identified as needing the reverse power protection.

6. Currently, the only approved communication medium for DTT is point-to-point fiber, which the proposed generation site developer is responsible for providing.

(Continued)

AGRICULTURAL NET METERING OR NET METERING INTERCONNECTION NOTIFICATION

PURSUANT TO RULE 20 VAC 5-315-30 OF THE COMMISSION'S REGULATIONS GOVERNING NET ENERGY METERING, APPLICANT HEREBY GIVES NOTICE OF INTENT TO OPERATE A GENERATING FACILITY.

Customers shall initially complete Sections 1-4 and submit to the utility for review and approval prior to starting any construction or installation of the facility. Once the utility approves Sections 1-4, the customer may commence and complete installation of the facility. Upon completion of the installation, the customer shall resubmit the form with Section 5 completed.

Section 1. Applicant Information Check All That Apply:

☐ Ag Net Metering; ☐ Power Purchase Agreement.

Name: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Phone Number(s): _____

Fax Number: _____ Email : _____

Distribution Utility: _____

Distribution Utility Account Number(s): _____

Energy Service Provider (ESP) (if different than electric distribution company): _____

ESP Account Number (if applicable): _____

Proposed Interconnection Date: _____

Section 2. **Generator Information** (Add sheets for multiple generating units.)

Owner and/or Operator Name (if different from Applicant): _____

Business Relationship to Applicant: _____

Mailing Address: _____

City: _____ State: _____ Zip Code: _____

Phone Number(s): _____

Fax Number: _____ Email: _____

Street Address of Generating Unit: _____

City: _____ State: _____ Zip Code: _____

Fuel Type: _____

Generator Manufacturer and Model: _____

Rated Capacity in kilowatts: AC: _____ DC: _____

Inverter Manufacturer and Model: _____

Battery Backup (circle one): Yes No

Section 3. Information for Facilities

Generator Type (circle one): Inverter Induction Synchronous

Frequency: _____ Hz; Number of phases (circle one): One Three

Rated Capacity: DC _____kW; AC apparent _____ kVA; AC real _____ kW;

Power factor _____%; AC voltage _____; AC amperage_____

Facility schematic and equipment layout must be attached to this form.

Section 4. Vendor Certification

The system hardware is listed by Underwriters Laboratories to be in compliance with UL 1741.

Signed (Vendor): _____ Date: _____

Name (printed): _____ Phone Number: _____

Company: _____

Email:_____

Section 5. **Electrician Certification** (If not electrician-installed, attach final electrical inspection.)

The system has been installed in accordance with the manufacturer's specifications as well as all applicable provisions of the National Electrical Code.

Signed (Licensed Electrician): _____ Date: _____

Name (printed): _____

License Number: _____ Phone Number: _____

Mail Address: _____

City: _____ State: _____ Zip Code: _____

Utility signature signifies only receipt of this form, in compliance with the Commission's net energy metering regulations, Regulation 20 VAC 5-315-30.

Signed (Utility Representative): _____ Date: _____

I hereby certify that, to the best of my knowledge, all of the information provided in this Notice is true and correct.

Signature of Applicant: _____ Date:_____

TERMS AND CONDITIONS

XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING

A. Applicability

This Section XXVI is applicable to Customers who own and operate, or contract with others to own or operate on their behalf, an electric generator in parallel operation with the Company's electric system. Provided, however that this Section shall not apply to: (a) electric generators operating pursuant to the Net Energy Metering provisions in Section XXV of these Terms and Conditions; or (b) electric generators that are interconnected under the jurisdiction of the Federal Energy Regulatory Commission.

Electric generator interconnection service includes only the ability to interconnect an electric generator to the Company's facilities. Electric generator interconnection service does not include, without limitation, the purchase or sale of the output of the electric generator, station service, back-up power, the delivery of the output of the electric generator, nor any form of the supply or delivery of electricity to the Customer. The Customer shall make separate arrangements for any other services that it desires to purchase.

B. Incorporation of Rules

Chapter 314, *Regulations Governing Interconnection of Small Electrical Generators and Storage* ("Chapter 314") at 20 VAC 5-314-10 *et seq.*, is hereby incorporated by reference into this Section XXVI. Interconnection Customers who own and operate, or contract with others to own or operate on their behalf, a Small Generating Facility (SGF) in parallel operation with the Company's electric system are also subject to Chapter 314 and to these Terms and Conditions generally. Such an Interconnection Customer's SGF may only begin parallel operation, and may only continue parallel operation, so long as all applicable requirements of these Terms and Conditions and of Chapter 314 are satisfied.

Notwithstanding any other provision of this Section XXVI, if the Company's transmission system is under the control of a Regional Transmission Entity, and the Regional Transmission Entity has rules, tariffs, agreements or procedures properly governing operation of the SGF, sale or transmission of the output of the SGF, system upgrades required for interconnection of the SGF, or other aspects of the interconnection or operation of the SGF, the Company and the Interconnection Customer shall comply with those applicable rules, tariffs, agreements or procedures.

(Continued)

TERMS AND CONDITIONS

XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING (Continued)

C. The following provisions shall apply to all SGFs:

1. The Company shall not be required to establish or maintain an interconnection with an SGF that is found to be out of compliance with the codes, standards, requirements and/or certifications applicable to the SGF. The Company shall be entitled to obtain information through reasonable means, including the observation of facility tests as conducted by the Interconnection Customer, as may be necessary to ensure the continued safe and reliable operation of Company facilities and equipment and to ensure the SGF does not cause a degradation in power quality provided by the Company to its other customers. However, the Company expressly assumes no responsibility or obligation to inspect or otherwise ensure that the Interconnection Customer complies with any such codes, standards, requirements and/or certifications applicable to the SGF.

2. In accordance with Section IV.E of these Terms and Conditions, the Company shall furnish Attachment Facilities in the same manner as it provides equipment and facilities in excess of those which the Company would normally provide. However, Section IV.E.3. of these Terms and Conditions shall not be available for Attachment Facilities.

3. The Company shall not be required to provide an SGF interconnection at any electrical characteristic or voltage range other than those that are provided by the Company for Electric Delivery Service in accordance with these Terms and Conditions. Nor shall the Company be required to provide an SGF interconnection under a higher standard than that applicable to Electric Service generally.

4. The provision and continuation of an SGF interconnection is contingent upon the Interconnection Customer making payment for all applicable charges for such SGF interconnection, and the payment provisions applicable to any ongoing charges for each SGF interconnection shall be in accordance with these Terms and Conditions. The Company may require a deposit in support of the Interconnection Customer's payment obligations hereunder, pursuant to these Terms and Conditions.

5. Any metering, including telemetering or data acquisition equipment, that is necessitated by use of the SGF or requested by the Interconnection Customer shall be provided by the Company, at the Interconnection Customer's expense, in accordance with Chapter 314 and the provisions of these Terms and Conditions.

6. The Interconnection Customer shall provide and maintain communication lines as may be required for transmitting operational and meter data related to the SGF interconnection, and to otherwise reasonably support the coordinated operation of the Company's system with the SGF.

(Continued)

XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING (Continued)

7. During the system impact study, Electric Transmission System Protection Engineering ("SPE") determines what substations upgrades are required for a generation site to interconnect to Dominion Energy's system safely and reliably. This study is required for any Chapter 314 interconnection project that fails the Level 1 and Level 2 screening.

   a. The particular system upgrades that are required are based on several criteria, including but not limited to, the characteristics of the generation site itself, the make-up of the circuit feeding the generation site, and any existing substation equipment.

   b. A Distributed Energy Resource ("DER") Panel, including SEL-451 and SEL-735 relays, is required whenever fiber based direct transfer trip ("DTT") is required from any substation protective device to any device up until the point of Interconnection ("POI") due to the addition of the generation site under consideration.

   c. To determine whether DTT is required, SPE examines the historical light load value and aggregate amount of generation (not counting generation sites that have DTT installed) at each three-phase interrupting device upline of the proposed generation site.

      1) For proposed inverter-based generation ("IBR"), at any device where the light load to generation ratio is less than three to one (3:1), DTT is required.

      2) For proposed synchronous generation that plans to export power, at any device where the light load to generation ratio is less than five to one (5:1), DTT is required.

   d. DTT may also be required for other considerations beyond the light load screening.

      1) If there is existing generation (that does not have DTT) on the same circuit as the proposed generation site, and the generation type, synchronous or IBR, of the proposed site is different than the existing generation, then DTT is required.

      2) If there is a POI recloser whose proximity to the substation would cause the removal of the circuit feeder instantaneous protection, then a recloser reverse interlock scheme is needed. This scheme requires that the circuit breaker relay be digital (as opposed to electromechanical) and that there is a communications path between the substation and the POI.

      3) DTT is required for the interconnection of all IBRs that are not certified to UL 1741 / IEEE 1547 standards.

(Continued)

XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING (Continued)

e. DTT may also be required for a non-export generation site.

1) For proposed synchronous generation where power export is not a design goal (e.g., generation used for backup power or peak-shaving), SPE examines the light load at each three-phase interrupting device upline of the proposed generation site minus the site's light load. If there is not sufficient light load to properly implement a reverse power scheme at the POI, or if the Customer does not wish to utilize a reverse power scheme, then DTT is required.

2) For non-exporting generation, if any required basic protection schemes such as reverse power cannot be applied, DTT is required at any protective devices identified as needing the reverse power protection.

f. Currently, the only approved communication medium for DTT is point-to-point fiber, which the proposed generation site developer is responsible for providing.

8. Except as may be otherwise provided for in Chapter 314, invoices presented by the Company to the Interconnection Customer for one-time charges shall be due and payable upon presentation and shall become past due if not paid within thirty days of the invoice date.

9. The Company may reasonably require that the Interconnection Customer provide written acknowledgements or assurances to the Company related to the interconnection and operation of the SGF.

D. The following provisions shall apply to grandfathered interconnections:

An SGF interconnection existing prior to May 21, 2009, may continue under the pre-existing agreement or arrangement. If a change is contemplated to the SGF's rated capacity, mode of operation, or electrical characteristics, or if a change is contemplated to another aspect of the SGF or the interconnection provisions therefore, and if such change is not consistent with the terms of the existing interconnection agreement, one of the following shall occur prior to such change taking place:

1. Upon mutual agreement, the Company and the Interconnection Customer shall modify such pre-existing agreement or arrangement to accommodate such change.

(Continued)

TERMS AND CONDITIONS

XXVI. ELECTRIC GENERATOR INTERCONNECTIONS OTHER THAN NET METERING (Continued)

2. Upon request of either the Interconnection Customer or the Company, the terms of interconnection shall be revised prospectively in accordance with the then-effective Terms and Conditions on file with the Commission. Notwithstanding this opportunity for prospective revision, any charges for facilities or services provided by the Company as established under the previous arrangements will continue in connection with the continued provision of such facilities or services, and shall be set forth in an appropriate agreement.

AGREEMENT FOR OVERHEAD ELECTRIC LINE EXTENSION

Number _____

Date _____

In Consideration of the sum of _____ Dollars, (which sum represents the estimated cost of making the electric line extension provided for herein) received from _____ (hereinafter called the Applicant) by Virginia Electric and Power Company, a Virginia Corporation, doing business as Dominion Energy Virginia, (hereinafter called the Company), the receipt of which is hereby acknowledged. The Company agrees to make an overhead electric line extension from the nearest suitable point on the present line or lines of the Company, using standard specifications of the Company for construction, to or through the property of the Applicant, or other property to be supplied under this agreement, as shown by the line or lines marked "Proposed" on the plan attached hereto and made a part hereof and is identified as _____. It is understood and agreed by the parties that the poles, wires, fixtures, conduits and cables, and all other equipment located and maintained under this agreement shall be and remain the property of the Company. A list of customers who have agreed to purchase Electric Service from the above line extension as soon as said line extension is completed and placed in service is attached hereto and made a part hereof. The list is identified as List of Customers--Electric Line Extension Number _____.

(Continued)

The Company agrees to provide Electric Service to the Applicant and the Applicant agrees to accept and pay for said Electric Service furnished from the aforesaid line extension at the same rates and subject to the same terms and conditions which are applicable to the Company's customers generally in _____ (City/County) for Electric Service under the classification applicable to this use, as the same may be fixed from time to time by the state regulatory Commission or in accordance with other legal authorities.

It is further understood and agreed that the Company will reimburse the Applicant to the extent of the aforesaid sum paid to the Company by the Applicant, but only on the following conditions:

1. One-fourth of the net revenue amount (not including fuel charge) paid to the Company for Electric Service to Original Customers on the line extension constructed under this agreement will be paid to the Applicant; settlement to be made annually on February 1 as of the preceding January 1 of each year; provided however,
    a. That the total amount refunded to the Applicant shall not exceed the aforesaid sum paid to the Company by the Applicant for the line extension.
    b. That no refund will be made under this agreement or in any manner connected with the line extension covered herein after eight years from the date Electric Service is made available to Applicant.

(Continued)

2. One-fourth of the net revenue amount (not including fuel charge) received by the Company during the remaining life of the original eight-year period for Electric Service furnished to New Customers, who are defined as customers connected to the line extension(s) covered by this agreement after the Original Customers have been connected, will also be paid to the Applicant; provided however,

   a. That the Applicant has paid the Company an estimated cost of the additional line extension to provide Electric Service to the new customer(s).

   b. That the total amount refunded to the Applicant for all customers shall not exceed the total of the sums paid to the Company by the Applicant for the original line extension and additional line extension(s) covered by this agreement; all settlements under this paragraph shall be made in the same manner as provided in Paragraph 1.

3. Any line extension(s) from or of the original line extension constructed under this agreement, not paid for by the Applicant, shall not be considered as a part of the line extension(s) covered by this agreement. No refund shall be made on account of or in connection with Electric Service furnished through any service connections made from such further line extensions.

It is understood and agreed that the entire cost of that portion of each and every overhead service connection on private property, in excess of any overhead service connection constructed by the Company at its cost in accordance with the Terms and Conditions for the Provision of Electric Service filed with the Commission, shall be borne by the Applicant or Customer supplied from the line extension(s) constructed under this agreement.

(Continued)

The Applicant agrees to obtain for the Company, without delay or cost to the Company, permits and rights of way satisfactory to the Company for the above line extension, and the above agreement is accepted by the Company on condition that such permits and rights of way are obtained.

Before the Applicant or any Customer may secure Electric Service from the line extension constructed under this agreement, he/she will be required to sign the standard form of agreement for Electric Service with the Company and comply with the rules and regulations of the Company.

_____
Applicant Signature

_____
Title

_____
Date

Virginia Electric and Power Company
doing business as Dominion Energy Virginia

(Continued)

Accepted By

Title

Mail Refunds to

Address

This agreement effective

Agreement for Electric Service

This Agreement, made___ ___, ___, by and between Virginia Electric and Power Company, a Virginia Corporation, doing business as Dominion Energy Virginia, (hereinafter called the Company), and _____, the bona fide owner or lessee of the premises described in Paragraph First, below (hereinafter called the Customer).

Witnesseth: That in consideration of the mutual covenants and Agreements contained herein, the parties hereto contract and agree with each other as follows:

First -- The Company shall furnish to the Customer, and the Customer shall purchase from the Company, at a mutually agreed upon Delivery Point, Electric Service required by the Customer upon the premises situated at _____, _____, _____ _____, in the operation of a(n) _____.

The term of this Agreement shall be for an initial period ending one (1) year after the commencement of the initial billing period hereunder and shall continue thereafter until either party gives the other ninety (90) days written notice of termination. Notwithstanding this initial term, the Customer may discontinue purchasing Electricity Supply Service from the Company at any time in accordance with the Company's applicable rate schedules, Terms and Conditions, Virginia Law, and Commission rules for changing energy suppliers. Discontinuance of Electricity Supply Service from the Company does not relieve either party from the obligations under this Agreements with respect to the Electric Service or other products and services as may be addressed herein. Additionally, upon notice of termination from the Customer, Customer agrees to pay any remaining balances of obligations previously agreed to under this Agreement for Electric Service, including, but not limited to, Facility Charges, Minimum Demand Charges, Company Net Non-Betterment expenses or similar commitments made hereunder.

The normal facilities providing Electric Service to the Customer shall have a capacity to serve a 30-minute mean load not to exceed _____ kVA. If Electric Service is provided hereunder through new service facilities, the parties hereto shall make every reasonable effort to commence to provide and to receive Electric Service on a date agreed upon by the Customer and the Company. In the event the Company is unable to provide Electric Service, or the Customer is unable to receive Electric Service the agreed upon date, the date can be changed by mutual consent.

Second -- The characteristics of Electric Service hereunder, the voltage at which it will be metered and, where applicable, other special provisions, are as follows:

Third -- The pages attached hereto are made a part hereof and are designated as follows:

Fourth -- In the event the Company is unable to secure and/or maintain adequate rights, easements, franchises and other necessary authorizations, the Company shall not be obligated to render service. Likewise, the execution of this Agreement is a prerequisite for the installation of electric service. In the event the Customer is unable to sign the Agreement, the installation of electric service may be canceled or delayed.

Customer _____

Company _____
Date Printed _____

Filed 12-09-25
Electric-Virginia

Superseding Filing Effective 07-01-18.
This Filing Effective 01-01-26.

Fifth -- The provision of Electric Service under this Agreement shall be subject to all applicable Terms and Conditions of service on file with the appropriate regulatory Commission and such Terms and Conditions are incorporated into this Agreement by reference. The provisions of this Agreement, all rate schedules, and the Terms and Conditions of service are subject to modification at any time in the manner prescribed by law. When the Agreement is so modified, it shall supersede the provisions hereof and the rate schedules, if any, that are attached hereto and made a part hereof.

Sixth -- The Customer shall not assign this Agreement without the express written consent of the Company. The Company shall have the right to assign this Agreement to any entity, including an affiliated entity, that acquires or otherwise succeeds to the Company's business.

Seventh -- This Agreement and the applicable rate schedules and Terms and Conditions of the Company on file with the Virginia State Corporation Commission embody the entire Agreement between the parties hereto and supersede all prior Agreements and understandings, if any, relating to the subject matter hereof and thereof. Any claim(s) which either party hereto may have or assert in any manner arising out of the provision of Electric Service prior to the date of this Agreement at the premises specified in paragraph First of this Agreement shall be decided without respect to this Agreement.

Eighth -- This Agreement shall be binding upon the Company only when accepted by its duly authorized agent and shall not be modified by any promise, agreement or representation of any agent or employee of the Company unless incorporated in writing in this Agreement before such acceptance.

Ninth – The Customer warrants that it is a legal business entity duly organized and existing under the laws of the Commonwealth of Virginia, and the individual executing this Agreement on behalf of the Customer has been duly authorized to execute this Agreement on the Customer’s behalf.

Tenth – In the event any provision, or any part or portion of any provision, of this Agreement shall be declared by a court of competent jurisdiction to be unlawful, invalid, void or otherwise unenforceable, the remainder of this Agreement shall be severable and remain enforceable. Only the provision (or part or provision thereof) so declared shall be considered unlawful, invalid, or otherwise unenforceable.

Eleventh – This Agreement shall be governed by and constructed in accordance with the laws of the Commonwealth of Virginia, without regard to conflict of laws provisions.

Customer's Full Name	Virginia Electric and Power Company, doing business as Dominion Energy Virginia
Customer's Federal Tax ID	By
By	Typed or Printed Name of Person Signing
Typed or Printed Name of Person Signing	Title
Title	
	Agreement Effective Date Initial Billing Period (Agreement Effective Date) for the Customer Referenced in Paragraph First Shall Commence on: But not later than ninety (90) days after the facilities are made available to the customer. Contract Minimums, if applicable, will be made effective according to the dates referenced within Paragraph Second.

Premise ID:
Account #:
Work Request #:

AGREEMENT FOR THE INSTALLATION OF UNDERGROUND DISTRIBUTION FACILITIES ON PRIVATE PROPERTY

This Agreement, made as of the _____ day of _____, 20___, between Virginia Electric and Power Company, a Virginia Corporation, doing business as Dominion Energy Virginia (hereinafter called the Company) and _____ _____, (hereinafter called the Applicant).

Witnesseth:

Whereas, Applicant now owns certain real estate on which Applicant has constructed or will construct and own not later than the ____ day of _____ , 20___ , a building or group of buildings in a single commercial development, having a total demand of not less than 1000 KW (hereinafter called the Project), at the following location _____ _____ situated in _____(City/County), Virginia; as more fully described on Plat(s) Numbered _____, attached to and made part of the agreement**;** and

Whereas, all of the occupants of the Project will be customers of the Company; and

Whereas, Company has determined that the provision of Electric Service to the occupants of the Project will require the extension of the Company's primary feeders and the installation of transformer stations on and within the Applicant's private property; and

(Continued)

Whereas, Applicant wishes that the aforesaid primary feeders and transformer stations be constructed underground rather than overhead and the Company has determined that it is practicable to install said primary feeders and transformer stations underground, and that such extension and installation of said facilities underground on Applicant's private property will be proper under the applicable Terms and Conditions on file with the Virginia State Corporation Commission; and

Whereas, underground construction is more expensive than overhead construction:

Now, Therefore, for and in consideration of the premises and the mutual covenants contained herein the parties contract and agree with each other as follows:

First--Applicant will provide, own, cause to be installed and maintained and make available for the Company's exclusive use, at no cost to the Company, all of the necessary vaults, pads**,** manholes, handholes, duct lines or other fireproof raceways, tunnels or enclosures required by the Company for installation of the Company's equipment, conductors, and associated facilities, referred to in the Third section, in accordance with the attached specifications and plans made a part hereof.

Second--Applicant will provide, own and maintain, at locations to be designated by the Company, at no cost to the Company, suitable space for the installation of the Company's metering equipment to measure the Electric Service provided to each Occupant and will further provide, own, and cause to be installed and maintained at no cost to the Company such cables, conduits, switches and all other appurtenances and devices as are necessary by the Company

(Continued)

Requirements for Electric Service, the rules of the National Electrical Code, and the requirements of State and/or local authorities having jurisdiction. See specification and plans attached hereto and made in part hereof.

Third--Company will furnish, install, own and maintain, at its sole cost and expense, the necessary overhead and underground conductors, cables, transformers, and metering equipment required to provide Electric Service to each Delivery Point, the location of said Delivery Point to be designated by the Company. See specifications and plans attached hereto and made a part hereof.

Fourth--Each of the parties shall provide, or make at its sole cost and expense, such additions or alterations within the Project to the facilities owned by it as necessary to provide Electric Service to the Occupants**,** and this agreement and the attached specifications and plans shall be accordingly modified.

Fifth--Each of the parties hereto shall retain title to all of the equipment and facilities furnished and installed or caused to be installed by it as provided in this agreement. The Applicant will indemnify and hold the Company harmless from any and all claims for damage to person or property resulting directly or indirectly from the presence, installation, maintenance or repairs of the equipment and facilities furnished and installed or caused to be installed by the Applicant under this agreement.

Sixth--Company will make or cause to be made application for any necessary street permits in dedicated streets, alleys or other public thoroughfares. Applicant shall obtain or cause to be

(Continued)

obtained, without cost to the Company, all other permits, easements and private rights of way satisfactory to the Company in accordance with the Company's standard easement agreements. Company shall not be required to start construction necessary to provide Electric Service to any Occupant of the Project until all such permits and rights of way are obtained by or for the Company, and the Company shall be allowed a reasonable time, after all such permits are secured, in which to complete all construction necessary before being required to provide Electric Service.

Seventh--If within thirty days after the Company has given written notice to the Applicant of needed repairs, changes or alterations to the facilities provided by the Applicant in accordance with the First or Second sections, or has given written notice to the Applicant of needed additions or alterations as provided for in the Fourth section, arrangements satisfactory to the Company regarding said repairs, changes, alterations or additions, have not been made, then the Company reserves the right to have said repairs, changes, alterations or additions made at the Applicant's expense. Further, the Company shall have the right, at the expense of Applicant, to make such emergency repairs to or replacement of said facilities as the Company deems necessary.

Eighth--Company, at all proper times and for all proper purposes under this agreement, shall have the right of access to the Project, for the installation, operation and maintenance of the facilities required to be located in or upon the Project and for the further purpose of reading meters, replacing equipment or removing any of the Company's facilities.

Ninth-- The Company will provide Electric Service hereunder to each Delivery Point. Each service will be separately metered and billed on the applicable rate schedule. Before any

(Continued)

Occupant of the Applicant's premises may secure the provision of Electric Service in the Project, said Occupant shall, independently of this agreement, execute the Company's standard form of agreement for Electric Service, and in addition shall comply with the Company's filed terms and conditions of service.

Tenth--This agreement shall become effective as of the date first above written and shall continue thereafter as long as the Company provides Electric Service to any occupant of the Project.

Eleventh--This agreement and all of the covenants, terms and conditions set forth herein shall run with the Project, including the land constituting a portion thereof, and shall inure to the benefit of and be binding upon the heirs, personal representatives, successors or assigns of each of the parties hereto.

Twelfth - This agreement shall be governed by and constructed in accordance with the laws of the Commonwealth of Virginia, without regard to conflict of laws provisions.

Thirteenth-This agreement and the applicable rate schedules and Terms and Conditions of the Company on file with the State Corporation Commission embody the entire agreement between the parties hereto and supersede all prior agreements and understandings, if any, relating to the subject matter and thereof.

(Continued)

Fourteenth--This agreement shall be binding upon the Company only when accepted by it and approved in writing by its proper official, and shall not be modified by any promise, agreement, or representation, of any agent, or employee of Company unless such promise, agreement or representation is incorporated in writing in this agreement before acceptance.

Fifteenth--The sheets attached hereto and made a part hereof are designated as follows:

_____
Applicant's Name

_____
By

_____
Title

(Continued)

Virginia Electric and Power Company
Doing Business as Dominion Energy Virginia

_____
By

_____
Title

_____
Approved

_____
Title

_____
Date Installed

Please print or type names under all Signatures

Notary Document

For Corporation or Partnership

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF _____:

(Continued)

The foregoing instrument was acknowledged before me this _____day of _____, 20____, by _____ as _____ of _____, a _____, on behalf of the _____.

My commission expires: _____

For Individual

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF _____:

The foregoing instrument was acknowledged before me this _____day of _____, 20____, by _____.

My commission expires: _____

For Commonwealth of Virginia

COMMONWEALTH OF VIRGINIA

CITY/COUNTY OF _____:

The foregoing instrument was acknowledged before me this _____day of _____, 20____, by _____ as _____ of Virginia Electric and Power Company, a Virginia corporation, doing business as Dominion Energy Virginia, on behalf of the corporation.

My commission expires: _____

CUSTOMER'S PRIVATE UNDERGROUND SERVICE CONNECTION AGREEMENT

This Agreement, made this ___ day of _____, 20__, between the Virginia Electric and Power Company, a Virginia Corporation, doing business as Dominion Energy Virginia, (hereinafter called the Company), and _____ (hereinafter called the Applicant).

WITNESSETH: The Applicant requests the Company to furnish Electric Service from the Company's overhead lines to the premises of the Applicant located at _____, through an underground service connection in accordance with the Company's regular published schedules of Rates and Terms and Conditions for the Provision of Electric Service which are on file with the appropriate state regulatory Commission. The conditions of service are set forth herein.

The Applicant agrees as follows:

1. To make all arrangements and furnish without cost to the Company, all permits and rights-of-way necessary to connect the Company's lines to the Applicant's underground service.

(Continued)

2. To furnish, install, own and maintain, at his/her sole cost and expense, all the wires, cables, and equipment necessary for the underground service connection from the Company's lines to the Applicant's wiring in his/her building, in accordance with the requirements of the Company, the recommendations and rules of the National Electrical Code, and the requirements of the State and/or local authorities having jurisdiction.

3. Upon ten (10) days' written notice from the Company, the Applicant shall remove or relocate at his/her sole cost and expense, the said underground service connection because of any change or changes in the Company's facilities. In the event that the Applicant fails or refuses to remove or relocate such service connection, the Company, after such notice, may discontinue providing Electric Service and remove the Applicant's attachments without incurring any liability.

4. To operate and maintain said underground service connection in accordance with the Company's rules and regulations. The Company shall have the right to discontinue providing Electric Service after first notifying the Applicant of its intention to do so in the event that the said underground service is not operated and maintained satisfactorily to the Company.

5. That the Company's metering equipment and devices may be installed upon the Applicant's premises, and that the electricity to be delivered by the Company shall become the property and liability of the Applicant at the point where connection is made on the Company's system.

(Continued)

6. This agreement shall inure to the benefit of and be binding upon the heirs, successors, or assigns of each of the parties hereto.

7. To pay to the Company, in addition to all other payments for Electric Service, any permit attachment or rights-of-way charge or annual rental resulting from the said underground service connection.

8. The Electric Service provided to the Applicant by the Company will be _____ phase, _____ wire at approximately _____ volts and 60 cycles. The Company shall not be obligated to make any change in these service characteristics at Company expense.

_____
Firm Name
(Customer's full name here)

_____
By

_____
Title

Virginia Electric and Power Company doing business as Dominion Energy Virginia

_____
By

_____
Title

_____
Date

Schedule 1

RESIDENTIAL SERVICE

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable only to Customers (1) who elect to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company or (2) who are eligible for and elect to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under this schedule prior to April 1, 1971, may continue to be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $7.58 per billing month.

2. Plus Distribution kWh Charge

   a. Billing Months of June – September

First 800 kWh	@	3.5690¢ per kWh
Over 800 kWh	@	2.3596¢ per kWh

   b. Billing Months of October – May

First 800 kWh	@	3.5690¢ per kWh
Over 800 kWh	@	2.3596¢ per kWh

(Continued)

Schedule 1

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

4. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, the Customer shall be billed a Distribution Standby Charge of $4.19 per kW of demand, minus the charge under II.A.2., above, but not less than zero.

B. Electricity Supply (ES) Service Charges

Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph V., below:

1. Generation kWh Charge

a. Billing Months of June – September

First 800 ES kWh	@	3.1212¢ per kWh
Over 800 ES kWh	@	4.6243¢ per kWh

b. Billing Months of October – May

First 800 ES kWh	@	3.0064¢ per kWh
Over 800 ES kWh	@	2.6965¢ per kWh

2. Plus Transmission kWh Charge

a. All kWh @ 0.970¢ per kWh

b. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, the Customer shall be billed a Transmission Standby Charge of $1.32 per kW of demand, minus the charge under II.B.2.a., above, but not less than zero.

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph V., below.

(Continued)

Schedule 1

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

4. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, each measured kW of Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1., above.

III. DETERMINATION OF DEMAND

Where demand is measured by the Company, such demand will be determined as the highest average kW measured during any 30-minute interval of the current billing month, rounded to the nearest tenth.

IV. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the rate specified in II.A.4. shall be multiplied by two before the kW of demand is applied to such modified rate; the rate specified in II.B.2.b. shall be multiplied by two before the kW of demand is applied to such modified rate; and the minimum charge shall be the modified Basic Customer Charge.

V. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VI. TERM OF CONTRACT

Open order.

Schedule 1G

RESIDENTIAL SERVICE

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. AVAILABILITY

This schedule is available only where:

A. The Customer has an advanced metering infrastructure (AMI) meter;

B. The Customer does not participate in a PJM Interconnection, LLC or Company-Sponsored demand response program or peak-shaving demand response program; and

C. A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under any other residential time-of-usage rate schedule for the Customer's account at the same premise within one year of such discontinuation of service.

(Continued)

Schedule 1G

RESIDENTIAL SERVICE

(Continued)

III. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge $7.58 per billing month

2. Plus Distribution kWh Charge

a. For the period beginning May 1 and extending through September 30

All On-Peak kWh	@	4.6743¢ per kWh
All Off-Peak kWh	@	3.2360¢ per kWh
All Super Off-Peak kWh	@	2.3674¢ per kWh

b. For the period beginning October 1 and extending through April 30

All On-Peak kWh	@	4.1294¢ per kWh
All Off-Peak kWh	@	2.8185¢ per kWh
All Super Off-Peak kWh	@	2.4315¢ per kWh

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

4. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, the Customer shall be billed a Distribution Standby Charge of $4.19 per kW of demand, minus the charge under III.A.2., above, but not less than zero.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

a. For the period beginning May 1 and extending through September 30

All On-Peak ES kWh	@	15.3972¢ per kWh
All Off-Peak ES kWh	@	0.9307¢ per kWh
All Super Off-Peak ES kWh	@	0.0112¢ per kWh

b. For the period beginning October 1 and extending through April 30

All On-Peak ES kWh	@	11.9944¢ per kWh
All Off-Peak ES kWh	@	1.7867¢ per kWh
All Super Off-Peak ES kWh	@	1.5514¢ per kWh

2. Plus Transmission kWh Charge

a. All kWh @ 0.970¢ per kWh

b. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, the Customer shall be billed a Transmission Standby Charge of $1.32 per kW of demand, minus the charge under III.B.2.a., above, but not less than zero.

Schedule 1G

RESIDENTIAL SERVICE

(Continued)

III. MONTHLY RATE (CONTINUED)

3. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, each measured kW of Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VII., below.

C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1., above.

IV. DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK HOURS

A. On-Peak Hours (Except certain holidays)

1. For the period of May 1 through September 30, On-Peak hours are:
3 p.m. to 6 p.m., Mondays through Fridays.

2. For the period of October 1 through April 30, On-Peak hours are:
6 a.m. to 9 a.m. and 5 p.m. to 8 p.m., Mondays through Fridays.

B. Off-Peak and Super Off-Peak Hours

1. For the period of May 1 through September 30, Off-Peak hours are:
5 a.m. to 3 p.m. and 6 p.m. to 12 a.m., Mondays through Fridays.

2. For the period of October 1 through April 30, Off-Peak hours are:
5 a.m. to 6 a.m.; 9 a.m. to 5 p.m.; and, 8 p.m. to 12 a.m., Mondays through Fridays.

3. Off-Peak hours are: 5 a.m. to 12 a.m. on weekends and holidays, as identified in Paragraph IV.B.5, below.

4. Super Off-Peak hours are: 12 a.m. to 5 a.m.

5. The following holidays are observed as Off-Peak and Super Off-Peak:
New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

(Continued)

Schedule 1G

RESIDENTIAL SERVICE

(Continued)

V. DETERMINATION OF DEMAND

Where demand is measured by the Company, such demand will be determined as the highest average kW measured during any 30-minute interval of the current billing month, rounded to the nearest tenth.

VI. METER READING AND BILLING

A. The Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

VII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VIII. TERM OF CONTRACT

Open order.

Schedule 1G

RESIDENTIAL SERVICE (EXPERIMENTAL) REBATE PROGRAM

I. APPLICABILITY & AVAILABILITY

A. The Schedule 1G (Experimental) Rebate Program ("Rebate Program") is a companion tariff to Schedule 1G (Experimental). The Rebate Program is available on a voluntary basis to any Customer that receives service in accordance with the following:

1. After enrolling in and receiving service under Schedule 1G (Experimental), the Customer applies to install new net metering solar generation pursuant to Paragraph XXV – NET METERING of the Company's TERMS AND CONDITIONS ("Net Metering Customer");

2. The Customer elects to receive both Electricity Supply Service and Electric Delivery Service from the Company under Schedule 1G (Experimental) for a minimum term of twelve (12) continuous months after receiving a rebate;

3. The Customer submits the Net Metering Interconnection Notification ("NMIN") form to the Company and requests participation in the Rebate Program no later than December 31, 2024; and

4. The Customer receives a Permission to Operate ("PTO") letter from the Company.

B. The Rebate Program does not apply to Customers with existing solar net metering generating installations who receive service as a Net Metering Customer prior to taking service under Schedule 1G (Experimental).

C. Service under the Rebate Program will be terminated in the event the Customer violates or no longer meets any of the terms and conditions associated with the Rebate Program during the term of contract. In the event of such termination, the Company shall be permitted to seek recovery of the $500 rebate from the Customer.

D. The Rebate Program is limited to one rebate per premise. The availability of the Rebate Program is limited to a maximum of 500 rebates. The Rebate Program will remain available until the Schedule 1G (Experimental) participant cap of 10,000 accounts has been reached or December 31, 2024, dependent on which milestone occurs first.

II. REBATE PROGRAM INCENTIVE

For each Customer premise taking service under the Rebate Program, the Customer shall receive a $500 rebate. The processing of the Rebate Program will occur within 60 days after completion of the criteria in Section I.A.

III. TERM OF CONTRACT

The term of contract under the Schedule 1G (Experimental) shall be for not less than one (1) year for participation in the Rebate Program.

Schedule 1P

RESIDENTIAL SERVICE

I. APPLICABILITY AND AVAILABLITY

This schedule is available only to Customers who elect to receive Electricity Supply Service and Electric Delivery Service from the Company and who have received service under this schedule or who have applied for service under this schedule prior to November 12, 1986. This schedule is closed to all other Customers as of May 16, 1986. A Customer served under this schedule prior to its closing may continue being served under this schedule until the Customer requests another schedule.

This schedule is applicable to separately metered and billed supply of alternating current electricity to any Customer for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $15.70 per billing month.

2. Plus Distribution Demand Charge

All On-Peak kW of Demand	@	$2.538 per kW

3. Plus Distribution kWh Charge

All On-Peak kWh	@	1.4111¢ per kWh
All Off-Peak kWh	@	1.4111¢ per kWh

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

(Continued)

Schedule 1P

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

a. For the billing months of June – September

All On-Peak kW of ES Demand	@	$2.573 per kW

b. For the billing months of October – May

All On-Peak kW of ES Demand	@	$2.573 per kW

2. Plus Electricity Supply kWh Charge

All On-Peak ES kWh	@	2.4897¢ per kWh
All Off-Peak ES kWh	@	0.2018¢ per kWh

3. Plus Transmission kWh Charge

All kWh	@	0.970¢ per kWh

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VII., below.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

III. DETERMINATION OF DISTRIBUTION DEMAND

The kW of demand shall be determined as the highest average kW load measured in any 30-minute interval during the On-Peak hours of the current billing month.

IV. DETERMINATION OF ELECTRICITY SUPPLY (ES) DEMAND

The kW of demand shall be determined in accordance with Paragraph III. above.

V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak hours are defined as the hours between 10 a.m. and 10 p.m., E.D.T. (9 a.m. and 9 p.m. E.S.T.), Mondays through Fridays.

B. Off-Peak hours are defined as all hours other than those listed in Paragraph V.A., above.

(Continued)

Schedule 1P

RESIDENTIAL SERVICE

(Continued)

VI. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge, and the Generation Demand Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

VII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VIII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall not be less than one year.

Schedule 1S

RESIDENTIAL SERVICE

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under any other residential time-of-usage rate schedule within one year of such discontinuation of service.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $12.99 per billing month.

2. Plus Distribution Demand Charge
   All On-Peak kW of Demand @ $2.478 per kW

3. Plus Distribution kWh Charge
   All kWh @ 1.5465¢ per kWh

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

5. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, the Customer shall be billed a Distribution Standby Charge of $4.19 per kW of demand, minus the charges under II.A.2. and II.A.3., above, but not less than zero.

(Continued)

Schedule 1S

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

a. For the billing months of June – September
All On-Peak kW of ES Demand @ $2.407 per kW

b. For the billing months of October – May
All On-Peak kW of ES Demand @ $2.407 per kW

2. Plus Generation kWh Charge
All On-Peak ES kWh @ 3.1424¢ per kWh
All Off-Peak ES kWh @ 0.2911¢ per kWh

3. Plus Transmission kWh Charge

a. All kWh @ 0.970¢ per kWh

b. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, the Customer shall be billed a Transmission Standby Charge of $1.32 per kW of demand, minus the charge under II.B.3.a., above, but not less than zero.

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

5. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company's TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, each measured kW of Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

(Continued)

Schedule 1S

RESIDENTIAL SERVICE

(Continued)

III. DETERMINATION OF DISTRIBUTION DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the On-Peak hours of the current billing month.

IV. DETERMINATION OF ELECTRICITY SUPPLY ES DEMAND

The kW of demand shall be determined in accordance with Paragraph III. above.

V. DETERMINATION OF DEMAND FOR TRANSMISSION STANDBY CHARGES

The kW of demand specified in Paragraph II.B.3.b above will be determined as the highest average kW load measured in any 30-minute interval during the current billing month.

VI. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours (Except certain holidays)

1. For the period of June 1 through September 30, On-Peak hours are: 11 a.m. to 10 p.m., Mondays through Fridays.

2. For the period of October 1 through May 31, On-Peak hours are: 7 a.m. to 11 a.m. and 5 p.m. to 9 p.m., Mondays through Fridays.

B. Off-Peak Hours

1. Off-Peak hours are defined as all hours other than those listed in Paragraph VI. A. above.

2. The following holidays are observed as Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

VII. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge and the Generation Demand Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

(Continued)

Schedule 1S

RESIDENTIAL SERVICE

(Continued)

VIII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

IX. TERM OF CONTRACT

Open order.

Schedule 1T

RESIDENTIAL SERVICE

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may continue to be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under any other residential time-of-usage rate schedule within one year of such discontinuation of service.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $12.99 per billing month.

2. Plus Distribution kWh Charge

All On-Peak kWh	@	8.0512¢ per kWh
All Off-Peak kWh	@	0.8440¢ per kWh

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

(Continued)

Schedule 1T

RESIDENTIAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

All On-Peak ES kWh	@	5.6744¢ per kWh
All Off-Peak ES kWh	@	1.4167¢ per kWh

2. Plus Transmission kWh Charge

All kWh	@	0.970¢ per kWh

C. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph V., below.

D. The minimum charge shall be the Basic Customer Charge in Paragraph II.A.1., above.

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours (Except certain holidays)

1. For the period of June 1 through September 30, On-Peak hours are: 11 a.m. to 10 p.m., Mondays through Fridays.

2. For the period of October 1 through May 31, On-Peak hours are: 7 a.m. to 11 a.m. and 5 p.m. to 9 p.m., Mondays through Fridays.

B. Off-Peak Hours

1. Off-Peak hours are defined as all hours other than those listed in Paragraph III. A. above.

2. The following holidays are observed as Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

(Continued)

Schedule 1T

RESIDENTIAL SERVICE

(Continued)

IV. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

V. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VI. TERM OF CONTRACT

Open order.

Schedule 1W

TIME-CONTROLLED STORAGE WATER HEATING RESIDENTIAL

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company for residential time-controlled electric storage water heating. The type, design and size of tank, the size and number of heater units, and the method of operation must be approved by the Company, and the Customer must also purchase Electricity Supply Service from the Company for other purposes at this location, in accordance with a Residential Service Schedule.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $4.49 per billing month.

2. Plus Distribution kWh Charge
   All kWh @ 1.4181¢ per kWh

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge
   All ES kWh @ 0.6966¢ per kWh

2. Plus Transmission kWh Charge
   All kWh @ 0.970¢ per kWh

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph V., below.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

(Continued)

Schedule 1W

TIME-CONTROLLED STORAGE WATER HEATING RESIDENTIAL

(Continued)

III. SERVICE AVAILABILITY

Separately metered time-controlled service will be available to electric water heaters meeting the requirements of Paragraph I. The time-control device will be provided by the Company and it will be set for the water heater not to operate from 6:30 a.m. to 11 a.m., E.S.T. and from 12:30 p.m. to 9 p.m., E.S.T. (7:30 a.m. to 12 noon, E.D.T. and from 1:30 p.m. to 10 p.m., E.D.T.) Mondays through Fridays, and allow the water heater to operate all other hours including all hours on Saturdays and Sundays.

IV. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

C. The electricity supplied to electric storage water heating equipment in each house or apartment will be metered separately and billed in accordance with this schedule as a separate item on the Customer's Residential Service bill.

V. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VI. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall not be less than one year.

Schedule DP-R
RESIDENTIAL SERVICE
(EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

Service under this schedule shall terminate effective July 31, 2017 ("Closure Date"). However, any Customer, who received service under this schedule prior to the Closure Date, may continue to receive service in accordance with this schedule until such Customer (i) selects an alternative, applicable schedule or (ii) discontinues service at the service location. In either case, this schedule shall no longer be available at the service location. No new Customer may receive service under this schedule after the Closure Date.

II. AVAILABILITY

Subject to a limitation of 2,000 accounts, this schedule is available only where:

A. Either: 1) the Company has in place its advanced metering infrastructure (AMI), or 2) the Customer was receiving service in accordance with this schedule, Schedule 1P, Schedule 1S, or Schedule 1T as of March 22, 2013;

B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and

C. The Company received the Customer's request for service in accordance with this schedule before December 1, 2014.

(Continued)

Schedule DP-R
RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge $7.58 per billing month

2. Plus Distribution kWh Charge
All kWh @ 0.8216¢ per kWh

3. Plus Distribution kW Charge
All kW @ $3.182 per kW

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

a. For the period beginning April 16 and extending through October 15 (Cooling Season):

Day Classification	Time Period		Rate per ES kWh
A	1 p.m. to 7 p.m.	@	29.5893¢
	10 a.m. to 1 p.m. & 7 p.m. to 10 p.m.	@	6.9706¢
	All other hours	@	2.0379¢
B	10 a.m. to 10 p.m.	@	5.0214¢
	All other hours	@	1.1115¢
C	10 a.m. to 10 p.m.	@	2.2320¢
	All other hours	@	0.4021¢

(Continued)

Schedule DP-R
RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE (Continued)

b. For the period beginning October 16 and extending through April 15 (Heating Season):

Day Classification	Time Period		Rate per ES kWh
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	29.5893¢
	All other hours	@	5.4236¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	6.0155¢
	All other hours	@	2.7325¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	2.1421¢
	All other hours	@	0.7842¢

c. During the annual period beginning June 1 and continuing through May 31 of the next year, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as "A," and at least 280 days classified as "C."

Day Classification	Number of Days Expected
A	30
B	55
C	280

2. Plus Transmission kWh Charge
All kWh @ 0.970¢ per kWh

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VII., below.

C. The minimum charge will be the Basic Customer Charge.

(Continued)

Schedule DP-R
RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

IV. NOTIFICATION OF DAY CLASSIFICATION

For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

V. DETERMINATION DEMAND

The demand applicable under Paragraph III.A.3. will be the highest average kW measured during any 30-minute interval of the current billing month.

VI. METER READING AND BILLING

The Company shall have the option of reading meters monthly or bimonthly. When bills are calculated for a bimonthly period, the Basic Customer Charge and the Distribution kW Charge will be multiplied by two.

VII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VIII. TERM OF CONTRACT

The term of contract under this schedule shall be for not less than one year.

Schedule 1EV

RESIDENTIAL SERVICE WITH ELECTRIC VEHICLE CHARGING (EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable only where the Customer 1) owns or leases a licensed electric motor vehicle, subject to state inspection, which requires periodic battery charging, and 2) meets the applicability requirements of the following paragraphs.

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

This schedule is not applicable to (a) individual motors rated over 15 HP, (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

Service under this schedule shall terminate effective November 30, 2018 ("Closure Date"). However, any Customer, who received service under this schedule on the Closure Date, may continue to receive service in accordance with this schedule until such Customer (i) selects an alternative, applicable schedule, (ii) discontinues service at the service location, or (iii) discontinues operating an electric vehicle – in which case such customer shall provide the Company with notice within thirty (30) days. In either case, this schedule shall no longer be available at the service location. No new Customer may receive service under this schedule after the Closure Date.

II. AVAILABILITY

This schedule is available to no more than 750 participants in the Company's Electric Vehicle (EV) Pilot Program who contract for service under this schedule to be effective on or before September 1, 2016.

III. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $7.58 per billing month.

(Continued)

Schedule 1EV

RESIDENTIAL SERVICE
WITH ELECTRIC VEHICLE CHARGING
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE (Continued)

2. Plus Distribution kWh Charge

a. All On-Peak, Intermediate, and Off-Peak kWh	@	3.3434¢ per kWh
b. Plus All Super Off-Peak kWh	@	0.0178¢ per kWh

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge, April 16 through October 15:

All On-Peak ES kWh	@	6.8787¢ per kWh
All Intermediate ES kWh	@	2.1486¢ per kWh
All Off-Peak ES kWh	@	0.7295¢ per kWh
All Super Off-Peak ES kWh	@	0.0155¢ per kWh

2. Generation kWh Charge, October 16 through April 15:

All On-Peak ES kWh	@	5.3813¢ per kWh
All Off-Peak ES kWh	@	2.0147¢ per kWh
All Super Off-Peak ES kWh	@	1.6902¢ per kWh

3. Plus Transmission kWh Charge

All kWh	@	0.970¢ per kWh

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VI., below.

C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1., above.

(Continued)

Schedule 1EV

RESIDENTIAL SERVICE
WITH ELECTRIC VEHICLE CHARGING
(EXPERIMENTAL)

(Continued)

IV. DEFINITION OF ON-PEAK, INTERMEDIATE, OFF-PEAK, AND SUPER OFF-PEAK HOURS

A. For the period of April 16 through October 15, inclusive:

On-Peak:	1 p.m. to 7 p.m.
Intermediate:	10 a.m. to 1 p.m. & 7 p.m. to 10 p.m.
Off-Peak:	10 p.m. to 1 a.m. & 5 a.m. to 10 a.m.
Super Off-Peak:	1 a.m. to 5 a.m.

B. For the period of October 16 through April 15, inclusive:

On-Peak:	6 a.m. to 11 a.m. & 5 p.m. to 10 p.m.
Intermediate:	Not applicable
Off-Peak:	5 a.m. to 6 a.m., 11 a.m. to 5 p.m. & 10 p.m. to 1 a.m.
Super Off-Peak:	1 a.m. to 5 a.m.

V. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

VI. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VII. TERM OF CONTRACT

The term of contract shall be for not less than twelve billing months.

Schedule EV

RESIDENTIAL ELECTRIC VEHICLE CHARGING
(EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable, in conjunction with Schedule 1, to the separately metered and billed supply of electricity to a battery charging system installed for the purpose of operating a licensed electric motor vehicle which is subject to state inspection, and which is either owned or leased by the Customer. (Metering may be installed as a sub-meter behind the Schedule 1 meter, in which case consumption under this schedule will be subtracted from the Schedule 1 meter for purposes of billing Schedule 1.) The supply of electricity to such charging system must be via a dedicated hard-wired circuit, single-phase, at not more than 240 volts, nor more than 100 amperes. During the experimental period, receipt of service under this schedule is conditional upon Company approval.

Service under this schedule shall terminate effective November 30, 2018 ("Closure Date"). However, any Customer, who received service under this schedule on the Closure Date, may continue to receive service in accordance with this schedule until such Customer (i) selects an alternative, applicable schedule, (ii) discontinues service at the service location, or (iii) discontinues operating an electric vehicle – in which case such customer shall provide the Company with notice within thirty (30) days. In either case, this schedule shall no longer be available at the service location. No new Customer may receive service under this schedule after the Closure Date.

II. AVAILABILITY

This schedule is available to no more than 750 participants in the Company's Electric Vehicle (EV) Pilot Program who contract for service under this schedule to be effective on or before September 1, 2016.

III. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $3.14 per billing month.

2. Plus Distribution kWh Charge

a. All On-Peak and Off-Peak kWh	@	5.0788¢ per kWh
b. Plus All Super Off-Peak kWh	@	0.0219¢ per kWh

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

(Continued)

Schedule EV

RESIDENTIAL ELECTRIC VEHICLE CHARGING
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

All On-Peak ES kWh	@	6.4139¢ per kWh
All Off-Peak ES kWh	@	1.7766¢ per kWh
All Super Off-Peak ES kWh	@	0.6419¢ per kWh

2. Plus Transmission kWh Charge

All kWh	@	0.970¢ per kWh

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VI., below.

IV. DEFINITION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK HOURS

On-Peak hours are the hours between 6 a.m. and 10 p.m. Super Off-Peak hours are the hours between 1 a.m. and 5 a.m. All other hours are Off-Peak.

V. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two.

VI. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VII. TERM OF CONTRACT

The term of contract shall be for not less than twelve billing months.

Schedule EVCF
ELECTRIC VEHICLE CHARGING FLEET SERVICE

I. APPLICABILITY & AVAILABILITY

A. This Schedule is a companion to an applicable, available and approved non-residential tariff (as may change from time to time), currently including the Company's Rate Schedules GS-1, GS-2, GS-2T, GS-3, GS-4, 10, MBR, and SCR ("Principal Tariff"), and is applicable, on a voluntary basis to a Customer who requires no less than two charging stations per site that are used for fleet Electric Vehicle ("EV") charging, regardless of the type of vehicle fleet the Customer seeks to electrify (*i.e.*, light-duty, medium-duty, or heavy-duty).

B. This Schedule is applicable only when the Company and the Customer, as described in Paragraph I.A., above, have fully executed the Customer Contract for Electric Vehicle Fleet Charging Service, which details the requirements associated with the Company's installation, ownership, and maintenance of the EV Supply Infrastructure on behalf of the Customer. If the Customer requests that the Company own the EV Supply Equipment, the Customer Contract for Electric Vehicle Fleet Charging Service will also address the requirements of the Company's installation, ownership, and maintenance of the EV charging stations. The Customer Contract for Electric Vehicle Fleet Charging Service includes, but is not limited to, the following terms:

1. The Company will install, own, and maintain the Utility Infrastructure necessary for the provision of fleet EV charging under this Schedule and consistent with the Company's Terms and Conditions.

2. The Company will work with the Customer to prepare site plans for the EV Supply Infrastructure based on specific Customer needs and circumstances. The Company will retain title and ownership of the EV Supply Infrastructure once installation is completed.

3. The Customer may choose to purchase EV Supply Equipment from the Company or a third party.

    3.1. Upon request by the Customer, the Company will install, own, and maintain EV Supply Equipment. The Customer (*i.e.*, site host) shall have the choice of at least two providers of EV Supply Equipment hardware and two providers of network services. Once installation and commissioning of the EV Supply Equipment have been completed, the Company will retain the title and ownership of such EV Supply Equipment.

(Continued)

Schedule EVCF
ELECTRIC VEHICLE CHARGING FLEET SERVICE

(Continued)

I. APPLICABILITY & AVAILABILITY (Continued)

3.2. If the Customer chooses to purchase EV Supply Equipment from a third party, the Company will not be responsible for the installation and commissioning of the EV Supply Equipment.

3.3. Regardless of whether the Customer chooses to purchase EV Supply Equipment from the Company or a third party, the following applies:

3.3.1. The EV Supply Equipment must remain connected to the Wi-Fi, cellular, or other communications.

3.3.2. For any Level 2 charging installed in accordance with this Schedule, the EV Supply Equipment must be ENERGYSTAR certified and UL listed.

3.3.3. Customers are eligible for the incentives related to EV Supply Infrastructure.

3.3.4. Customers retain the right to set pricing at the charging stations installed under the Fleet Charging Tariff as needed.

4. The Company will install and maintain EV Supply Infrastructure and EV Supply Equipment, if requested, and in compliance with all applicable laws, codes, and standards.

C. This Schedule is subject to a participation limitation of 175 Customers where ten (10) spaces shall be reserved for Customers located in a Low-Income Community or Community of Color, as defined in Virginia Code § 2.2-234. For the purposes of this Schedule, an individual Customer will be defined as one Company-assigned electric service account number.

Schedule EVCF
ELECTRIC VEHICLE CHARGING FLEET SERVICE

(Continued)

II. DEFINITIONS

In this Schedule, the terms below will have the following definitions:

A. EV Supply Equipment ("EVSE") shall mean the conductors, including the ungrounded, grounded, and equipment grounding conductors, the electric vehicle connectors, attachment plugs, and all other fittings, devices, power outlets, or apparatuses installed specifically for the purpose of delivering energy from the Customer wiring to the electric vehicle.

B. Utility Infrastructure shall mean the utility infrastructure from the distribution system to the meter, which may include, but is not limited to, cable, conductors, conduit, transformers, and associated substructures from the utility distribution system.

C. EV Supply Infrastructure shall mean the infrastructure from the meter, but not including the meter, to the EVSE; this may include an electrical panel, cable, conduit, and resiliency infrastructure necessary to deliver power to the EVSE.

D. Environmental Attributes shall mean any attributes (for example, any carbon credits for avoided carbon emissions) resulting from the installation of the EVSE.

III. BILLING UNDER THE PRINCIPAL TARIFF

For each Customer Account taking service under this Schedule, the Company shall continue to bill the Customer's Account in accordance with the applicable Principal Tariff. In addition, the Company shall bill the Customer's Account for the monthly charges in accordance with Paragraph IV., below, and the Customer Contract for Electric Vehicle Fleet Charging Service.

IV. MONTHLY SCHEDULE EVCF CHARGES

A charge for Electric Vehicle Fleet Service as described in the Customer Contract for Electric Vehicle Fleet Charging Service will be added to the Customer's monthly bill for service under the Principal Tariff pursuant to the agreed upon terms as described in the Customer's Contract for Electric Vehicle Fleet Service. The charge for Electric Vehicle Fleet Service will be equal to 1.2% of the installed cost of the EV Supply Infrastructure and 1.3% of the installed cost of the EVSE, if applicable. The monthly charges do not apply to the 10 eligible Customers located in a Low-Income Community or Community of Color.

This monthly charge may not be offset by credits from any other program or provision.

(Continued)

Schedule EVCF
ELECTRIC VEHICLE CHARGING FLEET SERVICE

(Continued)

V. TREATMENT OF ENVIRONMENTAL ATTRIBUTES

All Environmental Attributes related to EV Supply Equipment installed, owned, and maintained by the Company are the sole right, title, and property of the Company pursuant to the agreed upon terms as described in the Customer Contract for Electric Vehicle Fleet Charging Service.

VI. TERM OF CONTRACT

A. The term of contract under this Schedule shall commence upon all of the conditions being met in Paragraph I. of this Schedule and shall continue through and coincide with the term of any Customer Contract for Electric Vehicle Fleet Charging Service. Should a participating Customer discontinue service with the Company during the term of the Customer Contract for Electric Vehicle Fleet Charging Service, the Company will sell to the Customer and the Customer will buy all EV Supply Infrastructure and EV Supply Equipment at the undepreciated balance as reasonably determined by the Company.

B. The initial term of the Customer Contract for Electric Vehicle Fleet Charging Service will be for a period of ten years. At the end of the initial term, the Company will either remove the EV Supply Equipment or abandon the EV Supply Equipment should the Customer request to assume responsibility for the EV Supply Equipment. After the initial 10-year term, the Customer will have the option to request installation of new EV Supply Equipment, which will renew for a subsequent 10-year period.

Schedule EVCL2
ELECTRIC VEHICLE LEVEL 2 CHARGING SERVICE

I. APPLICABILITY & AVAILABILITY

A. This Schedule is a companion to an applicable, available, and approved non-residential tariff (as may change from time to time), currently including the Company's Rate Schedules GS-1, GS-2, GS-2T, GS-3, GS-4, 10, MBR, and SCR ("Principal Tariff"), and is applicable, on a voluntary basis to a Customer who requires no less than two Level 2 Charging Stations per site.

B. This Schedule is applicable only when the Company and the Customer, as described in Paragraph I.A., above, have fully executed the Customer Contract for Electric Vehicle Level 2 Charging Service, which details the requirements associated with the Company's installation, ownership, and maintenance of the EV Supply Infrastructure on behalf of the Customer. If the Customer requests that the Company own the EV Supply Equipment, the Customer Contract for Electric Vehicle Level 2 Charging Service will also address the requirements of the Company's installation, ownership, and maintenance of the EV charging stations. The Customer Contract for Electric Vehicle Level 2 Charging Service includes, but is not limited to, the following terms:

1. The Company will install, own, and maintain the Utility Infrastructure necessary for the provision of EV charging under this Schedule and consistent with the Company's Terms and Conditions.

2. The Company will work with the Customer to prepare site plans for the EV Supply Infrastructure based on specific Customer needs and circumstances. The Company will retain title and ownership of the EV Supply Infrastructure once installation is completed.

3. The Customer may choose to purchase EV Supply Equipment from the Company or a third party.

3.1. Upon request by the Customer, the Company will install, own, and maintain EV Supply Equipment. The Customer (*i.e.*, site host) shall have the choice of at least two providers of EV Supply Equipment hardware and two providers of network services. Once installation and commissioning of the EV Supply Equipment have been completed, the Company will retain the title and ownership of such EV Supply Equipment.

(Continued)

Schedule EVCL2
ELECTRIC VEHICLE LEVEL 2 CHARGING SERVICE

(Continued)

I. APPLICABILITY & AVAILABILITY (Continued)

3.2. If the Customer chooses to purchase EV Supply Equipment from a third party, the Company will not be responsible for the installation and commissioning of the EV Supply Equipment.

3.3. Regardless of whether the Customer chooses to purchase EV Supply Equipment from the Company or a third party, the following applies:

3.3.1. The EV Supply Equipment must remain connected to the Wi-Fi, cellular, or other communications.

3.3.2. For any Level 2 charging installed in accordance with this Schedule, the EV Supply Equipment must be ENERGYSTAR certified and UL listed.

3.3.3. Customers are eligible for the incentives related to EV Supply Infrastructure.

3.3.4. Customers retain the right to set pricing at the charging stations installed under the Level 2 Charging Tariff as needed.

4. The Company will install and maintain EV Supply Infrastructure and EV Supply Equipment, if requested, and in compliance with all applicable laws, codes, and standards.

C. This Schedule is subject to a participation limitation of 110 Customers where ten (10) spaces shall be reserved for Customers located in a Low-Income Community or Community of Color, as defined in Virginia Code § 2.2-234 and ten (10) additional spaces shall be reserved for Customers in multi-family residential complexes located in a Low-Income Community or Community of Color. For the purposes of this Schedule, an individual Customer will be defined as one Company-assigned electric service account number.

(Continued)

Schedule EVCL2
ELECTRIC VEHICLE LEVEL 2 CHARGING SERVICE

(Continued)

II. DEFINITIONS

In this Schedule, the terms below will have the following definitions:

A. EV Supply Equipment ("EVSE") shall mean the conductors, including the ungrounded, grounded, and equipment grounding conductors, the electric vehicle connectors, attachment plugs, and all other fittings, devices, power outlets, or apparatuses installed specifically for the purpose of delivering energy from the Customer wiring to the electric vehicle.

B. Level 2 Charging Station shall mean EVSE with electrical demand requirements up to 20 kW.

C. Utility Infrastructure shall mean the utility infrastructure from the distribution system to the meter, which may include, but is not limited to, cable, conductors, conduit, transformers, and associated substructures from the utility distribution system.

D. EV Supply Infrastructure shall mean the infrastructure from the meter, but not including the meter, to the EVSE; this may include an electrical panel, cable, conduit, and resiliency infrastructure necessary to deliver power to the EVSE.

E. Environmental Attributes shall mean any attributes (for example, any carbon credits for avoided carbon emissions) resulting from the installation of the EVSE.

III. BILLING UNDER THE PRINCIPAL TARIFF

For each Customer Account taking service under this Schedule, the Company shall continue to bill the Customer's Account in accordance with the applicable Principal Tariff. In addition, the Company shall bill the Customer's Account for the monthly charges in accordance with Paragraph IV., below, and the Customer Contract for Electric Vehicle Level 2 Charging Service.

IV. MONTHLY SCHEDULE EVCL2 CHARGES

A charge for Electric Vehicle Level 2 Service as described in the Customer Contract for Electric Vehicle Level 2 Charging Service will be added to the Customer's monthly bill for service under the Principal Tariff pursuant to the agreed upon terms as described in the Customer Contract for Electric Vehicle Level 2 Charging Service. The charge for Electric Vehicle Level 2 Service will be equal to 1.2% of the installed cost of the EV Supply Infrastructure and 1.3% of the installed cost of the EVSE, if applicable. The monthly charges do not apply to the 20 eligible Customers located in a Low-Income Community or Community of Color.

This monthly charge may not be offset by credits from any other program or provision.

(Continued)

Schedule EVCL2
ELECTRIC VEHICLE LEVEL 2 CHARGING SERVICE

(Continued)

V. TREATMENT OF ENVIRONMENTAL ATTRIBUTES

All Environmental Attributes related to EV Supply Equipment installed, owned, and maintained by the Company are the sole right, title, and property of the Company pursuant to the agreed upon terms as described in the Customer Contract for Electric Vehicle Level 2 Charging Service.

VI. TERM OF CONTRACT

A. The term of contract under this Schedule shall commence upon all of the conditions being met in Paragraph I. of this Schedule and shall continue through and coincide with the term of any Customer Contract for Electric Vehicle Level 2 Charging Service. Should a participating Customer discontinue service with the Company during the term of the Customer Contract for Electric Vehicle Level 2 Charging Service, the Company will sell to the Customer and the Customer will buy all EV Supply Infrastructure and EV Supply Equipment at the undepreciated balance as reasonably determined by the Company.

B. The initial term of the Customer Contract for Electric Vehicle Level 2 Charging Service will be for a period of ten years. At the end of the initial term, the Company will either remove the EV Supply Equipment or abandon the EV Supply Equipment should the Customer request to assume responsibility for the EV Supply Equipment. After the initial 10-year term, the Customer will have the option to request installation of new EV Supply Equipment, which will renew for a subsequent 10-year period.

Schedule EVCR
ELECTRIC VEHICLE RESIDENTIAL CHARGING SERVICE

I. APPLICABILITY

A. This Schedule is applicable on a voluntary basis as a companion tariff to any Customer who (a) qualifies for Electric Service in accordance with Schedule 1, 1G, 1P, 1S, 1T, DP-R, or 1EV ("Principal Tariff"), (b) owns a single-family home, and (c) elects to purchase qualified Electric Vehicle Supply Equipment ("EVSE") from the Company.

B. This Schedule is not applicable to Customers receiving temporary service.

C. This Schedule is applicable only when the Company and the Customer have fully executed the Customer Contract for EVSE, which details the requirements associated with the Company's installation and maintenance of the EVSE, the payment terms, and may include or be limited by the following:

1. The Company will install a Level 2 charging station and associated infrastructure (*i.e.*, breaker in the customer's panel, wiring from the panel to the charging station, outlet for the charging station). The Customer will have the option of networked Level 2 EVSE from a minimum of two hardware vendors.

2. The Customer must have capacity to add to the required breaker in the electrical panel.

3. The Level 2 charging station must be connected to Wi-Fi, cellular, or other communications.

4. The Company reserves the right to designate the charging station installation location. The Company will not drill or bore through concrete or brick structures or underground.

5. The Customer will assume the title to the Level 2 charging station and associated infrastructure upon installation.

6. The Company will provide ongoing maintenance and support, including a five-year warranty, responses to frequently asked questions, and education on managed charging options.

D. Customers that pay the one-time upfront cost per Paragraph IV., below are eligible for the Company's energy efficiency rebate approved in Case No. PUR-2019-00201. The energy efficiency rebate approved in Case No. PUR-2019-00201 does not apply to Customers that select the Monthly Charge identified in Paragraph IV., below.

(Continued)

Schedule EVCR
ELECTRIC VEHICLE RESIDENTIAL CHARGING SERVICE

(Continued)

II. AVAILABILITY

This Schedule is available only during the period of time that no more than 1,000 Customers have elected service under this Schedule where 100 of the spaces are reserved for Low-Income Customers, as defined in Virginia Code § 2.2-234.

For the purposes of this Schedule, an individual Customer will be defined as one Company-assigned electric service account number.

III. BILLING UNDER THE PRINCIPAL TARIFF

For each Customer taking service under this Schedule, the Company shall continue to bill the Customer in accordance with the applicable Principal Tariff. In addition, the Company shall bill the Customer for the monthly charges in accordance with Paragraph IV., below, and the Customer's Contract for EVSE.

IV. MONTHLY CHARGE OR ONE-TIME PAYMENT

The Customer has the option to pay either a monthly charge or a one-time payment for the costs associated with the EVSE and installation. The monthly charge or one-time, upfront payment does not apply to 100 eligible Low-Income Customers, as defined in Virginia Code § 2.2-234.

A. Monthly Charge

A monthly charge of $40.27 for sixty (60) months shall be billed in addition to the Customer's total charges billed under the Customer's Principal Tariff. This monthly charge may not be offset by credits from any other program or provision.

B. One-Time Payment

In lieu of paying the monthly charge in IV.A., above, upon request, a Customer has the option to make a one-time, upfront payment of $1,835.96 for the costs associated with the EVSE and installation.

(Continued)

Schedule EVCR
ELECTRIC VEHICLE RESIDENTIAL CHARGING SERVICE

(Continued)

V. TREATMENT OF ENVIRONMENTAL ATTRIBUTES

All Environmental Attributes are the sole right, title, and property, of the Company pursuant to the agreed upon terms as described in the Customer's Contract for EVSE. Environmental Attributes shall mean any attributes (for example, any carbon credits for avoided carbon emissions) resulting from the installation of the EVSE.

VI. TERM OF CONTRACT

The term of contract under this Schedule shall commence upon all of the conditions being met in Paragraphs I. and II. of this Schedule and shall continue through 60 months. Should a participating Customer discontinue service with the Company during the 60-month payment term, the Customer will be responsible for paying the undepreciated balance of the infrastructure, which will be calculated using the methodology in the Customer Contract for EVSE.

Schedule EVFCP

ELECTRIC VEHICLE DIRECT CURRENT FAST CHARGING ("DCFC") PRICING TARIFF

I. APPLICABILITY

This optional Schedule is applicable to Company-owned and operated DCFC Electric Vehicle Supply Equipment ("EVSE") for which the Company is responsible for the electric service.

Service supplied under this Schedule is subject to any applicable Terms and Conditions on file with the Virginia State Corporation Commission and the following conditions:

1. This Schedule applies to EVSE with electrical demand requirements over 20 kW.

2. The Company shall own, install, and maintain the EV Supply Infrastructure.

Should there be any conflict between the provisions within this Schedule and the Company's Terms and Conditions on file with the Commission, the provisions herein will control.

To the extent a Company-owned and operated DCFC station is installed at a specific location in coordination with a site host, the site host shall have the ability to choose which EV charging hardware and network vendor is deployed at that location between two competitive options provided by the Company.

II. CHARGING STATION PRICE

Charging service is set at a price of $0.46 per kilowatt-hour.

To the extent a Company-owned and operated DCFC station is installed at a specific location in coordination with a site host, the site host will have the option of setting a lower rate for charging by creating alternative pricing mechanisms for drivers, so long as technology exists to enable the site host to do so. The site host will be responsible for any difference between the actual price charged to drivers and the Company's rate for charging.

III. DETERMINATION OF DCFC PRICING TARIFF CHARGES

The price will be determined based on all charges related to currently approved Rate Schedule GS-2 cost per kilowatt-hour plus the estimated costs for installation of DCFC EVSE.

IV. TERM OF CONTRACT

Open order.

Schedule EVL2P

ELECTRIC VEHICLE LEVEL TWO PRICING TARIFF

I. APPLICABILITY

This optional Schedule is applicable to Company-owned and operated Level 2 Electric Vehicle Supply Equipment ("EVSE") for which the Company is responsible for the electric service.

Service supplied under this Schedule is subject to any applicable Terms and Conditions on file with the Virginia State Corporation Commission and the following conditions:

1. This Schedule applies to EVSE with electrical demand requirements up to 20 kW.

2. The Company shall own, install, and maintain the EV Supply Infrastructure.

Should there be any conflict between the provisions within this Schedule and the Company's Terms and Conditions on file with the Commission, the provisions herein will control.

To the extent a Company-owned and operated Level 2 station is installed at a specific location in coordination with a site host, the site host shall have the ability to choose which EV charging hardware and network vendor is deployed at that location between two competitive options provided by the Company.

II. CHARGING STATION PRICE

Charging service is set at a price of $0.33 per kilowatt-hour.

To the extent a Company-owned and operated Level 2 station is installed at a specific location in coordination with a site host, the site host will have the option of setting a lower rate for charging by creating alternative pricing mechanisms for drivers, so long as technology exists to enable the site host to do so. The site host will be responsible for any difference between the actual price charged to drivers and the Company's rate for charging.

III. DETERMINATION OF LEVEL TWO PRICING TARIFF CHARGES

The price will be determined based on all charges related to currently approved Rate Schedule GS-2 cost per kilowatt-hour plus the estimated costs for installation of Level 2 EVSE.

IV. TERM OF CONTRACT

Open order.

Schedule 5

SMALL GENERAL SERVICE

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable only to nonresidential Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company and who have continuously purchased electricity under this schedule at the present location since October 26, 1992. This schedule is not available to Applicants applying for service on or after October 27, 1992, including those who are requesting service at an existing location where the previous Customer purchased electricity under Schedule 5 or any other schedule.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $18.69 per billing month.

2. Plus Distribution kWh Charge

First 3,000 kWh*	@	1.7727¢ per kWh
Excess over 3,000 kWh	@	1.1903¢ per kWh

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

100 kW or less of ES Demand		Included in kWh Charge
All kW over 100 of ES Demand	@	$2.36 per kW

2. Plus Generation kWh Charge

First 3,000 ES kWh*	@	4.7562¢ per kWh
Excess over 3,000 ES kWh	@	2.9831¢ per kWh

*Add 200 kWh for each Electricity Supply kW of demand over 10 kW through 30 kW, and add 100 kWh for each Electricity Supply kW of demand over 30 kW.

3. Plus Transmission kWh Charge

All kWh	@	0.542¢ per kWh

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VI., below.

(Continued)

Schedule 5

SMALL GENERAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q., but not less than $5.45 per kW of Electricity Supply Demand nor less than $18.69 per billing month.

III. DETERMINATION OF ELECTRICITY SUPPLY (ES) DEMAND

A. A demand meter will be installed on each service where the customer uses 3,000 kWh in any billing month.

B. When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the Electricity Supply kW of Demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

IV. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Generation Demand Charge for all kW in excess of 100 kW and the minimum charge shall be multiplied by two; and the minimum charge shall be the higher of the modified minimum charge or the modified Basic Customer Charge.

(Continued)

Schedule 5

SMALL GENERAL SERVICE

(Continued)

V. STANDBY AND PARALLEL OPERATION SERVICE FOR CUSTOMERS OPERATING AN ELECTRIC POWER PLANT

A Customer operating an electric power plant in parallel with the Company's facilities and requiring standby service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply and the nameplate rating of the power plant does not exceed 1,500 kW. Standby and parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum measured Electricity Supply Demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months.

C. The monthly charge for electricity shall include a Distribution Service Charge, in addition to the charges under Paragraphs II.A. and B. of this schedule, of $2.076 times the difference between the contract demand and the demand determined in accordance with Paragraph III.

VI. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VII. TERM OF CONTRACT

Open order, unless the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

When standby and parallel operation service is provided the term of contract for the purchase of electricity under this schedule shall not be less than one year.

Schedule 5C

CHURCH AND SYNAGOGUE SERVICE

I. APPLICABILITY

This schedule is applicable only to synagogues and churches of all denominations that (1) elect to receive Electricity Supply Service and Electric Delivery Service from the Company or (2) are eligible for and elect to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A. In addition, the applicability of this schedule shall be limited to the meter that serves the synagogue or church building in which the sanctuary or principal place of worship is located. This schedule is not applicable for breakdown, relay or parallel operation service.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $13.88 per billing month.

2. Plus Distribution kWh Charge

First 3,000 kWh	@	2.9255¢ per kWh
Over 3,000 kWh	@	2.4674¢ per kWh

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electricity Supply (ES) Service Charges

Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph IV., below:

1. Generation kWh Charge

   a. Billing Months of June - September

First 3,000 ES kWh	@	3.9064¢ per kWh
Over 3,000 ES kWh	@	4.1197¢ per kWh

   b. Billing Months of October – May

First 3,000 ES kWh	@	3.9064¢ per kWh
Over 3,000 ES kWh	@	3.6161¢ per kWh

2. Plus Transmission kWh Charge

All kWh	@	0.887¢ per kWh

(Continued)

Schedule 5C

CHURCH AND SYNAGOGUE SERVICE

(Continued)

II. MONTHLY RATE (Continued)

3. Each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IV., below.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

III. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; and the minimum charge shall be the modified Basic Customer Charge.

IV. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

V. TERM OF CONTRACT

The term of contract for the purchase of electricity under this rate schedule shall not be less than one year.

Schedule 5P

CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION SERVICE

I. APPLICABILITY

This schedule is applicable only to synagogues, churches of all denominations or institutions operated solely for charitable purposes that elect to receive Electricity Supply Service and Electric Delivery Service from the Company. This schedule is not applicable for breakdown, relay or parallel operation service.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge $23.01 per billing month.

2. Plus Distribution Demand Charge

All On-Peak kW of Demand	@	$4.055 per kW

3. Plus Distribution kWh Charge

All kWh	@	1.0088¢ per kWh

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

a. For the billing months of June – September

All On-Peak kW of ES Demand	@	$6.332 per kW

b. For the billing months of October – May

All On-Peak kW of ES Demand	@	$3.834 per kW

2. Plus Generation kWh Charge

All On-Peak ES kWh	@	1.4615¢ per kWh
All Off-Peak ES kWh	@	0.6928¢ per kWh

3. Plus Transmission kWh Charge

All kWh	@	0.887¢ per kWh

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VII., below.

(Continued)

Schedule 5P

CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION SERVICE

(Continued)

II. MONTHLY RATE (Continued)

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

III. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be determined as the highest average kW load measured in any 30-minute interval during the On-Peak hours of the current billing month.

IV. DETERMINATION OF ELECTRICITY SUPPLY (ES) DEMAND

The Electricity Supply Demand shall be the demand determined in accordance with Paragraph III. above.

V. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours (Except certain holidays)

1. For the period of June 1 through September 30, On-Peak hours are: 10 a.m. to 10 p.m., Mondays through Fridays.

2. For the period of October 1 through May 31, On-Peak hours are: 7 a.m. to 10 p.m., Mondays through Fridays.

B. Off-Peak Hours

1. Off-Peak hours are defined as all hours other than those listed in Paragraph V. A. above.

2. The following holidays are observed as Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

(Continued)

Schedule 5P

CHURCH, SYNAGOGUE AND CHARITABLE INSTITUTION SERVICE

(Continued)

VI. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge, and the Generation Demand Charge shall be multiplied by two and the minimum charge shall be the modified Basic Customer Charge.

VII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VIII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall not be less than one year.

Schedule 6

LARGE GENERAL SERVICE

I. APPLICABILITY

This schedule is applicable only to nonresidential Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company and who have continuously purchased electricity under this schedule at the present location since October 26, 1992. This schedule is not available to Applicants applying for service on or after October 27, 1992, including those who are requesting service at an existing location where the previous Customer purchased electricity under Schedule 6 or any other schedule. Beginning January 1, 2027, this schedule will not be applicable to Customers that qualify for Schedule GS-5.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $124.71 per billing month.

2. Plus Distribution Demand Charge

First 700 kW of Distribution Demand	@	$4.202 per kW
Next 4,300 kW of Distribution Demand	@	$3.356 per kW
Additional kW of Distribution Demand	@	$2.890 per kW

3. Plus rkVA Demand Charge @ $0.235 per rkVA

4. Plus Distribution kWh Charge

All kWh	@	0.0111¢ per kWh

5. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

6. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph III., below.

(Continued)

Schedule 6

LARGE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

All kW of ES Demand	@	$8.516 per kW

2. Plus Generation Adjustment Demand Charge

First 700 kW of Demand	@	$0.000 per kW
Next 4,300 kW of Demand	@	$0.000 per kW
Additional kW of Demand	@	$0.000 per kW

3. Plus Generation kWh Charge

First 24,000 ES kWh	@	1.3964¢ per kWh
Next 186,000 ES kWh*	@	0.7288¢ per kWh
Additional ES kWh	@	0.3021¢ per kWh

*If the Electricity Supply kW of Demand is 1,000 kW or more, add 210 kWh for each Electricity Supply kW of demand over 1,000 kW.

4. Plus Transmission kWh Charge

All kWh	@	0.482¢ per kWh

5. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph X., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q., but not less than the sum of the charges in II.A.1., II.A.2., II.A.3., II.B.1., and II.B.2., above.

(Continued)

Schedule 6

LARGE GENERAL SERVICE

(Continued)

III. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. The kW of demand billed under II.A.2. shall be the highest of:

A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months.

B. 50 kW.

C. For existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

D. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per III. C., above, or (ii) immediately set the contract minimum demand per III. C., above.

E. At the Customer's request, after 12 months of active service, in lieu of III.C. or III.D. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph III. shall be the higher of III.A. or III.B. above.

IV. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only where the kW of demand is determined under Paragraph V.B. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

(Continued)

Schedule 6

LARGE GENERAL SERVICE

(Continued)

V. DETERMINATION OF ELECTRICITY SUPPLY DEMAND

A. Except as provided under V.B., the kW of demand billed under Paragraph II.B.1. shall be the highest of:

1. The highest average kW measured in any 30-minute interval during the current billing month, or

2. 90% of the highest average kW of demand measured at this location in any 30-minute interval during the billing months of June through September of the preceding eleven billing months, or

3. 50 kW.

B. Where the kW of demand determined under V.A. is 1,000 kW or more, the kW of demand billed under Paragraph II.B.1. shall be the highest of:

1. The highest average kW measured in any 30-minute interval of the current billing month during the On-Peak hours of:

a. 10 a.m. to 10 p.m., Mondays through Fridays, for the billing months of June through September.

b. 7 a.m. to 10 p.m., Mondays through Fridays, for all other billing months.

2. 90% of the highest kW of demand at this location as determined under V.B.1., above during the billing months of June through September of the preceding eleven billing months, or

3. 1,000 kW.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Generation Demand Charge, the quantity of kWh in the first two blocks of the Generation kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule 6

LARGE GENERAL SERVICE

(Continued)

VII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

VIII. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

IX. STANDBY/MAINTENANCE SERVICE

A Customer operating an electric power plant who requires standby or maintenance service during times of power plant outage may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. In case the maximum measured demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months. Where the service voltage is less than 69 kV, the demand billed under Paragraphs II.A.2. and II.B.2. shall be the contract demand.

X. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XI. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

Schedule GS-1

SMALL GENERAL SERVICE

I. APPLICABILITY AND AVAILABILITY

A. Except as modified herein, this schedule is applicable only to a non-residential Customer (1) who elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A, and (2) who has no more than two billing months with a peak measured demand of 30 kW or more within the current and previous 11 billing months.

B. At such time the Customer no longer meets the above applicability requirement, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

C. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this Schedule shall not continue to be available to the Customer until an "Agreement for Electric Service" that the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this Schedule or any other GS Rate Schedule (except Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge

For Single-phase Service	$13.39 per billing month
For Three-phase Service	$18.05 per billing month

2. Plus Distribution kWh Charge

First 1,400 kWh	@	2.5525¢ per kWh
Over 1,400 kWh	@	1.8928¢ per kWh

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

(Continued)

Schedule GS-1

SMALL GENERAL SERVICE

(Continued)

II. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph VIII., below.

1. Generation kWh Charge

a. For the Billing Months of June – September

First 1,400 ES kWh	@	3.0788¢ per kWh
Over 1,400 ES kWh	@	4.1350¢ per kWh

b. For the Billing Months of October – May

First 1,400 ES kWh	@	3.0788¢ per kWh
Over 1,400 ES kWh	@	1.9886¢ per kWh

2. Plus Transmission kWh Charge

All kWh	@	0.582¢ per kWh

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

C. The minimum Distribution Service Charge shall be the highest of:

1. The Basic Customer Charge in Paragraph II.A.1.

2. The amount as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

3. The sum of the charges in Paragraphs II.A. through II.B., above, plus $2.092 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph III.

4. If the demand determined under Paragraph III. is 50 kW or greater, the minimum charge shall not be less than $4.35 per kW of demand determined.

(Continued)

Schedule GS-1

SMALL GENERAL SERVICE

(Continued)

III. DETERMINATION OF DEMAND

A. A kW demand meter will be installed when the Customer has used 6,000 kWh or more in any billing month, when the Customer's estimated demand is greater than 25 kW, or when the Customer has contracted for standby, maintenance, or parallel operation service.

B. The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

IV. MINIMUM DEMAND

The minimum demand shall be the highest of:

A. When the kW demand determined has reached or exceeded 500 kW during the current or preceding eleven billing months, the minimum demand shall not be less than the highest demand determined during the current and previous eleven billing months.

B. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer’s projected load.

C. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.B., above, or (ii) immediately set the contract minimum demand per IV.B., above.

D. At the Customer’s request, after 12 months of active service, in lieu of IV.B. or IV.C., above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, “excess facilities” shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the minimum demand pursuant to Paragraph IV. shall be IV.A. above.

E. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

(Continued)

Schedule GS-1

SMALL GENERAL SERVICE

(Continued)

V. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the minimum Distribution Service Charge shall be multiplied by two; and the charge specified in Paragraph VII.C. shall be multiplied by two.

VI. UNMETERED SERVICE

A. The Company may, at its sole discretion, provide unmetered service when the Company determines the characteristics of the service location are highly unsuitable for the placement of a meter. Impracticality may be caused by difficult or dangerous meter access, high potential for vandalism, etc.

B. The monthly kWh usage for unmetered services shall be determined by multiplying the connected load by the hours of operation in a month.

C. The monthly charge for unmetered service will include the charge in Paragraph II.A.1. less $2.00 per billing month, plus the unmetered kWh usage as determined in VI.B. above multiplied by the charges contained in Paragraphs II.A.2., II.B.1., and II.B.2.

D. Each point of connection shall be considered as a unique Customer and shall receive separately calculated bill amounts.

(Continued)

Schedule GS-1

SMALL GENERAL SERVICE

(Continued)

VII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum kW demand determined in Paragraph III. or the minimum demand determined in Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. In addition to the charges in Paragraph II. the Customer will be charged an amount equal to $6.588 multiplied by the number of kW by which the contract demand exceeds the demand determined in Paragraph III.

VIII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

IX. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable only to a Customer who qualifies for Electric Service in accordance with Schedule GS-1 as of the Customer's effective date for billing under this schedule. Service under this schedule shall terminate effective July 31, 2017 ("Closure Date"). However, any Customer, who received service under this schedule prior to the Closure Date, may continue to receive service in accordance with this schedule until such Customer (i) selects an alternative, applicable schedule or (ii) discontinues service at the service location. In either case, this schedule shall no longer be available at the service location. No new Customer may receive service under this schedule after the Closure Date.

II. AVAILABILITY

Subject to a limitation of 1,000 accounts served in accordance with Schedules DP-1 and DP-2, combined, this schedule is available only where:

A. Either: 1) the Company has in place its advanced metering infrastructure (AMI), or 2) the Customer was receiving service in accordance with this schedule or Schedule 5P as of March 22, 2013;

B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and

C. The Company received the Customer's request for service in accordance with this schedule before December 1, 2014.

III. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   For Single-phase Service — $13.39 per billing month
   For Three-phase Service — $18.05 per billing month

2. Plus Distribution kWh Charge
   All kWh @ 0.5355¢ per kWh

3. Plus Distribution kW Charge
   All kW @ $3.704 per kW

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders, in the Exhibit of Applicable Riders, including non-bypassable charges.

(Continued)

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE (Continued)

B. Electricity (ES) Supply Service Charges

1. Generation kWh Charge

a. For the period beginning April 16 and extending through October 15 (Cooling Season):

Day Classification	Time Period		Rate per ES kWh
A	1 p.m. to 6 p.m.	@	7.9301¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	5.3298¢
	All other hours	@	1.7975¢
B	1 p.m. to 6 p.m.	@	3.6282¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	2.5406¢
	All other hours	@	0.6848¢
C	1 p.m. to 6 p.m.	@	1.5439¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	1.2302¢
	All other hours	@	0.4587¢

b. For the period beginning October 16 and extending through April 15 (Heating Season):

Day Classification	Time Period		Rate per ES kWh
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	7.9301¢
	All other hours	@	4.8821¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	4.7694¢
	All other hours	@	2.5432¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	1.6999¢
	All other hours	@	0.7689¢

(Continued)

Superseding Filing Effective For Usage On and After 01-01-25.
This Filing Effective For Usage On and After 01-01-26.

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE (Continued)

c. During the annual period beginning June 1 and extending through May 31, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as "A," and at least 280 days classified as "C."

Day Classification	Number of Days Expected
A	30
B	55
C	280

d. Plus Critical Period surcharge (in addition to above rates)
All Critical Period ES kWh @ 50.0000¢ per kWh

2. Plus Transmission kWh Charge
All kWh @ 0.582¢ per kWh

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

IV. DESIGNATION OF CRITICAL PERIODS

A. Critical Periods are limited to 25 five-hour periods falling between June 1 and May 31, inclusive, the following year. Critical Periods are limited to no more than two periods per day, with the potential for back-to-back periods. The Customer should anticipate a total of 25 Critical Periods over the twelve month period, above.

B. During the Heating Season, a Critical Period ***typically*** will fall between 6 a.m. and 11 a.m., or between 5 p.m. and 10 p.m. During the Cooling Season, a Critical Peak Period ***typically*** will fall between noon and 8 p.m. (Back-to-back periods during the summer ***typically*** will fall between 11 a.m. and 9 p.m.)

(Continued)

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS

A. For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

B. Notice of application of Critical Periods will be available at the same Internet site, in accordance with the following notice requirements:

Season	Period Description	Available By
Cooling	A single period for the day	11 a.m. on the applicable day
Cooling	Two back-to-back periods	9 a.m. on the applicable day
Heating	Morning period	9 p.m. the preceding day
Heating	Evening period	3 p.m. on the applicable day

In no case will Internet notice be posted less than two hours prior to the beginning of the Critical Period.

VI. DETERMINATION OF DEMAND

A. Where the highest average kW, or 90% of the highest average kVA (if measured by the Company), measured during any 30-minute interval of the current and previous eleven billing months is less than 30, the demand applicable under Paragraph III.A.3 shall be the higher of:

1. The highest average kW measured during any 30-minute interval of the current billing month, or

2. 90% of the highest average kVA (if measured by the Company) during any 30-minute interval of the current billing month.

(Continued)

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

VI. DETERMINATION OF DEMAND (Continued)

B. Where the highest average kW, or 90% of the highest average kVA (if measured by the Company), measured during any 30-minute interval of the current and previous eleven billing months is 30 or more, the demand applicable under Paragraph III.A.3 shall be the highest of:

1. The highest average kW measured during any 30-minute interval of the current and previous eleven billing months.

2. 90% of the highest average kVA (if measured by the Company) during any 30-minute interval of the current and previous eleven billing months.

3. For existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per VI.B.3, above, or (ii) immediately set the contract minimum demand per VI.B.3., above.

5. At the Customer's request, after 12 months of active service, in lieu of VI.B.3. or VI.B.4. above, the Customer has the option of execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph VI.B. shall be the higher of VI.B.1. or VI.B.2. above.

(Continued)

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

VII. METER READING AND BILLING

The Company shall have the option of reading meters monthly or bimonthly. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution kW Charge, and the minimum charge will be multiplied by two.

VIII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the demand determined under Paragraph VI. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand applicable under Paragraph III.A.3. shall be the contract demand.

IX. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

X. TERM OF CONTRACT

The term of contract under this schedule shall be as mutually agreed upon but for not less than one year.

Schedule GS-2

INTERMEDIATE GENERAL SERVICE

I. APPLICABILITY AND AVAILABILITY

A. Except as modified herein, this schedule is applicable only to a non-residential Customer (1) who elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A. and (2) who has within the current and previous 11 billing months at least three peak measured demands of 30 kW or more and not more than two peak measured demands of 500 kW or more.

B. For a Customer served under this schedule whose peak measured demand has decreased to less than 30 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1 until such time the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months.

C. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

D. For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.

E. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this Schedule shall not continue to be available to the Customer until an "Agreement for Electric Service" the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this Schedule or any other GS Rate Schedule (except Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

(Continued)

Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

II. 30-DAY RATE

A. Non-Demand Billing

1. Distribution Service Charges

a. Basic Customer Charge
Basic Customer Charge $31.90 per billing month.

b. Plus Distribution kWh Charge
All kWh @ 3.5418¢ per kWh

c. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

2. Electricity Supply (ES) Service Charges

Paragraph II.A.2. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph VIII., below.

a. Generation kWh Charge

1) For the billing months of June – September
All ES kWh @ 3.0838¢ per kWh

2) For the billing months of October – May
All ES kWh @ 2.5627¢ per kWh

b. Plus Transmission kWh Charge
All kWh @ 1.476¢ per kWh

c. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

(Continued)

Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

B. Demand Billing

1. Distribution Service Charges

a. Basic Customer Charge
Basic Customer Charge $31.90 per billing month.

b. Distribution Demand Charge

All kW of Demand	@	$4.963 per kW

c. Plus Distribution kWh Charge

All kWh	@	0.0079¢ per kWh

d. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

e. Plus each kW of Demand billed is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

2. Electricity Supply (ES) Service Charges

Paragraph II.B.2. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph VIII., below.

a. Generation Demand Charge

1) For the billing months of June – September

All kW of Demand	@	$1.803 per kW

2) For the billing months of October – May

All kW of Demand	@	$0.588 per kW

b. Plus Generation kWh Charge

First 150 kWh per kW	@	3.9031¢ per kWh
Next 150 kWh per kW	@	2.1879¢ per kWh
Next 150 kWh per kW	@	0.9461¢ per kWh
Additional kWh	@	0.2301¢ per kWh

c. Plus Transmission Demand Charge

All kW of Demand	@	$1.971 per kW

(Continued)

Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

d. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

e. Plus each kW of Demand billed is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

C. The minimum charge shall be the highest of:

1. The Basic Customer Charge in Paragraph II.A.1.a. or II.B.1.a., whichever is applicable.

2. The amount as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

3. The sum of the charges in Paragraph II.A. or II.B., whichever is applicable, plus $2.113 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph IV.

4. If the demand determined under Paragraph IV. is 50 kW or greater, the minimum charge for Non-Demand Billing under Paragraph II.A. shall not be less than $4.39 per kW of demand determined.

III. NON-DEMAND BILLING VS. DEMAND BILLING

A. The non-demand billing charges of Paragraph II.A. apply to customers whose kWh usage for the current month does not exceed 200 kWh per kW of the demand as determined under Paragraph IV.

B. The demand billing charges of Paragraph II.B. apply to customers whose kWh usage for the current month exceeds 200 kWh per kW of the demand as determined under Paragraph IV.

IV. DETERMINATION OF KW OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

(Continued)

Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

V. MINIMUM DEMAND

The minimum demand shall be the highest of:

A. When the kW demand determined has reached or exceeded 500 kW during the current or preceding eleven billing months, the minimum demand shall not be less than the highest demand determined during the current and previous eleven billing months.

B. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

C. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per V.B., above, or (ii) immediately set the contract minimum demand per V.B., above.

D. At the Customer's request, after 12 months of active service, in lieu of V.B. or V.C. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph V. shall be V.A. above.

E. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

(Continued)

Schedule GS-2

INTERMEDIATE GENERAL SERVICE

(Continued)

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Demand Charge, the Transmission Demand Charge, the quantity of kWh in the first three blocks of the Demand Billing Generation kWh Charge and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum kW demand determined in Paragraph IV. or the minimum demand determined in Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under Paragraph II.B.1.b. shall be the contract demand.

VIII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

IX. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE
TIME OF USAGE

I. APPLICABILITY AND AVAILABILITY

Except as modified herein, this schedule is applicable, on a voluntary basis, only to a non-residential Customer electing to receive Electricity Supply Service and Electric Delivery Service from the Company and having within the current and previous 11 billing months at least three peak measured demands of 30 kW or more and not more than two peak measured demands of 500 kW or more.

For a Customer served under this schedule whose peak measured demand has decreased to less than 30 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1 until such time as the maximum measured demand has remained at less than 30 kW during all billing months within the current and previous 11 billing months.

At such time the Customer no longer meets the above applicability requirements, the Customer shall remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

For new service, this schedule is applicable, on a voluntary basis, when the anticipated kW demand meets the above criteria.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $37.08 per billing month.

2. Plus Distribution Demand Charge
   All kW of Distribution Demand @ $4.963 per kW

3. Plus Distribution kWh Charge
   All kWh @ 0.0079¢ per kWh

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

5. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph IV., below.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE
TIME OF USAGE

(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge
   a. For the Billing Months of June – September
      All On-Peak ES kW of Demand @ $4.526 per kW

   b. For the Billing Months of October – May
      All On-Peak ES kW of Demand @ $2.215 per kW

2. Plus Generation Adjustment Demand Charge
   All kW of Demand @ $0.000 per kW

3. Plus Transmission Demand Charge
   All On-Peak ES kW of Demand @ $2.313 per kW

4. Plus Generation kWh Charge
   All On-Peak ES kWh @ 2.0278¢ per kWh
   All Off-Peak ES kWh @ 0.9928¢ per kWh

5. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

6. Plus each kW of On-Peak Electricity Supply Demand, as determined pursuant to Paragraph V., below, is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

C. The minimum charge shall be as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE
TIME OF USAGE

(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following On-Peak and Off-Peak hours are applicable to the billing of all charges stated in this schedule.

A. On-Peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are Off-Peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand billed under Paragraph II.A.2. shall be the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.

2. 30 kW.

3. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.A.3., above, or (ii) immediately set the contract minimum demand per IV.A.3., above.

5. At the Customer's request, after 12 months of active service, in lieu of IV.A.3. or IV.A.4. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph IV.A. shall be the higher of IV.A.1. or IV.A.2., above.

(Continued)

Schedule GS-2T

INTERMEDIATE GENERAL SERVICE
TIME OF USAGE

(Continued)

IV. DETERMINATION OF DISTRIBUTION DEMAND (Continued)

B. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. and II.B.3. shall be the highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.A.2. shall be the contract demand.

VIII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

IX. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be for not less than one year.

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable only to a Customer who qualifies for Electric Service in accordance with Schedule GS-2 as of the Customer's effective date for billing under this schedule. Service under this schedule shall terminate effective July 31, 2017 ("Closure Date"). However, any Customer, who received service under this schedule prior to the Closure Date, may continue to receive service in accordance with this schedule until such Customer (i) selects an alternative, applicable schedule or (ii) discontinues service at the service location. In either case, this schedule shall no longer be available at the service location. No new Customer may receive service under this schedule after the Closure Date.

II. AVAILABILITY

Subject to a limitation of 1,000 accounts served in accordance with Schedules DP-1 and DP-2, combined, this schedule is available only where:

A. Either: 1) the Company has in place its advanced metering infrastructure (AMI), or 2) the Customer was receiving service in accordance with this schedule, Schedule 5P, or Schedule GS-2T as of March 22, 2013;

B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and

C. The Company received the Customer's request for service in accordance with this schedule before December 1, 2014.

III. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge		$31.90 per billing month
2. Plus Distribution kWh Charge		
All kWh	@	0.4320¢ per kWh
3. Plus Distribution kW Charge		
First 30 kW	@	$3.840 per kW
Additional kW	@	$1.999 per kW

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

(Continued)

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

III. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

a. For the period beginning April 16 and extending through October 15 (Cooling Season):

Day Classification	Time Period		Rate per ES kWh
A	1 p.m. to 6 p.m.	@	7.3380¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	4.9318¢
	All other hours	@	1.5067¢
B	1 p.m. to 6 p.m.	@	3.5609¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	2.4689¢
	All other hours	@	0.6050¢
C	1 p.m. to 6 p.m.	@	1.4678¢
	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	1.1529¢
	All other hours	@	0.1081¢

b. For the period beginning October 16 and extending through April 15 (Heating Season):

Day Classification	Time Period		Rate per ES kWh
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	7.3380¢
	All other hours	@	4.5175¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	4.7784¢
	All other hours	@	2.4858¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	1.9035¢
	All other hours	@	0.5751¢

c. During the annual period beginning June 1 and extending through May 31, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as "A," and at least 280 days classified as "C."

(Continued)

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

III. 30-DAY RATE (Continued)

Day Classification	Number of Days Expected
A	30
B	55
C	280

d. Plus Critical Period surcharge (in addition to above rates)
All Critical Period ES kWh @ 50.0000¢ per kWh

2. Plus Transmission kWh Charge
All kWh @ 0.548¢ per kWh

3. Each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

IV. DESIGNATION OF CRITICAL PERIODS

A. Critical Periods are limited to 25 five-hour periods falling between June 1 and May 31, inclusive, the following year. Critical Periods are limited to no more than two periods per day, with the potential for back-to-back periods. The Customer should anticipate a total of 25 Critical Periods over the twelve month period, above.

B. During the Heating Season, a Critical Period ***typically*** will fall between 6 a.m. and 11 a.m., or between 5 p.m. and 10 p.m. During the Cooling Season, a Critical Peak Period ***typically*** will fall between 1 p.m. and 8 p.m. (Back-to-back periods during the summer ***typically*** will fall between 11 a.m. and 9 p.m.)

V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS

A. For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS (Continued)

B. Notice of application of Critical Periods will be available at the same Internet site, in accordance with the following notice requirements:

Season	Period Description	Available By
Cooling	A single period for the day	11 a.m. on the applicable day
Cooling	Two back-to-back periods	9 a.m. on the applicable day
Heating	Morning period	9 p.m. on the preceding day
Heating	Evening period	3 p.m. on the applicable day

In no case will Internet notice be posted less than two hours prior to the beginning of the Critical Period.

VI. DETERMINATION OF DEMAND

The demand applicable under Paragraph III.A.3. shall be the highest of:

A. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months,

B. 90% of the highest average kVA (if measured by the Company) at the location during any 30-minute interval of the current and previous 11 billing months, or

C. 30 kW.

D. For existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

E. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per VI.D., above, or (ii) immediately set the contract minimum demand per VI.D., above.

(Continued)

Schedule DP-2
INTERMEDIATE GENERAL SERVICE
(EXPERIMENTAL)

(Continued)

VI. DETERMINATION OF DEMAND (Continued)

F. At the Customer's request, after 12 months of active service, in lieu of VI.D. or VI.E. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph VI. shall be the highest of VI.A., VI.B., or VI.C., above.

VII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution kW Charge, and the minimum charge of the 30-day rate will be multiplied by the actual number of days in the billing period and divided by 30.

VIII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the demand determined under Paragraph VI. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand applicable under Paragraph III.A.3. shall be the contract demand.

IX. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

X. TERM OF CONTRACT

The term of contract under this schedule shall be as mutually agreed upon but for not less than one year.

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

I. APPLICABILITY AND AVAILABILITY

A. Except as modified herein, this schedule is applicable only to a non-residential secondary voltage Customer (as defined in Paragraph XI.) who (1) elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A. and (2) whose peak measured demand has reached or exceeded 500 kW during at least three billing months within the current and previous 11 billing months.

B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2 or GS-2T until such time as the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.

C. Notwithstanding any other provisions of this schedule, if a Customer: (1) received or was eligible to receive service under this schedule during the preceding 24 months; (2) installed and began operating bona fide automated load management equipment or high-efficiency equipment which replaces standard-efficiency equipment; and (3) is currently ineligible for service under Paragraphs I.A. and I.B. because of the installation and operation of such equipment, then the Customer shall be eligible for service under this schedule. Once service is provided under this Paragraph I.C., service may continue to be supplied under this schedule only so long as the Customer regularly operates such equipment in a bona fide manner. The type and design of such equipment must be approved by the Company and the equipment shall be subject to inspection by the Company.

D. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

E. For new service, this schedule is applicable when the anticipated kW demand meets the criteria of Paragraph I.A., above.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

I. APPLICABILITY AND AVAILABILITY (Continued)

F. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this schedule shall not continue to be available to the Customer until an *Agreement for Electric Service* the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any other GS schedule (except Rate Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

G. Beginning January 1, 2027, the determination of distribution, transmission, and generation demands described in Paragraph VIII. will apply to a non-residential Customer who (1) has a maximum measured demand for at least three billing months during the current and previous 11 billing months or contracts for demand equal to or greater than 25 MW and (2) does not qualify for Rate Schedule GS-5. Such Customers are subject to Section XXVII. of the Terms and Conditions for the Provision of Electric Service.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge $185.34 per billing month.

2. Plus Distribution Demand Charge

All kW of Distribution Demand	@	$3.316 per kW

3. Plus rkVA Demand Charge @ $0.235 per rkVA

4. Plus Distribution kWh Charge

All kWh	@	0.0111¢ per kW

5. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

6. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph IV. or VIII., below.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

Except as modified in Paragraph VIII., Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph XII., below.

1. On-Peak Generation Demand Charge
   All On-Peak ES kW @ $8.976 per kW

2. Plus Off-Peak Generation Demand Charge
   All Off-Peak ES kW @ $0.320 per kW

3. Plus Generation Adjustment Demand Charge
   All kW of Demand @ $0.000 per kW

4. Plus Transmission Demand Charge
   All On-Peak ES kW @ $2.277 per kW

5. Plus Generation kWh Charge
   All On-Peak ES kWh @ 0.4648¢ per kWh
   All Off-Peak ES kWh @ 0.3299¢ per kWh

6. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.

7. Plus each kW of On-Peak Electricity Supply Demand, determined pursuant to Paragraph VI. or VIII., below, is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.

C. The minimum charge shall be as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following On-Peak and Off-Peak hours are applicable to the billing of all charges stated in this schedule.

A. On-Peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are Off-Peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand billed under Paragraph II.A.2. shall be the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.

2. 500 kW.

3. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.A.3., above, or (ii) immediately set the contract minimum demand per IV.A.3., above.

5. At the Customer's request, after 12 months of active service, in lieu of IV.A.3. or IV.A.4. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph IV.A. shall be the higher of IV.A.1. or IV.A.2., above.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

IV. DETERMINATION OF DISTRIBUTION DEMAND (Continued)

B. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

VI. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. and II.B.4. shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours.

B. Seventy-five percent of the highest kW of demand at this location as determined under VI.A., above, during the billing months of June through September of the preceding 11 billing months.

C. 100 kW.

VII. DETERMINATION OF OFF-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph II.B.2. shall be the Off-Peak demand which is in excess of 90% of the On-Peak Electricity Supply Demand determined under Paragraph VI.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

VIII. DETERMINATION OF ELECTRIC SERVICE DEMANDS FOR HIGH LOAD CUSTOMERS

For Customers who meet the applicability requirements per Paragraph I.G., the distribution, transmission, and generation demands will be determined as described below. Customers that elect to receive Electric Delivery Service from the Company under this Schedule prior to January 1, 2016 are exempt from Paragraphs VIII.A. and VIII.B.

A. Distribution Demand

1. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.

2. The Distribution Demand billed under Paragraph II.A.2. will be the higher of:

a. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months, or

b. Eighty-five percent of the Customer's contracted demand.

c. Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider will be subject to Paragraph VIII.A.2.b.

B. On-Peak Electricity Supply Demand

1. The kW of demand billed under Paragraph II.B.4. will be the highest of:

a. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours, or

b. Seventy-five percent of the highest kW of demand at this location as determined under Paragraph VIII.B.1.a., above, during the billing months of June through September of the preceding 11 billing months, or

c. Eighty-five percent of the contracted demand.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

VIII. DETERMINATION OF ELECTRIC SERVICE DEMANDS FOR HIGH LOAD CUSTOMERS (Continued)

2. The kW of demand billed under Paragraph II.B.1. will be the highest of:

a. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours, or

b. Seventy-five percent of the highest kW of demand at this location as determined under Paragraph VIII.B.2.a., above, during the billing months of June through September of the preceding 11 billing months, or

c. Sixty percent of the contracted demand.

If Paragraph VIII.B.2.c. is determined to be the highest kW of demand billed under Paragraph II.B.1., then the charge under Paragraph II.B.1. shall, pursuant to the Commission's Final Order in Case No. PUR-2025-00058, exclude PJM capacity expense.

C. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the following provisions apply for the determination of Electric Service minimum charges.

1. Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider shall pay an Electric Service minimum charge when Paragraph VIII.B.1.a. is less than Paragraph VIII.B.1.c. Such difference shall be the minimum billable demand. Such minimum Electric Service charge shall be determined in the same manner as II.B.4. and II.B.7. with the minimum billable demand as the applicable kW, and

2. Any Customer who (i) meets the qualification in Paragraph I.G. and (ii) enrolled with a Competitive Service Provider after January 1, 2025 will be subject to minimum Electric Service charges determined in the same manner as II.B.1. and II.B.7. with sixty percent of the contracted demand as the applicable kW. The contracted generation demand charge will exclude PJM capacity expense. Any Customer who meets the qualification in Paragraph I.G. and (i) enrolled with a Competitive Service Provider as of January 1, 2025 or (ii) notified the Company in writing before January 1, 2025 of its intent to enroll with a Competitive Service Provider prior to January 1, 2026, will not be subject to Paragraph VIII.C.2.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

IX. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the On-Peak Generation Demand Charge, the Off-Peak Generation Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

X. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the Distribution Demand determined under Paragraph IV. or VIII.A. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.A.2. shall be the contract demand.

XI. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.

B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.

C. A secondary voltage Customer is any Customer not defined in XI.A. or XI.B. as a transmission or primary voltage Customer.

(Continued)

Schedule GS-3
LARGE GENERAL SERVICE
SECONDARY VOLTAGE

(Continued)

XII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XIII. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of Electric Service under this schedule shall be as mutually agreed upon, but for not less than one year.

Schedule GS-3 EV PUBLIC CHARGING
(EXPERIMENTAL)

I. APPLICABILITY AND AVAILABILITY

A. Except as modified herein, this voluntary schedule is applicable to a non-residential secondary voltage Customer (as defined in Paragraph VIII., below) who (1) elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A, (2) whose peak measured average 30-minute demand has exceeded 500 kW during at least three billing months within the current and previous 11 consecutive billing months immediately prior to the Customer's effective date for service under this schedule, and (3) who uses this separately metered electric service for providing public electric vehicle ("EV") charging service. This schedule is subject to a participation limitation of 250 non-residential Customers.

B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-2 until such time the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.

C. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

D. For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.

E. A Customer who discontinues service under this schedule may not be served under this schedule for the Customer's account at the same premise within twelve months of such discontinuance of service.

F. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this Schedule shall not continue to be available to the Customer until an Agreement for Electric Service the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this Schedule or any other GS Rate Schedule (except Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

(Continued)

Schedule GS-3 EV PUBLIC CHARGING
(EXPERIMENTAL)

(Continued)

II. 30-DAY RATE

A. Non-Demand Billing

1. Distribution Service Charges

a. Basic Customer Charge
Basic Customer Charge $185.34 per billing month.

b. Plus Distribution kWh Charge
All kWh @ 2.3168¢ per kWh

c. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

2. Electricity Supply (ES) Service Charges

Paragraph II.A.2. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph IX., below.

a. Generation kWh Charge

1) For the billing months of June – September
All ES kWh @ 2.2282¢ per kWh

2) For the billing months of October – May
All ES kWh @ 1.8517¢ per kWh

b. Plus Transmission kWh Charge
All kWh @ 1.4604¢ per kWh

c. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.

(Continued)

Schedule GS-3 EV PUBLIC CHARGING
(EXPERIMENTAL)

(Continued)

II. 30-DAY RATE (Continued)

B. Demand Billing

1. Distribution Service Charges

a. Basic Customer Charge
Basic Customer Charge $185.34 per billing month.

b. Distribution Demand Charge

All kW of Demand	@	$3.145 per kW

c. Plus Distribution kWh Charges

All kWh	@	0.0040¢ per kWh

d. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

e. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph IV., below.

2. Electricity Supply (ES) Service Charges

Paragraph II.B.2. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph IX., below.

a. Generation Demand Charge

1) For the billing months of June – September

All kW of Demand	@	$1.302 per kW

2) For the billing months of October – May

All kW of Demand	@	$0.424 per kW

b. Plus Generation kWh Charge

First 150 kWh per kW	@	2.8203¢ per kWh
Next 150 kWh per kW	@	1.5808¢ per kWh
Next 150 kWh per kW	@	0.6836¢ per kWh
Additional kWh	@	0.1663¢ per kWh

(Continued)

Schedule GS-3 EV PUBLIC CHARGING
(EXPERIMENTAL)

(Continued)

II. 30-DAY RATE (Continued)

c. Plus Transmission Demand Charge
All kW of Demand @ $1.950 per kW

d. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.

e. Plus each kW of Demand billed is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IX., below.

C. The minimum charge shall be the highest of:

1. The Basic Customer Charge in Paragraph II.A.1.a. or II.B.1.a., whichever is applicable.

2. The amount as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

3. The sum of the charges in Paragraph II.A. or II.B., whichever is applicable, plus $1.384 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph IV.

4. If the demand determined under Paragraph IV. is 50 kW or greater, the minimum charge for Non-Demand Billing under Paragraph II. A. shall not be less than $2.87 per kW of demand determined.

III. NON-DEMAND BILLING VS. DEMAND BILLING

A. The non-demand billing charges of Paragraph II.A. apply to customers whose kWh usage for the current month does not exceed 200 kWh per kW of the demand as determined under Paragraph IV.

B. The demand billing charges of Paragraph II.B. apply to customers whose kWh usage for the current month exceeds 200 kWh per kW of the demand as determined under Paragraph IV.

IV. DETERMINATION OF KW OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

(Continued)

Schedule GS-3 EV PUBLIC CHARGING
(EXPERIMENTAL)

(Continued)

V. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand billed under Paragraph II.B.1.b. shall be the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.

2. 500 kW.

3. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per V.A.3., above, or (ii) immediately set the contract minimum demand per V.A.3., above.

5. At the Customer's request, after 12 months of active service, in lieu of V.A.3. or V.A.4. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph V.A. shall be the higher of V.A.1. or V.A.2., above.

B. When the Customer's power factor is less than 85 percent, a minimum demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

(Continued)

(Continued)

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Generation Demand Charge, the Transmission Demand Charge, the quantity of kWh in the first three blocks of the Demand Billing Generation kWh Charge and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the maximum kW demand determined in Paragraph IV. or the minimum demand determined in Paragraph V. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under Paragraph II.B.1.b. shall be the contract demand.

VIII. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.

B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.

C. A secondary voltage Customer is any Customer not defined in VIII.A. or VIII.B. as a transmission or primary voltage Customer.

(Continued)

Schedule GS-3 EV PUBLIC CHARGING
(EXPERIMENTAL)

(Continued)

IX. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

X. TERM OF CONTRACT

A. This schedule will be closed to new Customers on December 31, 2029.

B. The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

I. APPLICABILITY AND AVAILABILITY

A. Except as modified herein, this schedule is applicable only to a non-residential transmission or primary voltage Customer (as defined in Paragraph XI.) (1) who elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A and (2) whose peak measured demand has reached or exceeded 500 kW during at least three billing months within the current and previous 11 billing months.

B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2, or GS-2T until such time as the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.

C. At such time the Customer no longer meets the above applicability requirements, the Customer shall remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

D. For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.

E. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this Schedule shall not continue to be available to the Customer until an *Agreement for Electric Service* the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this Schedule or any other GS Rate Schedule (except Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

F. Beginning January 1, 2027, the determination of distribution, transmission, and generation demands described in Paragraph VIII. will apply to a non-residential Customer who (1) has a maximum measured demand for at least three billing months during the current and previous 11 billing months or contracts for demand equal to or greater than 25 MW and (2) does not qualify for Rate Schedule GS-5. Such Customers are subject to Section XXVII. of the Terms and Conditions for the Provision of Electric Service.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge $343.54 per billing month.

2. Plus Distribution Demand Charge

First 5,000 kW of Distribution Demand	@	$2.717 per kW
Additional kW of Distribution Demand	@	$2.076 per kW

3. Plus rkVA Demand Charge @ $0.393 per rkVA

4. Plus Distribution kWh Charge

All kWh	@	0.0157¢ per kWh

5. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

6. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph IV. or VIII., below.

B. Electricity Supply (ES) Service Charges

Except as modified in Paragraph VIII., Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph XII., below.

1. On-Peak Generation Demand Charge

a. All On-Peak Electricity Supply Demand for Primary Service Voltage @ $9.436 per kW

b. All On-Peak Electricity Supply Demand for Transmission Service Voltage @ $9.280 per kW

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

II. 30-DAY RATE (Continued)

2. Plus Off-Peak Generation Demand Charge
   All Off-Peak kW ES Demand @ $0.558 per kW

3. Plus Transmission Demand Charge
   a. All On-Peak Electricity Supply Demand for
      Primary Service Voltage @ $2.371 per kW

   b. All On-Peak Electricity Supply Demand for
      Transmission Service Voltage @ $2.310 per kW

4. Plus Generation kWh Charge
   All On-Peak ES kWh @ 0.4648¢ per kWh
   All Off-Peak ES kWh @ 0.3299¢ per kWh

5. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.

6. Plus each kW of On-Peak Electricity Supply Demand determined pursuant to Paragraph VI. or VIII., below, is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XII., below.

C. The minimum charge shall be as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following On-Peak and Off-Peak hours are applicable to the billing of all charges stated in this schedule.

A. On-Peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are Off-Peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.

B. The Distribution Demand billed under Paragraph II.A.2. shall be the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.

2. 500 kW.

3. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.B.3., above, or (ii) immediately set the contract minimum demand per IV.B.3., above.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

IV. DETERMINATION OF DISTRIBUTION DEMAND (Continued)

5. At the Customer's request, after 12 months of active service, in lieu of IV.B.3. or IV.B.4. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph IV.B. shall be the higher of IV.B.1. or IV.B.2., above.

C. When the Customer's power factor is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing.

VI. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. and II.B.3. shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours.

B. Seventy-five percent of the highest kW of demand at this location as determined under VI.A., above, during the billing months of June through September of the preceding 11 billing months.

C. 100 kW.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

VII. DETERMINATION OF OFF-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph II.B.2. shall be the Off-Peak demand which is in excess of 90% of the On-Peak Electricity Supply Demand determined under Paragraph VI.

VIII. DETERMINATION OF ELECTRIC SERVICE DEMANDS FOR HIGH LOAD CUSTOMERS

For Customers who meet the applicability requirements per Paragraph I.F., the distribution, transmission, and generation demands will be determined as described below. Customers that elect to receive Electric Delivery Service from the Company under this Schedule prior to January 1, 2016 are exempt from Paragraphs VIII.A. and VIII.B.

A. Distribution Demand

1. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.

2. The Distribution Demand billed under Paragraph II.A.2. will be the higher of:

a. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months, or

b. Eighty-five percent of the Customer's contracted demand.

c. Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider will be subject to Paragraph VIII.A.2.b.

B. On-Peak Electricity Supply Demand

1. The kW of demand billed under Paragraph II.B.3. will be the highest of:

a. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours, or

b. Seventy-five percent of the highest kW of demand at this location as determined under Paragraph VIII.B.1.a., above, during the billing months of June through September of the preceding 11 billing months, or

c. Eighty-five percent of the contracted demand.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

VIII. DETERMINATION OF ELECTRIC SERVICE DEMANDS FOR HIGH LOAD CUSTOMERS (Continued)

2. The kW of demand billed under Paragraph II.B.1. will be the highest of:

a. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours, or

b. Seventy-five percent of the highest kW of demand at this location as determined under Paragraph VIII.B.2.a., above, during the billing months of June through September of the preceding 11 billing months, or

c. Sixty percent of the contracted demand.

If Paragraph VIII.B.2.c. is determined to be the highest kW of demand billed under Paragraph II.B.1., then the charge under Paragraph II.B.1. shall, pursuant to the Commission's Final Order in Case No. PUR-2025-00058, exclude PJM capacity expense.

C. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the following provisions apply for the determination of Electric Service minimum charges.

1. Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider shall pay an Electric Service minimum charge when Paragraph VIII.B.1.a. is less than Paragraph VIII.B.1.c. Such difference shall be the minimum billable demand. Such minimum Electric Service charge shall be determined in the same manner as Paragraphs II.B.3. and II.B.6. with the minimum billable demand as the applicable kW, and

2. Any Customer who (i) meets the qualification in Paragraph I.F. and (ii) enrolled with a Competitive Service Provider after January 1, 2025 will be subject to minimum Electric Service charges determined in the same manner as II.B.1. and II.B.6. with sixty percent of the contracted demand as the applicable kW. The contracted generation demand charge will exclude PJM capacity expense. Any Customer who meets the qualification in Paragraph I.F. and (i) enrolled with a Competitive Service Provider as of January 1, 2025 or (ii) notified the Company in writing before January 1, 2025 of its intent to enroll with a Competitive Service Provider prior to January 1, 2026, will not be subject to Paragraph VIII.C.2.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

IX. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the On-Peak Generation Demand Charge, the Off-Peak Generation Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

X. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the Distribution Demand determined under Paragraph IV. or VIII.A. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under II.A.2. shall be the contract demand.

XI. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.

B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.

C. A secondary voltage Customer is any Customer not defined in XI.A. or XI.B. as a transmission or primary voltage Customer.

(Continued)

Schedule GS-4
LARGE GENERAL SERVICE
PRIMARY VOLTAGE

(Continued)

XII. NON-BYPASSBLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XIII. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of Electric Service under this schedule shall be as mutually agreed upon, but for not less than one year.

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

I. APPLICABILITY AND AVAILABILITY

A. This Schedule is applicable on a voluntary basis only to a non-residential Customer (i) who elects to receive and who is receiving – as of the date of service for the Customer under this Schedule – Electricity Supply Service and Electric Delivery Service from the Company at the Customer's service location; and (ii) whose peak measured demand has reached or exceeded 5,000 kW at least once within the current and previous 11 billing months at the Customer's service location, and otherwise is eligible to purchase electric energy from any supplier of electric energy licensed to sell retail electric energy within the Commonwealth under Va. Code § 56-577 A 3.

B. This Schedule is available only after all of the following criteria are met:

1. The Company has installed metering equipment that it deems to be necessary to measure properly the Customer's demands and energy usage at the Customer's service location; and
2. If applicable, the Customer has installed and provided the Company with access to mutually agreed upon communication technology necessary for the Company to communicate with its metering equipment; and
3. The Customer has submitted to the Company an *Officer or Authorized Representative Acknowledgement Statement for Electric Service in Accordance with Rate Schedule MBR* ("Statement") which acknowledges that the Customer's representative who signs such Statement is a duly authorized officer or authorized representative and understands the terms and conditions under which the Customer will be billed in accordance with this Schedule;
4. The Company may require up to sixty (60) days after all of the criteria in Paragraph I.A. and Paragraph I.B., above, are met to provide service under this Schedule to the Customer at the Customer's service location.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge

a. For Secondary Service Voltage
Basic Customer Charge $185.34 per billing month.

b. For Primary or Transmission Service Voltage
Basic Customer Charge $343.54 per billing month.

2. Plus Distribution Demand Charge

a.	For Secondary Service Voltage All kW of Distribution Demand	@	$3.316 per kW
b.	For Primary or Transmission Service Voltage First 5,000 kW of Distribution Demand Additional kW of Distribution Demand	@ @	$2.717 per kW $2.076 per kW

3. Plus rkVA Demand Charge

a.	For Secondary Service Voltage	@	$0.235 per rkVA
b.	For Primary or Transmission Service Voltage	@	$0.393 per rkVA

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

II. 30-DAY RATE (Continued)

4. Plus Distribution kWh Charge

a. For Secondary Service Voltage
All kWh @ 0.0111¢ per kWh

b. For Primary or Transmission Service Voltage
All kWh @ 0.0157¢ per kWh

5. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

6. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph III., below.

B. Electricity Supply (ES) Service Charges

1. Market-based Rate Generation Charges

a. Generation Demand Charge
All kW of Generation Demand @ Generation Demand Billing Rate per kW

b. Plus Generation Energy Charge
All kWh @ Day-Ahead LMP per kWh

(The Generation Energy Charge in Paragraph II.B.1.b., above, is inclusive of all applicable charges (whether applied on a per-kWh or a per-kW basis in accordance with Paragraph IX, below) for the fuel-related or generation-related Electricity Supply Service Riders, which are included in the Exhibit of Applicable Riders. Such fuel-related or generation-related Electricity Supply Service Rider Charges are not billed in addition to the Market-based Rate Generation Charges. This provision shall not apply to any Commission approved charges that are non-bypassable under Virginia law, unless the Customer meets the statutory requirements for exemption from such charges.)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

II. 30-DAY RATE (Continued)

c. Plus PJM Ancillary Service Charges

Any reference to "PJM" in this Schedule means the PJM Interconnection, LLC (Pennsylvania-New Jersey-Maryland Interconnection, LLC), or any successor, that is the regional transmission organization and is part of the Eastern Interconnection grid that operates an electric transmission system. Any reference to "DOMLSE" in this Schedule means the Dominion Load Serving Entity, or any successor.

1) PJM Ancillary Service Charges for the current billing month, for which the Customer shall be charged, shall include all PJM ancillary service charges assigned to Customer's total monthly kWh energy consumption, which is grossed up for kWh losses (in accordance with the Schedule GS-3 Customer Class for secondary service voltage or the Schedule GS-4 Customer Class for primary or transmission service voltage and consistent with the level at which the PJM ancillary service charges have losses applied) and where such PJM ancillary service charges are not already included in this Schedule's Transmission Service Charges and Credits and Other Charges and Credits Recovered Pursuant to Va. Code § 56.585.1 A 4 ("A 4 Charges"). Currently, PJM Ancillary Service Charges include – but may not be limited now or in the future to – Day-Ahead and Balancing Operating Reserves, Day-Ahead Scheduling Reserves, Reactive Service and Reactive Supply & Voltage Control, Black Start and Regulation & Frequency Response, Synchronized Reserves, and Synchronous Condensing Charges. In the event of any future change in PJM's process for determining ancillary service charges, including any modification as to which ancillary services are included, this ancillary service charge shall represent the similar or like charges for ancillary service determined by PJM.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

II. 30-DAY RATE (Continued)

2) For PJM Ancillary Service Charges, the Company will determine for the current billing month a monthly rate in $/kWh by taking such total monthly DOMLSE charges divided by total monthly DOMLSE kWh energy consumption (the "PJM Ancillary Service Charges Factor"). The Company will bill the PJM Ancillary Service Charges to the Customer based on the Customer's actual total monthly kWh energy consumption, grossed up for applicable Schedule GS-3 Customer Class kWh losses for secondary service voltage or Schedule GS-4 Customer Class kWh losses for primary or transmission service voltage, for the current billing month multiplied by the PJM Ancillary Service Charges Factor. The DOMLSE charges and total monthly DOMLSE kWh energy consumption represent those associated with the aggregation of the total jurisdiction and non-jurisdictional customers served by the Company in the Commonwealth of Virginia and the State of North Carolina.

d. Plus PJM Administrative Fees

1) PJM Administrative Fees for the current billing month shall include all PJM administrative fees assigned to Customer's total monthly kWh energy consumption, which is grossed up for kWh losses (in accordance with the Schedule GS-3 Customer Class for secondary service voltage or the Schedule GS-4 Customer Class for primary or transmission service voltage and consistent with the level at which the PJM ancillary service charges have losses applied), and where such PJM administrative fees are not already included in this Schedule's Transmission Service Charges and Credits and Other Charges and Credits Recovered Pursuant to Va. Code § 56.585.1 A 4 ("A 4 Charges"). In the event of any future change in PJM's process for determining administrative fees, including any modification as to what is being represented in the administrative fees, this PJM Administrative Fees charge shall represent the similar or like charges for administrative fees determined by the PJM.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

II. 30-DAY RATE (Continued)

2) For PJM Administrative Fees, the Company will determine for the current billing month a monthly rate in $/kWh by taking such total monthly DOMLSE administrative fees divided by total monthly DOMLSE kWh energy consumption (the "PJM Administrative Fees Factor"). The Company will bill PJM Administrative Fees to the Customer based on the Customer's actual total monthly kWh energy consumption, grossed up for applicable Schedule GS-3 Customer Class kWh losses for secondary service voltage or Schedule GS-4 Customer Class kWh losses for primary or transmission service voltage, for the current billing month, multiplied by the PJM Administrative Fees Factor. The DOMLSE charges and total monthly DOMLSE kWh energy consumption represent those associated with the aggregation of the total jurisdiction and non-jurisdictional customers served by the Company in the Commonwealth of Virginia and the State of North Carolina.

3) In the event that PJM assigns any new or non-routine costs to the loads of the Company, which are not considered to be PJM Ancillary Services or PJM Administrative Fees, in the future for the Customer's total monthly kWh energy consumption, grossed up for applicable Schedule GS-3 Customer Class kWh losses for secondary service voltage or Schedule GS-4 Customer Class kWh losses for primary or transmission service voltage, during this Schedule's Term of Contract, pursuant to Paragraph XXIII., below, the Company and the Customer mutually agree that the Company shall bill and the Customer shall pay to the Company such new PJM costs. The Company shall include any and all such new PJM costs in with the PJM Administrative Fees as described in this Paragraph II.B.1.d., above.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

II. 30-DAY RATE (Continued)

e. Plus Margin

1) The Customer shall pay to the Company a Margin for each kWh of Customer's total monthly energy consumption during the current billing month.

2) Such Margin for the current billing month shall be based on the Customer's Monthly Load Factor, which the Company will calculate in accordance with Paragraph XIII., below. The Customer's Monthly Load Factor at the Customer's service location shall determine the applicable Margin rate per kWh in accordance with the table below:

Customer's Monthly Load Factor	**Margin Rate per kWh**
>= 85%	$0.00085
< 85%	[$0.00085+ ((85 – Monthly Load Factor) * $0.00002)]

3) The Company shall disregard any Test Demand, as determined in Paragraph XVII., below, in calculating the Customer's Monthly Load Factor. In place of the Test Demand, the Company shall use the highest Non-Test Demand in the current billing month to determine the Customer's Monthly Load Factor.

2. Plus Transmission Service Charges and Credits and Other Charges and Credits Recovered Pursuant to Va. Code § 56.585.1 A 4 ("A 4 Charges")

a. All Monthly Demand-Related Transmission Service Charges and Credits shall be billed in accordance with the following:

Each kW of Customer's Network Service Peak Load shall be subject to all applicable transmission riders, included in the Exhibit of Applicable Riders.

b. Plus all Monthly Other A 4 Charges and Credits shall be billed in accordance with the following:

Each Electricity Supply kilowatt-hour used shall be subject to all applicable transmission riders, included in the Exhibit of Applicable Riders.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

II. 30-DAY RATE (Continued)

3. Plus any Commission approved non-bypassable charges in the Exhibit of Applicable Riders, unless the Customer meets the statutory requirements for exemption from such charges.

a. Each kW of On-Peak Electricity Supply Demand, determined pursuant to Paragraph X., below, shall be subject to all applicable non-bypassable charges in the Exhibit of Applicable Riders.

b. Plus each kWh of Electricity Supply Energy used, determined pursuant to Paragraph XI., below, shall be subject to all applicable non-bypassable charges in the Exhibit of Applicable Riders.

C. The minimum charge shall be as may be contracted for in the Agreement for Electric Service (of which this Schedule is a part) executed by and between the Company and the Customer ("Agreement").

1. Prior to January 1, 2022, the minimum charges shall be (i) determined on a non-discriminatory, uniform basis for all customers receiving service under this Schedule under like conditions; and (ii) the minimum charge shall be designed to ensure that the Customer's billing supports the capacity level of the facilities required to provide Electric Service which are sized and installed by the Company at the Customer's service location based on information provided by the Customer; and (iii) the minimum charge shall be set at 50% of the lowest projected monthly billing amount less taxes, fuel and facilities charges (if applicable); and (iv) the minimum charge will only be applied when the Customer's monthly charges under this Schedule are insufficient to support the recovery of the costs associated with such Electric Service facilities; and (v) the minimum charge will terminate once the revenue (less taxes, fuel and facilities charges) collected from the customer exceeds the amount of credit a customer received against the initial estimated cost of distribution facilities constructed and sized to provide Electric Service to the customer. The customer has the option of making contributions outside of revenues from monthly bill payments in order to accelerate the termination of the minimum charge.

The Company shall have the discretion to implement a ramp-up period of up to four years for the minimum charge. This ramp-up period will be dependent of the load characteristics of the applicable customer.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

II. 30-DAY RATE (Continued)

2. For Agreements entered beginning January 1, 2022, the minimum charges shall be (i) determined on a non-discriminatory, uniform basis for all customers receiving service under this Schedule under like conditions; and (ii) the minimum charge shall be designed to ensure that the Customer's billing supports the capacity level of the facilities required to provide Electric Service which are sized and installed by the Company at the Customer's service location based on information provided by the Customer; and (iii) contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

III. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.

B. The Distribution Demand billed under the applicable of Paragraph II.A.2.a. or Paragraph II.A.2.b., above, shall be the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.

2. 500 kW.

3. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per III.B.3., above, or (ii) immediately set the contract minimum demand per III.B.3., above.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

III. DETERMINATION OF DISTRIBUTION DEMAND (Continued)

5. At the Customer's request, after 12 months of active service, in lieu of III.B.3. or III.B.4. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph III.B. shall be the higher of III.B.1. or III.B.2. above.

C. When the Customer's power factor at the Customer's service location is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

IV. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed under Paragraph II.A.3., above, shall be the highest average rkVA measured at the Customer's service location in any 30-minute interval during the current billing month.

V. DETERMINATION OF GENERATION DEMAND

Any reference in this Schedule to the "Dominion Zone," or any successor, means PJM's load zone applicable to the DOMLSE and all other load serving entities currently included in the Dominion Zone ("DOM Zone").

A. The Generation Demand billed in Paragraph II.B.1.a., above, shall be determined in accordance with the following and shall be subject to adjustment for losses, PJM peak load units, PJM's zonal forecast peak load demand units, and reserves, as provided for, below:

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

V. DETERMINATION OF GENERATION DEMAND (Continued)

B. Consistent with the PJM methodology, the average of the Customer's five (5) coincident peaks with PJM ("Average Customer 5CPs"), applicable to the Customer's service location, shall be grossed up using the following formula:

Generation Demand = 5CPs * L * WN* UCAP

Where:

5CPs = The Average Customer 5CPs, determined in accordance with Paragraph V.B., above ("Customer's 5CPs");

L = The Company's average distribution and transmission loss adjustment factor ("Loss Factor") for providing capacity to serve the applicable of a Schedule GS-3 customer's load at secondary service voltage or a Schedule GS-4 customer's load for primary or transmission service voltage. The Loss Factor shall be calculated by the Company and updated annually. The Company multiplies the Customer's 5CPs by the Loss Factor to calculate the "Customer's 5CPs Grossed Up for Losses;"

WN = The scaling factor calculated by the electric distribution company ("EDC W/N Scaling Factor") that is used to adjust the Customer's 5CPs Grossed Up for Losses to the same level as the Dominion Zone Weather Normalized Coincident Peak Load ("Dominion Zone W/N Peak Load") for the DOMLSE. The EDC W/N Scaling Factor shall be calculated by the Company and updated annually. The Company multiplies the Customer's 5CPs Grossed Up for Losses by the EDC W/N Scaling Factor to calculate the Customer's "5CPs Adjusted for Losses and Weather Normalization;"

UCAP = The scaling factor calculated by the Company ("UCAP Obligation Scaling Factor") that is used to adjust the Customer's 5CPs Grossed Up for Losses and Weather Normalization to the same level as the Dominion Zone Updated Zonal Unrestricted Capacity Obligation ("Dominion Zone UCAP Obligation") for the DOMLSE. The UCAP Obligation Scaling Factor, which is based on PJM's 3rd Incremental Auction, shall be calculated by the Company and updated annually. The Company multiplies the Customer's 5CPs Grossed Up for Losses and Weather Normalization by the quotient of the Dominion Zone UCAP Obligation divided by the Dominion Zone W/N Peak Load.

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

V. DETERMINATION OF GENERATION DEMAND (Continued)

This adjustment shall represent the Company's required capacity obligation based upon the volumes procured and/or assigned to the Company's load by PJM, as defined by the underlying PJM structure for acquiring capacity for load in PJM;

The Company shall use the PJM process, described above, to determine the Customer's Generation Demand applicable to the Customer's service location. In the event of any future change in PJM's process for determining the Dominion Zone UCAP Obligation, the Customer's Generation Demand shall represent the similar or like methodology used by PJM for determining the Dominion Zone UCAP Obligation. Similarly, in the event of any future change in the EDC methodology to determine a Customer's Generation Demand (e.g., utilization of 5CPs for peak load contribution) the Customer's Generation Demand shall represent the similar or like methodology used by the EDC for determining the Customer's Generation Demand.

C. If the Customer does not have 5CPs, the Customer's Generation Demand for the current billing month at the Customer's service location shall be the higher of the (i) highest average 30-minute demand measured by the Company during the On-Peak hours or (ii) the highest average 30-minute demand measured by the Company during the Off-Peak hours grossed up accordingly as the 5CPs would be in Paragraph V.B.

D. The kW of demand determined in accordance with the applicable of Paragraph V.B. or Paragraph V.C., above, shall be the Customer's Generation Demand at the Customer's service location ("Generation Demand").

VI. DETERMINATION OF GENERATION DEMAND BILLING RATE

The Generation Demand Billing Rate for the current billing month shall be equal to the PJM Final Zonal Net Load Price in $/MW-Day multiplied by the number of days in the current billing month and divided by 1,000 to convert $/MW to $/kW. The Generation Demand Billing Rate shall represent the price reflective of the cost to procure capacity in the PJM market to serve the Customer's Generation Demand. In the event of any future change in PJM's process for determining the price reflecting the cost to procure capacity for load in the PJM market to serve the Customer's Generation Demand, the Generation Demand Billing Rate shall represent the similar or like method used by PJM for determining the Generation Demand Billing Rate.

VII. DETERMINATION OF GENERATION ENERGY

The Generation Energy billed in Paragraph II.B.1.b., above, shall be the Customer's monthly kWh energy consumption at the Customer's service location for the current billing month grossed up for the appropriate distribution losses for the applicable of a Schedule GS-3 customer for secondary service voltage or a Schedule GS-4 customer for primary or transmission service voltage.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

VIII. DETERMINATION OF DAY-AHEAD LMP

The Day-ahead LMP used to bill the Customer's Generation Energy in Paragraph II.B.1.b., above, shall mean the respective hourly PJM Day-Ahead Locational Marginal Price ("LMP") for the applicable PJM load zone, or any successor thereto, which includes the Customer's service location. In the event of any future change in PJM's process for determining the price reflecting the cost to procure energy in the PJM market to serve the Customer's Generation Energy, the Day-ahead LMP shall represent the similar or like method used by PJM for determining the Day-ahead LMP.

IX. DETERMINATION OF FUEL-RELATED OR GENERATION-RELATED ELECTRICITY SUPPLY SERVICE RIDER CHARGES

As identified in Paragraph II.B.1.b., above, the Customer's Generation Energy Charge is inclusive of all applicable charges (whether applied on a per-kWh or a per-kW basis in accordance with Paragraph IX.A. or Paragraph IX.B., below) for the fuel-related or generation-related Electricity Supply Service Riders, which are included in the Exhibit of Applicable Riders. Such fuel- related or generation-related Electricity Supply Service Rider Charges are not billed in addition to the Market-based Rate Generation Charges. This provision shall not apply to any Commission approved charges that are non-bypassable under Virginia law, unless the Customer meets the statutory requirements for exemption from such charges.

A. The fuel-related Electricity Supply Service Rider Charge is calculated by multiplying the rate in the fuel-related Electricity Supply Service Rider, which is included in the Exhibit of Applicable Riders, by the Customer's total kilowatt-hour usage measured by the Company for the current billing month.

B. Each generation-related Electricity Supply Service Rider Charge shall be calculated using the applicable per- kW demand rate in each generation-related Electricity Supply Service Rider (using the Schedule GS-3 rate for secondary service voltage or the Schedule GS-4 rate for primary or transmission service voltage), which is included in the Exhibit of Applicable Riders, multiplied by the Customer's On-Peak Electricity Supply Demand determined by the Company in Paragraph X., below, for the current billing month.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

X. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph IX.B., above, shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours;

B. Seventy-five percent of the highest kW of demand at the Customer's service location as determined under Paragraph X.A., above, during the billing months of June through September of the preceding 11 billing months.

C. 100 kW.

XI. DETERMINATION OF ELECTRICITY SUPPLY ENERGY

The kWh of Electricity Supply Energy billed in Paragraph II.B.3.b., above, shall be the Customer's actual total monthly kWh energy consumption for the current billing month.

XII. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following On-Peak and Off-Peak hours are applicable to the billing of the generation-related Electricity Supply Service Rider Charges in Paragraph IX., above.

A. On-Peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.

2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in Paragraph XII.A., above, are Off-Peak.

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

XIII. DETERMINATION OF MONTHLY LOAD FACTOR

The Company shall calculate the Customer's Monthly Load Factor for the current billing month at the Customer's service location, using the following formula:

Monthly Load Factor = Total kWh ÷ (24 * Maximum kW of Demand * Days)

Where:

Total kWh = Customer's actual monthly total kWh energy consumption for the current billing month;

24 = 24 hours per day;

Maximum kW of Demand = the higher of the Customer's (i) highest average 30-minute demand measured by the Company during the On-Peak hours or (ii) the highest average 30-minute demand measured by the Company during the Off-Peak hours for the current billing month at the Customer's service location;

Days = the number of days in the current billing month.

XIV. DETERMINATION OF KW OF DEMAND FOR CUSTOMER'S MONTHLY DEMAND-RELATED TRANSMISSION SERVICE CHARGES AND CREDITS

A. The kW of demand to be billed for the Customer's Monthly Demand-Related Transmission Service Charges and Credits billed in Paragraph II.B.2.a., above, for the current billing month shall be determined in accordance with Paragraph XIV.B., below.

B. The following terms shall have the meanings shown below:

"DOM Zone's Network Service Peak Load" – the DOM Zone's hourly peak load in megawatts for the twelve (12) months ended October 31 of the previous year;

"DOMLSE Network Service Peak Load" – the DOMLSE's hourly load in megawatts in the hour coincident with the DOM Zone's Network Service Peak Load;

"Customer's Network Service Peak Load" – the Customer's hourly load in kilowatts in the hour coincident with the DOMLSE's Network Service Peak Load. The Customer's Network Peak Load is billed in the applicable of Paragraph II.B.2.a., above, for each billing month in the current calendar year.

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

XIV. DETERMINATION OF KW OF DEMAND FOR CUSTOMER'S MONTHLY DEMAND RELATED TRANSMISSION SERVICE CHARGES AND CREDITS (Continued)

C. The Company shall use the methodology used by PJM, described above, to determine the Customer's Network Service Peak Load applicable to the Customer's service location. In the event of any future change in the PJM Open Access Transmission Service Tariff methodology applicable to the DOM Zone for determining the Customer's contribution to PJM's Network Service Peak Load and, subsequently, the Customer's Network Service Peak Load, the Customer's Network Service Peak Load shall represent the similar or like method in the PJM Open Access Transmission Service Tariff applicable to the DOM Zone for determining the Customer's contribution to PJM's Network Service Peak Load.

XV. DETERMINATION OF CHARGE FOR CUSTOMER'S MONTHLY DEMAND-RELATED TRANSMISSION SERVICE CHARGES AND CREDITS

The Customer's Demand-Related Transmission Service Charges and Credits, billed in Paragraph II.B.2.a., above, for the current billing month shall be the Customer's Network Service Peak Load in Paragraph XIV.B., above, multiplied by the per kW demand rate in the applicable transmission riders, included in the Exhibit of Applicable Riders.

XVI. DETERMINATION OF CUSTOMER'S MONTHLY OTHER A 4 CHARGES AND CREDITS CHARGE

The Customer's Monthly Other A 4 Charges and Credits, billed in Paragraph II.B.2.b., above, for the current billing month shall be the Customer's total monthly kWh consumption at the Customer's service location, multiplied by the per-kWh rate in the applicable transmission riders, included in the Exhibit of Applicable Riders.

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

XVII. DETERMINATION OF TEST DEMAND AND NON-TEST DEMAND

A. Periodically, the Customer may have to conduct equipment testing at the Customer's service location. Customer's equipment testing that may result in the establishment of an abnormally high average 30-minute peak measured demand ("Peak Demand") during one or more billing months at the Customer's service location. The Company will disregard the Peak Demand for the purposes of calculating the Customer's Monthly Load Factor and the Customer's Margin, in accordance with Paragraph II.B.1.e., above, for the current billing month when *all* of the following criteria are met:

1. Customer conducted the equipment testing at the Customer's service location; and

2. The Customer's notification to the Company and conduct of the equipment testing were in accordance with the provisions of the *Customer's Equipment Testing Agreement;* and

3. The Customer's Peak Demand was established during the date(s) and time(s) identified by the Customer on the "Official Test Schedule," which was submitted to the Company pursuant to the *Customer's Equipment Testing Agreement;* and

4. The Company approved the Customer's Peak Demand to be a Test Demand, using the provisions of the *Customer's Equipment Testing Agreement*.

The Company shall disregard any Test Demand for the Customer only from the calculation of the Customer's Monthly Load Factor for the purposes of calculating the Customer's Margin during the current billing month.

B. Using the Company's meter data records, the Company will determine the Customer's highest average 30-minute measured peak demand outside of the dates and times listed on the "Official Test Schedule" as the Customer's Non-Test Demand for the current billing month at the Customer's service location. The Company shall use the Customer's Non-Test Demand to calculate the Customer's Monthly Load Factor for the purposes of calculating the Customer's Margin, in accordance with Paragraph II.B.1.e., above.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

XVIII. METER READING AND BILLING AND PAYMENT

A. If applicable, the Customer has installed and provided the Company with access to mutually agreed upon communication technology necessary for the Company to communicate with its metering equipment. Such communication technology shall be provided to the Company's metering equipment at the Customer's own expense.

B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, each per-kW generation-related Electricity Supply Service Rider Charge, the Demand-Related Transmission Service Charges, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

XIX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this Schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. In case the Distribution Demand determined under Paragraph III. exceeds the contract demand, the contract demand shall be increased by such excess demand.

C. The demand billed under the applicable of Paragraph II.A.2.a. or Paragraph II.A.2.b., above, shall be the contract demand.

(Continued)

SCHEDULE MBR
LARGE GENERAL SERVICE
MARKET-BASED RATE

(Continued)

XX. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.

B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.

C. A secondary voltage Customer is any Customer not defined in Paragraph XX.A. or Paragraph XX.B., above, as a transmission or primary voltage Customer.

XXI. CUSTOMER AUTHORIZATION

The Customer authorizes the Company to allow its Energy Supply personnel to have full access to the Customer’s specific load, pricing, and any other necessary Customer specific information during the Term of Contract. Such authorization will allow the Company’s Energy Supply personnel to support certain Company-specific activities resulting from Customer’s participation on this Schedule.

XXII. PERIODIC REVISION OF RATES

The rates contained in this Schedule and in all the applicable riders for this Schedule are subject to change from time-to-time by order of the Commission. The rates for the currently-effective Rate Schedules and all the applicable riders are available on the Company’s Internet website.

XXIII. TERM OF CONTRACT

The term of contract for the purchase of Electric Service, including Electricity Supply Service, from the Company under this Schedule shall be for an initial minimum term of three (3) years, which will automatically renew for additional one-year terms throughout the life of the tariff. The Company or the Customer may terminate service under this Schedule by providing the other party with written notice of termination at least sixty (60) days prior to the end of the then-current term. If service under this Schedule is terminated in accordance with this Paragraph XXIII., the Customer shall select an applicable, alternative Rate Schedule.

Schedule 6TS
THERMAL STORAGE

I. APPLICABILITY

A. This schedule is applicable on a voluntary basis under the Company's Thermal Energy Storage Program only to Customers who elect to receive 50 kW or more of Electricity Supply Service and Electric Delivery Service from the Company and who operate electric thermal energy storage equipment. Under this program the type, design, and capacity of the equipment must be available to be inspected and approved by the Company.

B. Beginning January 1, 2027, the determination of distribution and generation demands described in Paragraph VI. will apply to a non-residential Customer who (1) has a maximum measured demand for at least three billing months during the current and previous 11 billing months or contracts for demand equal to or greater than 25 MW and (2) does not qualify for Rate Schedule GS-5. Such Customers are subject to Section XXVII. of the Terms and Conditions for the Provision of Electric Service.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge $111.92 per billing month.

2. Plus Distribution Demand Charge

First 700 kW of Distribution Demand	@	$4.112 per kW
Next 4,300 kW of Distribution Demand	@	$3.286 per kW
Additional kW of Distribution Demand	@	$2.826 per kW

3. Plus rkVA Demand Charge @ $0.235 per rkVA

4. Plus Distribution kWh Charge

All kWh	@	0.0111¢ per kWh

5. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

6. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph III. or VI., below.

(Continued)

Schedule 6TS
THERMAL STORAGE

(Continued)

II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge	@	$7.335 per kW
2. Plus Generation Adjustment Demand Charge		
First 700 kW of Demand	@	$0.000 per kW
Next 4,300 kW of Demand	@	$0.000 per kW
Additional kW of Demand	@	$0.000 per kW
3. Plus Generation kWh Charge		
First 210 kWh per kW of Electricity Supply Demand	@	0.6208¢ per kWh
Additional ES kWh	@	0.2701¢ per kWh
4. Plus Transmission kWh Charge		
All kWh	@	0.477¢ per kWh

5. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XI., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q., but not less than the sum of the charges in II.A.1., II.A.2., II.A.3., II.B.1., and II.B.2. above.

(Continued)

Schedule 6TS
THERMAL STORAGE

(Continued)

III. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only when the service voltage is less than 69 kV. The kW of demand billed under II.A.2. shall be the highest of:

A. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months.

B. 50 kW.

C. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

D. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per III.C., above, or (ii) immediately set the contract minimum demand per III.C., above.

E. At the Customer's request, after 12 months of active service, in lieu of III.C. or III.D., above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph III. shall be the higher of III.A. or III.B. above.

IV. DETERMINATION OF RKVA DEMAND

The rkVA demand shall be billed only when the Electricity Supply Demand is 1,000 kW or greater. The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

(Continued)

Schedule 6TS
THERMAL STORAGE

(Continued)

V. DETERMINATION OF ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph II.B.1. shall be the highest of:

A. The highest average kW measured in any 30-minute interval of the current billing month during the On-Peak hours of:

1. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of May 1 through October 31, or

2. 6 a.m. to 1 p.m. and 5 p.m. to 10 p.m., Mondays through Fridays, for the period of November 1 through April 30, or

B. 90% of the highest kW of demand at this location as determined under V.A. during the billing months of June through September of the preceding eleven billing months, or

C. 50 kW.

During the period of November 1 through April 30, should the highest average kW measured in any 30-minute interval during the Off-Peak hours of 1 p.m. to 5 p.m., Mondays through Fridays, exceed the On-Peak demand determined under Paragraph V.A., above, by more than the installed capacity of the thermal storage system, the Company reserves the right to include these hours in the determination of Electricity Supply Demand.

VI. DETERMINATION OF DISTRIBUTION AND ELECTRICITY SUPPLY DEMANDS FOR HIGH LOAD CUSTOMERS

For Customers who meet the applicability requirements per Paragraph I.B., the distribution and generation demands will be determined as described below. Customers that elect to receive Electric Delivery Service from the Company under this Schedule prior to January 1, 2016 are exempt from Paragraph VI.

A. Distribution Demand

1. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.

2. The Distribution Demand billed under Paragraph II.A.2. shall be the higher of:

a. The highest average kW measured in any 30-minute interval during the current and preceding eleven billing months.

b. Eighty-five percent of the Customer's contracted demand.

(Continued)

Schedule 6TS
THERMAL STORAGE

(Continued)

VI. DETERMINATION OF DISTRIBUTION AND ELECTRICITY SUPPLY DEMANDS FOR HIGH LOAD CUSTOMERS (Continued)

B. Electricity Supply Demand

The kW of demand billed under Paragraph II.B.1. will be the highest of:

1. The highest average kW measured in any 30-minute interval of the current billing month during the On-Peak hours of:

   a. 10 a.m. to 10 p.m., Mondays through Fridays, for the period of May 1 through October 31.

   b. 6 a.m. to 1 p.m. and 5 p.m. to 10 p.m., Mondays through Fridays, for the period of November 1 through April 30.

2. Ninety percent of the highest kW of demand at this location as determined under VI.B.1., above during the billing months of June through September of the preceding eleven billing months. During the period of November 1 through April 30, should the highest average kW measured in any 30-minute interval during the Off-Peak hours of 1 p.m. to 5 p.m., Mondays through Fridays, exceed the On-Peak demand determined under Paragraph VI.B.1. by more than the installed capacity of the thermal storage system, the Company reserves the right to include these hours in the determination of Electricity Supply Demand.

3. Sixty percent of the contracted demand.

If Paragraph VI.B.3. is determined to be the highest kW of demand billed under Paragraph II.B.1., then the charge under Paragraph II.B.1. shall, pursuant to the Commission's Final Order in Case No. PUR-2025-00058, exclude PJM capacity expense.

VII. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Generation Demand Charge, the quantity of kWh in the initial block of the Generation kWh Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

(Continued)

Schedule 6TS
THERMAL STORAGE

(Continued)

VIII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

IX. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

X. STANDBY/MAINTENANCE SERVICE

A Customer operating an electric power plant who requires standby or maintenance service during times of power plant outage may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. In case the maximum measured demand exceeds the contract demand, the contract demand shall be increased by such excess demand. The contract demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the contract demand be reduced below the maximum demand measured during the preceding eleven billing months. Where the service voltage is less than 69 kV, the demand billed under Paragraph II.A.2. and II.B.2. shall be the contract demand.

XI. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than one year.

Schedule 7

ELECTRIC HEATING

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive Electricity Supply Service and Electric Delivery Service from the Company at those Customer locations where electricity is purchased or has been applied for under this schedule prior to July 1, 1972, for water heating, clothes drying, and space heating (not process heating) and where electricity is also purchased for other purposes at the same location in accordance with a general service schedule; or to those Customer locations where electricity is purchased for water heating only and was served prior to July 1, 1970, on a separate water heating schedule. Where electricity is used for space heating, and the same space is cooled by air conditioning equipment that serves no additional space, the air conditioning equipment may be served on this schedule through the same meter. If service is permanently discontinued at this location or if the two separate services are combined into one metered service at the Customer's option, service hereunder shall not again be available under this schedule.

II. MONTHLY RATE

A. Distribution Service Charges

1. Distribution kWh Charge
   All kWh @ 1.7243¢ per kWh

2. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge
   All kW of ES Demand Over 100 kW @ $2.17 per kW

2. Plus Generation kWh Charge

   a. For the Billing Months of June – September
      All Electricity Supply kWh @ 4.7995¢ per kWh

   b. For the Billing Months of October – May
      All Electricity Supply kWh @ 3.3049¢ per kWh

(Continued)

Schedule 7

ELECTRIC HEATING

(Continued)

II. MONTHLY RATE (Continued)

3. Plus Transmission kWh Charge
   All kWh @ 0.603¢ per kWh

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VI., below.

C. The minimum charge shall be $13.42 per billing month.

III. DETERMINATION OF ELECTRICITY SUPPLY DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month.

IV. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based upon estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the minimum charge and the Generation Demand Charge for all kW in excess of 100 kW will be multiplied by two.

V. EQUIPMENT SPECIFICATIONS

The type, design and size of tank, the size and number of heater units, and the method of water heater operation are subject to approval by the Company.

The type, design, capacity, method of operation, and installation of the electric space heating and air conditioning equipment are subject to approval by the Company. The electric space heating design and installation, and the air conditioning equipment design and installation, shall conform to good engineering practice and provide for satisfactory operation and comfort.

The type, design, capacity, method of operation, and installation of the electric clothes drying equipment are subject to approval by the Company.

(Continued)

Schedule 7

ELECTRIC HEATING

(Continued)

VI. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VII. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

I. APPLICABILITY

This schedule is applicable only to a non-residential Primary Voltage or Transmission Voltage Customer, as defined in Paragraph II., below, who elects to receive Electricity Supply Service and Electric Delivery Service from the Company, who operates an electric power plant in parallel with the Company's facilities, who supplies some portion of their electrical requirements on a continuous basis, and who requests one or more of the following: 1) standby service during periods of power plant breakdown, 2) maintenance service during periods of power plant maintenance, or 3) service to supplement the output of the power plant under normal operating conditions. This Schedule shall not be applicable where the Customer's electric power plant is an Intermittent Resource.

II. DEFINITION OF TERMS

"Supplementary Service" (normal service) is service supplied by the Company on a continuous basis to supplement the Customer's power plant. Such service shall include any service taken without notification of breakdown or maintenance.

"Standby Service" is service, exclusive of Supplementary Service, supplied on a reliable basis by the Company only when the Customer's power plant is unavailable due to breakdown.

"Maintenance Service" is service, exclusive of Supplementary Service, supplied by the Company only when the Customer's power plant is unavailable due to scheduled maintenance which has been approved by the Company.

"Distribution Demand" is the maximum demand the Customer contracts to be supplied at any time, including those times when Standby or Maintenance Service is required.

"Contract Supplementary-Standby Demand" is the maximum demand the Company may be required to supply at any time other than when Maintenance Service is supplied.

"Contract Summer Supplementary Demand" (normal demand) is the demand the Company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of June through September.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

II. DEFINITION OF TERMS (Continued)

"Contract Winter Supplementary Demand" (normal demand) is the demand the company may be required to supply for Supplementary Service, exclusive of power requested for Standby or Maintenance Service, during the billing months of October through May.

"Measured Demand" is the average kW measured by the Company in a 30-minute interval.

"Computed Supplementary Demand" is the demand utilized in establishing billing demand for Supplementary Service and adjusting Contract Summer/Winter Supplementary Demand where appropriate.

"On-Peak" is the period from 10 a.m. to 10 p.m., Mondays through Fridays, June 1 through September 30, or the period from 7 a.m. to 10 p.m., Mondays through Fridays, October 1 through May 31.

"Off-Peak" is any time during the current billing month which is not defined as On-Peak.

"Contract Available Hours" is the maximum number of On-Peak hours that standby service is to be available during any 365 consecutive-day period.

"Primary Voltage Customer" is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.

"Transmission Voltage Customer" is any Customer where the delivery voltage is 69 kV or above and is the voltage that is generally available in the area.

"Intermittent Resource" is a generation resource that can only produce energy from variable, uncontrollable resources, such as wind, solar, or run-of-the river hydroelectricity.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

III. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge of $343.54 per billing month.

2. Plus Distribution Demand Charge

First 5,000 kW	@	$2.717 per kW
Additional kW	@	$2.076 per kW

3. Plus rkVA Demand Charge

All rkVA	@	$0.393 per rkVA

4. Plus Distribution kWh Charge

All kWh	@	0.0157¢ per kWh

5. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

6. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph IV., below.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

III. 30-DAY RATE (Continued)

B. Electricity Supply Service Charges

1. Supplementary Service Billing Demand Charge

All kW at Primary Voltage	@	$9.436 per kW
All kW at Transmission Voltage	@	$9.280 per kW

2. Plus Supplementary Service Energy Charge

All On-Peak kWh	@	0.4648¢ per kWh
All Off-Peak kWh	@	0.3299¢ per kWh

3. Plus Standby Service Demand Charge

Contract Available Hours	Applicable Rate Per kW of Standby Demand
175	$0.499
350	$0.942
525	$1.515
700	$2.023

4. Plus Maintenance Service Charge

All On-Peak kWh	@	1.9127¢ per kWh
All Off-Peak kWh	@	1.7900¢ per kWh

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

III. 30-DAY RATE (Continued)

B. Electricity Supply Service Charges (Continued)

5. Plus Standby Service Energy Charge

All On- Peak kWh	@	1.1637¢ per kWh
All Off-Peak kWh	@	0.6013¢ per kWh

6. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XVII., below.

7. Plus Transmission Demand Charge

All kW of Contract Supplementary – Standby Demand at Primary Voltage	@	$2.371 per kW
All kW of Contract Supplementary – Standby Demand at Transmission Voltage	@	$2.310 per kW

8. Plus each kW of Contract Supplementary-Standby Demand is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XVII., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q., but not less than the Basic Customer Charge.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Customer shall contract for Distribution Demand only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The Distribution Demand billed under Paragraph III.A.2. shall be the highest of the following:

A. Initially, Distribution Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time exceeds the Distribution Demand, Distribution Demand shall be increased by such excess demand. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established. Distribution Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Distribution Demand be reduced below the maximum Measured Demand during the preceding eleven billing months.

B. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer’s projected load.

C. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.B., above, or (ii) immediately set the contract minimum demand per IV.B., above.

D. At the Customer’s request, after 12 months of active service, in lieu of IV.B. or IV.C. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, “excess facilities” shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph IV. shall be IV.A. above.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

V. DETERMINATION OF CONTRACT SUPPLEMENTARY-STANDBY DEMAND

Initially, Contract Supplementary-Standby Demand shall be established by mutual agreement. In case the maximum Measured Demand at any time, other than when Maintenance Service is supplied, exceeds the Contract Supplementary-Standby Demand, Contract Supplementary-Standby Demand shall be increased by such excess demand. Contract Supplementary-Standby Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall the Contract Supplementary-Standby Demand be reduced below the maximum Measured Demand at any time, other than when Maintenance Service may have been supplied, during the preceding eleven billing months.

VI. DETERMINATION OF COMPUTED SUPPLEMENTARY DEMAND

The Computed Supplementary Demand shall be determined only where the Customer contracts for Supplementary Service.

A. Except as provided under VI.B., the Computed Supplementary Demand shall be the greater of:

1. The highest Measured Demand at any time during the current billing months when only Supplementary Service was taken, or

2. 50 kW.

B. Where the kW of demand under VI.A. is 1,000 kW or more, the Computed Supplementary Demand shall be the greater of:

1. The highest Measured Demand during the On-Peak hours when only Supplementary Service was taken during the current billing month, plus 25% of any excess of this amount as measured during the Off-Peak hours when only Supplementary Service was taken during the current billing month, or

2. 1,000 kW.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

VII. DETERMINATION OF CONTRACT SUMMER SUPPLEMENTARY DEMAND

Initially, Contract Summer Supplementary Demand shall be established by mutual agreement. In case the Computed Supplementary Demand of any billing month among June through September exceeds the Contract Summer Supplementary Demand, Contract Summer Supplementary Demand shall be increased by such excess demand. Contract Summer Supplementary Demand may be changed by mutual agreement as to the amount of change and term of agreement; however, in no case shall Contract Summer Supplementary Demand be reduced below the Computed Supplementary Demand of any billing month among June through September of the current and preceding eleven billing months.

VIII. DETERMINATION OF CONTRACT WINTER SUPPLEMENTARY DEMAND

Contract Winter Supplementary Demand shall be established, increased and adjusted in the same manner as described in Paragraph VII. above except that the months considered shall be October through May.

IX. DETERMINATION OF STANDBY DEMAND

Standby Demand shall be the Contract Supplementary-Standby Demand less:

A. For the billing months of June through September, the Contract Summer Supplementary Demand.

B. For the billing months of October through May, the greater of:

1. The Contract Summer Supplementary Demand, or

2. The Contract Winter Supplementary Demand.

X. DETERMINATION OF SUPPLEMENTARY SERVICE BILLING DEMAND

A. For the billing months of June through September, the kW of demand billed under III.B.1. shall be the higher of:

1. The Computed Supplementary Demand, or

2. 75% of the Contract Summer Supplementary Demand.

(Continued)

Superseding Filing Effective For Usage On and After 01-01-25.
This Filing Effective For Usage On and After 01-01-26.

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

X. DETERMINATION OF SUPPLEMENTARY SERVICE BILLING DEMAND (Continued)

B. For the billing months of October through May, the kW of demand billed under III. B.1. shall be the highest of:

1. The Computed Supplementary Demand,

2. 75% of the Contract Winter Supplementary Demand, or

3. 75% of the Contract Summer Supplementary Demand.

XI. DETERMINATION OF ENERGY BILLED FOR STANDBY OR MAINTENANCE SERVICE

A. On-Peak energy billed for Standby or Maintenance Service shall be the energy measured On-Peak which is not associated with Supplementary Service provided simultaneously. Such energy shall be determined by summing any energy measured during each On-Peak 30-minute interval which is in excess of one-half of the highest Measured Demand during periods when only Supplementary Service was taken during the On-Peak hours of the current billing month. In the event that Standby or Maintenance Service was required for the entire billing month, energy billed for Standby or Maintenance Service shall be determined by summing any energy measured during each On-Peak 30 minute interval which is in excess of one-half of the Supplementary Service Billing Demand as determined under Paragraph X.

B. Off-Peak energy billed for Standby or Maintenance Service shall be determined similarly.

XII. DETERMINATION OF ENERGY BILLED FOR SUPPLEMENTARY SERVICE

Energy billed for Supplementary Service shall equal the total energy recorded for the month, less the sum of the On-Peak and Off-Peak energy determined under Paragraph XI.

XIII. DETERMINATION OF RKVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

XIV. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the Supplementary Service Billing Demand Charge, the Standby Service Demand Charge, -the Transmission Demand Charge, and the quantity of kWh in each block of the Supplementary Service Energy Charge will each be multiplied by the actual number of days in the billing period and divided by 30.

XV. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable TERMS AND CONDITIONS at ONE DELIVERY POINT mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said DELIVERY POINT, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

XVI. SPECIAL PROVISIONS

A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

B. The Customer shall select the Contract Available Hours based on the options provided in Paragraph III.B.3. The Contract Available Hours shall limit the number of On-Peak hours that Standby Service is to be provided without penalty during any 365 consecutive-day period. In the event that Standby Service is taken beyond this limit, a penalty charge of 15¢ per kWh shall be applied to the Standby Service energy until such time that the limit has not been exceeded during the preceding 365 consecutive-day period. This penalty charge shall be in addition to the charges under Paragraph III.

C. The Customer shall notify the Company within 24 hours of the end of any breakdown period indicating the beginning and end of such breakdown period.

(Continued)

Schedule 8

SUPPLEMENTARY, MAINTENANCE, STANDBY SERVICE
FOR CUSTOMERS WITH POWER PLANTS

(Continued)

XVI. SPECIAL PROVISIONS (Continued)

D. Maintenance Service will be available only during the periods from March 1 through June 14 and September 16 through November 30, unless permission is received from the Company otherwise. The Customer shall apply in writing to the Company for approval of scheduled maintenance no less than 180 days prior to the beginning of the maintenance period. The Company shall notify the Customer in writing of approval or rejection of the application no less than 150 days prior to the beginning of the maintenance period. In the event that the Company rejects the Customer's application, a revised maintenance schedule shall be established which is mutually agreeable to the Customer and the Company.

E. At its discretion, the Company may require that Company owned metering be installed to monitor the Customer's generation.

XVII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XVIII. TERM OF CONTRACT

The Term of Contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but for not less than five years.

Schedule 10
LARGE GENERAL SERVICE

I. APPLICABILITY

A. Except as modified herein, this schedule is applicable only to non-residential Customers (1) who elect to receive Electricity Supply Service and Electric Delivery Service from the Company and (2) whose peak measured average 30-minute interval demand has reached or exceeded 500 kW during at least three billing months within the previous 12 consecutive billing months immediately prior to the Customer's effective date for service under this schedule. Discontinuance of Electric Service under this schedule shall be in accordance with Paragraph I.B. or XII. of this schedule.

B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2 or GS-2T until such time as the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months beginning with the first billing month of 2025.

C. Notwithstanding any other provisions of this schedule, if a Customer: (1) received or was eligible to receive service under this schedule during the preceding 24 months; (2) installed and began operating bona fide automated load management equipment or high-efficiency equipment which replaces standard-efficiency equipment; and (3) is currently ineligible for service under Paragraphs I.A. and I.B. because of the installation and operation of such equipment, then the Customer shall be eligible for service under this schedule. Once service is provided under this Paragraph I.C., service may continue to be supplied under this schedule only so long as the Customer regularly operates such equipment in a bona fide manner. The type and design of such equipment must be approved by the Company and the equipment shall be subject to inspection by the Company.

D. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.

E. For new service, this schedule is applicable when the anticipated kW demand meets the criteria of Paragraph I.A., above.

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

I. APPLICABILITY (Continued)

F. Beginning January 1, 2027, the determination of distribution, transmission, and generation demands, and Minimum Billable Generation Demand Charge described in Paragraph VII. will apply to a non-residential Customer who (1) has a maximum measured demand for at least three billing months during the current and previous 11 billing months or contracts for demand equal to or greater than 25 MW and (2) does not qualify for Rate Schedule GS-5. Such Customers are subject to Section XXVII. of the Terms and Conditions for the Provision of Electric Service.

II. AVAILABILITY

This schedule is not available at a location until such time that the Company has installed all necessary metering equipment. This schedule is not available to Customers electing to participate, either directly or indirectly through a third-party curtailment service provider, in any PJM Interconnection, LLC Demand Response Program or any Company-sponsored peak-shaving demand response program.

III. 30-DAY VARIABLE RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge $201.65 per billing month.

2. Plus Distribution Demand Charge

a. Primary Voltage Customer

First 5,000 kW of Distribution Demand	@	$2.717 per kW
Additional kW of Distribution Demand	@	$2.076 per kW

b. Secondary Voltage Customer

All kW of Distribution Demand	@	$3.316 per kW

3. Plus Distribution kWh Charge

a. All kWh at Primary or Transmission Service Voltage @ 0.1771¢ per kWh

b. All kWh at Secondary Service Voltage @ 0.1682¢ per kWh

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

III. 30-DAY VARIABLE RATE (Continued)

5. Plus each kW is subject to all applicable distribution riders in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be the kW of Distribution Demand determined pursuant to Paragraph V. or VII., below.

B. Electricity Supply (ES) Service Charges

1. Plus Generation Adjustment Demand Charge
Secondary Voltage Customer
All kW of Demand @ $0.000 per kW

2. Plus Generation kWh Charge

All ES kWh will be categorized according to the following table and billed at the rates specified.

a. For the period May 1 through September 30:

Day Classification	On-Peak Period	On-Peak Rate Per ES kWh	Off-Peak Rate Per ES kWh
A	2 p.m. – 7 p.m.	27.8424¢	6.1924¢
B	11 a.m.- 9 p.m.	2.2304¢	0.5910¢
C	7 a.m.- 10 p.m.	0.9616¢	0.5546¢

b. For the period October 1 through April 30:

Day Classification	On-Peak Period	On-Peak Rate Per ES kWh	Off-Peak Rate Per ES kWh
A	6 a.m.- noon & 5 p.m.- 9 p.m.	27.8424¢	7.4905¢
B	6 a.m.-noon & 5 p.m.- 9 p.m.	2.2304¢	1.0106¢
C	6 a.m.-noon & 5 p.m.- 9 p.m.	1.7001¢	0.9477¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

III. 30-DAY VARIABLE RATE (Continued)

3. Plus Transmission Demand Charge

   a. All kW of ES Peak Demand for Primary or Transmission Service Voltage @ $0.646 per kW

   b. All kW of ES Peak Demand for Secondary Service Voltage @ $1.094 per kW

4. Plus each Electricity Supply kilowatt-hour is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XI., below.

5. Plus each kW of Electricity Supply Peak Demand is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XI., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

IV. NOTIFICATION OF DAY CLASSIFICATION

The Generation kWh Charge day classification for each day will be determined by the Company and will be available via the Company's Internet website by 5 p.m. the preceding day. Should the Company fail to make its determination by 5 p.m., the classification shall default to "C."

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

V. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand shall be billed only where the service voltage is less than 69 kV. Service voltage is defined as the voltage associated with facilities which the Company would normally provide for the service required by the Customer. The kW of demand billed under III.A.2. shall be the highest of:

A. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.

B. 500 kW.

C. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

D. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per V.C., above, or (ii) immediately set the contract minimum demand per V.C., above.

E. At the Customer's request, after 12 months of active service, in lieu of V.C. or V.D. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph V. shall be the higher of V.A. or V.B., above.

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

VI. DETERMINATION OF ELECTRICITY SUPPLY PEAK DEMAND

The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Electricity Supply Peak Demand for the current billing month shall be the higher of:

1. The highest average kW demand measured during the current billing month, or

2. 85% of the highest average kVA demand measured during the current billing month.

VII. DETERMINATION OF ELECTRIC SERVICE DEMANDS AND MINIMUM BILLABLE GENERATION DEMAND CHARGE FOR HIGH LOAD CUSTOMERS

For Customers who meet the applicability requirements per Paragraph I.F., the distribution, transmission, and generation demands will be determined as described below. Customers that elect to receive Electric Delivery Service from the Company under this Schedule prior to January 1, 2016 are exempt from Paragraph VII.

A. Distribution Demand

1. Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.

2. The Distribution Demand billed under Paragraph III.A.2. will be the higher of:

a. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months, or

b. Eighty-five percent of the Customer's contracted demand.

B. Transmission Electricity Supply Peak Demand

1. The kW of demand billed under Paragraph III.B.3. will be the highest of:

a. The highest average kW demand measured during the current billing month, or

b. Eighty-five percent of the highest average kVA demand measured during the current billing month, or

c. Eighty-five percent of the contracted demand.

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

VII. DETERMINATION OF ELECTRIC SERVICE DEMANDS AND MINIMUM BILLABLE GENERATION DEMAND CHARGE FOR HIGH LOAD CUSTOMERS (Continued)

C. Minimum Billable Generation Electricity Supply Demand Determination and Charge

1. A Minimum Billable Generation Demand Charge shall be applied when the On-Peak Electricity Supply Demand determined in Paragraph VII.C. is less than sixty percent of the contracted demand. Any Customer who meets the qualification in Paragraph I.F. and (i) was taking service under Schedule 10 as of January 1, 2025 or (ii) notified the Company in writing before January 1, 2025 of its intent to take service under Schedule 10 prior to January 1, 2026, will not be subject to Paragraph VII.C. The On-Peak Electricity Supply Demand shall be determined as the highest of:

   a. The highest average kW measured in any 30-minute interval of the current billing month during the following On-Peak hours, or

      1) From June 1 through September 30, On-Peak hours are 10 a.m. to 10 p.m., Mondays through Fridays.

      2) From October 1 through May 31, On-Peak hours are 7 a.m. to 10 p.m., Mondays through Fridays.

      3) All hours not specified above are Off-Peak.

   b. Seventy-five percent of the highest kW of demand at this location as determined under Paragraph VII.C.1.a. during the billing months of June through September of the preceding 11 billing months.

2. a. Minimum Billable Generation Demand Charge[1]

Secondary Service Voltage	@	$X.XXX per kW
Primary Service Voltage	@	$X.XXX per kW
Transmission Service Voltage	@	$X.XXX per kW

   b. Plus each kW of On-Peak Electricity Supply Demand determined pursuant to Paragraph VII.C. is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph XI.

[1] The Minimum Billable Generation Demand Charge shall, pursuant to the Commission's Final Order in Case No. PUR-2025-00058, exclude PJM capacity expense.

(Continued)

Schedule 10
LARGE GENERAL SERVICE

(Continued)

VIII. METER READING AND BILLING

A. The Company may require that the Customer provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.

B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day variable rate will each be multiplied by the actual number of days in the billing period and divided by 30.

IX. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

X. PARALLEL OPERATION SERVICE

A Customer operating an electric power plant in parallel with the Company's facilities may elect service under this schedule provided that suitable relays and protective equipment are furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protection equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

XI. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

XII. TERM OF CONTRACT

The term of contract for the purchase of Electric Service under this schedule shall be in multiples of one year, continuing thereafter for one-year terms unless either party provides sixty days written notice of termination prior to the end of any term.

Schedule 19
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

I. APPLICABILITY & AVAILABILITY

This Schedule is applicable to any Cogenerator or Small Power Producer (Qualifying Facility), as defined in the Public Utility Regulatory Policies Act of 1978 (PURPA), which desires to provide all or part of its electrical output to the Company on an energy and capacity or on an energy only basis, and which has a net capacity of 20,000 kW or less if a Cogenerator or a net capacity of 5,000 kW or less if a Small Power Producer, and enters into an agreement for the sale of electrical output to Virginia Electric and Power Company (Agreement).

No developer, or any affiliate of a developer, shall be permitted to locate a Schedule 19 facility within one-half mile of any other Schedule 19 facility owned or operated by such developer or any affiliate of such developer unless:

a. Such facilities provide thermal energy to different, unaffiliated hosts; or
b. Such facilities provide thermal energy to the same host, and the host has multiple operations with distinctly different or separate thermal needs; or
c. Such facilities utilize a renewable resource that may be subject to geographic siting limitations, such as hydroelectric, solar or wind power facilities.

This Schedule is available to a Qualifying Facility (QF) which enters into an Agreement with the Company during the effective period of this Schedule, and which achieves Commercial Operation in accordance with the provisions of its Agreement (Commercial Operations) on or after September 15, 2021.

II. MONTHLY BILLING TO THE QF

The provision of Electric Service from the Company to the QF will be in accordance with any applicable filed rate schedule. A QF that elects to sell electrical output from its generation facility will be billed a monthly charge as follows to cover the cost of meter reading and processing:

1. For QFs requiring only one non-time differentiated meter: $6.56.
2. For QFs requiring only one time differentiated meter: $76.73.
3. For QFs requiring two time differentiated meters: $120.96.

(Continued)

Schedule 19
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

III. CONTRACT OPTIONS

QFs with a net capacity of 10 kW or less shall elect, from the following two options, the manner in which the QF shall operate and provide its electrical output to the Company. This election shall be contracted for and made a part of the QF's Agreement. QFs with a net capacity greater than 10 kW but less than or equal to 20,000 kW if a Cogenerator or a net capacity greater than 10 kW but less than or equal to 5,000 kW if a Small Power Producer must contract for the supply of both energy and capacity to the Company, in accordance with Paragraph III. A., below. Purchase payments, if any, to the QF for the supply of energy and/or capacity to the Company shall be based on this contractual designation.

A. Supply of Energy and Capacity: A QF shall contract for the supply of both energy and capacity to the Company, except as may be permitted pursuant to Paragraph III. B., below. The level of capacity that the QF contracts for shall not exceed 20,000 kW if a Cogenerator or 5,000 kW if a Small Power Producer. The supply of both energy and capacity shall require the installation of one (or two, if necessary) time differentiated meter(s) to measure the hourly output of the QF's generation facility.

B. Supply of Energy Only: A QF with a net capacity of 10 kW or less may elect to contract for the supply of only energy to the Company. A QF electing this option will not be eligible for capacity payments. Election of this option shall require the installation of a non-time differentiated meter to measure the monthly output of the QF's generation facility.

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY

A QF that supplies both energy and capacity to the Company, in accordance with Paragraph III. A., above, shall receive purchase payments as follows:

A. Energy Purchase Payments

1. Purchase payments for the supply of energy by the QF to the Company will be based on an hourly energy purchase price (cents per kWh) that is calculated using the hourly $/MWh PJM Interconnection, LLC (PJM) Dom Zone Day Ahead Locational Marginal Price (DA LMP) divided by 10, and multiplied by the hourly net generation as recorded on the Company's time differentiated meter.

(Continued)

Schedule 19
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY (Continued)

2. All energy purchase prices per kWh will be increased by 2.8% to account for line losses avoided by the Company. This line loss percentage will be fixed for the term of the contract between the QF and the Company.

3. In lieu of the line loss percentage in Paragraph IV. A.2., a QF may request that the percentage be derived by a line loss study calculated to the location the QF interconnects with the Company. To receive this site specific line loss percentage, the QF must be willing to bear the cost of such a study.

B. Capacity Purchase Payments

Purchase payments for the supply of capacity by the QF to the Company will be made based upon the QF's daily net on-peak generation multiplied by that corresponding day's on-peak capacity purchase price, as calculated, below. If applicable, the purchase payment for capacity may be modified by application of the Summer Peak Performance Factor (SPPF), as described, below. The on-peak hours for every day are from 7 AM to 11 PM. Off-peak hours are defined as all other hours.

Beginning June 1, 2007, and for each June 1, thereafter, PJM will establish the Reliability Pricing Model capacity resource clearing price for each PJM zone, shown as a $/MW/day price, that will be applicable through the following May 31. Such prices will be the clearing results from PJM's Base Residual Auction. Using the price for the Dom Zone (initially identified on the PJM website as "Dom_PZonal"), the Company will calculate an on-peak capacity purchase price (cents per kWh) for each day by dividing the Dom Zone $/MW/day price by 16 hours, and further dividing the result by 10, rounded to the nearest one-thousandth cent. The resulting cents per kWh on-peak capacity purchase price will be applied to the QF's net on-peak generation for the corresponding day, to provide for the daily capacity purchase amount. The sum of the daily capacity purchase amounts for the billing month will constitute the monthly capacity purchase payment to the QF, unless modified by application of the SPPF, below.

(Continued)

Schedule 19
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

IV. PAYMENT FOR COMPANY PURCHASES OF ENERGY AND CAPACITY (Continued)

Initially, a QF's SPPF will be 1. Once a QF has achieved Commercial Operations and such operation encompasses at least a full Summer (defined by PJM as June 1 through September 30, inclusive), the following January billing month, and for each January billing month thereafter, an SPPF will be calculated that is based on the QF's operation during the five (5) PJM coincident peak hours ("CP Hours"), as posted by PJM, during the Summer of the previous calendar year. The QF's SPPF is equal to the number of CP Hours in which the QF generated at or greater than 75% of its net capacity, divided by 5. Therefore, the SPPF could be 0, .2, .4, .6, .8, or 1. The QF's SPPF will be applied to the monthly capacity purchase payment for each billing month of the current calendar year.

V. PAYMENT OF COMPANY PURCHASES OF ENERGY ONLY

A QF that supplies only energy to the Company, in accordance with its election in Paragraph III. B., above, shall receive purchase payments as follows:

A. Purchase payments for the supply of only energy by the QF to the Company will be based on an energy purchase price (cents per kWh) that is calculated using the average of the hourly $/MWh Dom Zone DA LMP for the QF's billing month divided by 10, and multiplied by the net generation as recorded on the Company's non-time differentiated meter.

B. All energy purchase prices per kWh will be increased by 2.8% to account for line losses avoided by the Company. This line loss percentage will be fixed for the term of the contract between the QF and the Company.

C. In lieu of the line loss percentage in Paragraph V. B., a QF may request that the percentage be derived by a line loss study calculated to the location the QF interconnects with the Company. To receive this site specific line loss percentage, the QF must be willing to bear the cost of such a study.

(Continued)

Schedule 19
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

VI. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION

A. The QF shall own and be fully responsible for the costs and performance of the QF's:

1. Generating facility in accordance with all applicable laws and governmental agencies having jurisdiction;

2. Control and protective devices as required by the Company on the QF's side of the meter.

B. The Company shall own and install any interconnection facilities on the Company side of the meter required for the QF to sell energy to the Company. The costs associated with these facilities will be borne by the QF. These costs include, but are not limited to, the costs of connection, switching, metering, transmission, distribution, safety provisions, telephone lines, and administrative costs incurred by the Company which are directly related to the installation and maintenance of the facilities necessary to permit interconnected operations with the QF. The QF shall pay for these interconnection costs by either of the following methods:

1. A one-time lump-sum payment equal to the estimated new installed cost of all interconnection facilities provided by the Company multiplied by the appropriate tax effect recovery factor (if applicable), plus the appropriate monthly charge as described in Section IV.E. of the Company's Terms and Conditions on file with the Virginia State Corporation Commission.

2. A continuous monthly charge as described in Section IV.E. of the Company's Terms and Conditions on file with the Virginia State Corporation Commission which is designed to recover over time the estimated new installed cost of all interconnection facilities and their related operating expenses.

The QF will also be responsible for payment to the Company for the cost of removing the interconnection facilities at the conclusion of the QF's Agreement. Payment for these costs shall be in the same manner as the Company charges its other customers for similar work.

(Continued)

Schedule 19
POWER PURCHASES FROM
COGENERATION AND SMALL POWER PRODUCTION
QUALIFYING FACILITIES

(Continued)

VI. PROVISIONS FOR COMPANY PURCHASE OF THE QF GENERATION (Continued)

C. In addition to the costs in Paragraph VI.B., above, the actual costs associated with relocating and/or rearranging existing facilities to allow interconnected operation will also be borne by the QF. A monthly charge shall not apply to these costs. Payment for these costs shall be in the same manner as the Company charges its other customers for similar work.

D. The QF shall have equipment specifications and plans for control devices interconnection facilities, and protective devices approved by the Company in advance of energizing the facility.

E. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

F. Upon request by the Company, the Cogenerator or Small Power Producer must demonstrate that the facility is a Qualifying Facility as defined by PURPA.

G. The Company shall have the right to reduce the energy received from a QF during periods when a minimum load condition exists on the Company's system. These reductions will be within the design limits of each QF’s equipment and will be limited to 1,000 off-peak hours in any calendar year.

VII. MODIFICATION OF RATES AND OTHER PROVISIONS HEREUNDER

The provisions of this schedule, including the rates for purchase of electricity by the Company, are subject to modification at any time in the manner prescribed by law, and when so modified, shall supersede the rates and provisions hereof. However, payments to QFs with contracts for a specified term at payments established at the time the obligation is incurred shall remain at the payment levels established in their contract.

VIII. TERM OF CONTRACT

The term of contract shall be mutually agreed upon, but not less than one year.

SCHEDULE CFG
CARBON-FREE OR RENEWABLE GENERATION SUPPLY SERVICE
(EXPERIMENTAL)

I. APPLICABILITY

A. This Schedule is a companion to an approved applicable non-residential tariff, currently including, but not limited to, the Company's Schedule GS-1, Schedule GS-2, Schedule GS-2T, Schedule GS-3, Schedule GS-4, Schedule 10, Schedule 27, Schedule 28, Schedule MBR, and Schedule SCR; and is applicable, on a voluntary basis, only to any Customer electing to receive Electricity Supply Service and Electric Delivery Service from the Company in accordance with such approved applicable tariff ("Principal Tariff") at the Customer's service location under a Company-assigned electric service account number.

B. The planned supply of Carbon-Free Generation ("CF") or Renewable Generation ("RG") under this Schedule must be purchased from a project or through a power purchase agreement with a size of no less than 1,000 kW in nameplate capacity.

C. This Schedule is applicable only when (i) the Company and the Customer have fully executed the Customer Contract for the Purchase of Carbon-Free or Renewable Generation Pursuant to Virginia Electric and Power Company's Rate Schedule CFG – CF or RG Generation Supply Service ("Schedule CFG Agreement"), which details the requirements associated with the Company's supply of CF or RG Generation to be delivered to the electrical grid on behalf of the Customer from each carbon-free or renewable facility under this Schedule ("CF or RG Facility" or, if applicable, "CF or RG Facilities"); and, if applicable, (ii) the Company and a third-party CF or RG Generation supplier have fully executed a Schedule CFG Power Purchase Agreement ("Schedule CFG PPA"), which addresses the terms of (a) the purchase of CF or RG energy by the Company on behalf of the Customer, and (b) the delivery of CF or RG Generation to the Company's electric grid from each CF or RG Facility included in the Customer's Schedule CFG PPA.

D. The Customer commits to purchase up to 100 percent of the net CF or RG Generation generated exclusively from a specified CF or RG Facility(ies) under this Schedule CFG.

(Continued)

SCHEDULE CFG
CARBON-FREE OR RENEWABLE GENERATION SUPPLY SERVICE
(EXPERIMENTAL)

(Continued)

I. APPLICABILITY (continued)

E. "Renewable Generation" shall mean electric capacity (kW) and/or energy (kWh) derived from renewable energy sources as defined in Va. Code § 56-576. "Renewable energy" is defined in Section 56-576 of the Virginia Code to mean energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. "Renewable energy" also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. **"**Renewable energy" does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

Renewable Generation sources shall be located within the footprint of and interconnected to PJM, which shall mean the PJM Interconnection, L.L.C. (Pennsylvania-New Jersey-Maryland Interconnection, L.L.C.), or any successor, that is the regional transmission organization and is part of the Eastern Interconnection grid that operates an electric transmission system. "Renewable Generation" shall include the Environmental Attributes associated with the Renewable Generation.

F. "Carbon-Free Generation" shall mean electric capacity (kW) and/or energy (kWh) derived from any electric generating unit that does not emit carbon dioxide as a by-product of combusting fuel to generate electricity, including an electric generating unit using Clean Hydrogen or nuclear power. If a Carbon-Free Generation source uses hydrogen as fuel, such hydrogen shall be "Clean Hydrogen." Clean Hydrogen is defined as hydrogen produced with a carbon intensity equal to or less than 4 kilograms of carbon dioxide-equivalent produced at the site of production per kilogram of hydrogen produced.

Carbon-Free Generation sources shall be located within the footprint of and interconnected to PJM, which shall mean the PJM Interconnection, L.L.C. (Pennsylvania-New Jersey-Maryland Interconnection, L.L.C.), or any successor, that is the regional transmission organization and is part of the Eastern Interconnection grid that operates an electric transmission system. "Carbon-Free Generation" shall include the Environmental Attributes, if any, associated with the Carbon-Free Generation.

(Continued)

SCHEDULE CFG
CARBON-FREE OR RENEWABLE GENERATION SUPPLY SERVICE
(EXPERIMENTAL)

(Continued)

I. APPLICABILITY (continued)

F. "Environmental Attributes" shall mean other than the electric energy, ancillary services, or capacity benefit produced by the renewable or carbon-free generation facility, an aspect, claim, characteristic or benefit, howsoever entitled, associated with the generation of a quantity of electric energy by a CF or RG Facility, other than the electric energy produced, and that is capable of being measured, verified or calculated. "Environmental Attributes" include Renewable Energy Certificates ("RECs"), but do not include federal, state and local tax credits or other incentives. "Renewable energy certificate" or "REC" shall mean the certificate or other transferable indicia created under the applicable program associated with one (1) megawatt hour (MWh) of electric energy generated by the applicable Renewable Facility. At present, there are no "Environmental Attributes" attributed to nuclear generation. If they are defined by any state in the PJM footprint, then these attributes will be inherent in Schedule CFG.

II. AVAILABILITY

This Schedule is available only during the period of time that no more than 50 customers have elected service under this Schedule. For the purposes of this Schedule, a Customer will be defined to include one entity contracting for service under this Schedule pursuant to one or more Schedule CFG Agreement(s) and choosing to allocate such purchase across one or more accounts as set forth in Paragraph III.B below.

III. BILLING UNDER THE PRINCIPAL TARIFF

A. For each Customer Account taking service under this Schedule, the Company shall continue to bill the Customer's Account in accordance with the applicable Principal Tariff. In addition, the Company shall bill the Customer's Account for the monthly charges and credits under this Schedule, in accordance with Paragraph IV, below, and the Customer's Schedule CFG Agreement.

B. Upon the Customer's written request, a single Customer can select two or more of the Customer's own Account or Accounts under a common legal parent with agreement by such account owner for which the charges and credits from the Customer's Schedule CFG Agreement can be billed in accordance with this Schedule and in accordance with the terms of the Customer's Schedule CFG Agreement.

(Continued)

SCHEDULE CFG
CARBON-FREE OR RENEWABLE GENERATION SUPPLY SERVICE

(Continued)

IV. MONTHLY SCHEDULE CFG CHARGES AND CREDITS

A Net Schedule CFG Settlement charge or credit and a Schedule CFG Administrative Charge of $500 per 30-day billing period for each CF or RG Facility as described in the Customer's Schedule CFG Agreement will be added to the Customer's monthly bill for service under the Principal Tariff pursuant to the agreed upon terms as described in the Customer's Schedule CFG Agreement.

V. TREATMENT OF RENEWABLE ENERGY CERTIFICATES

For each renewable energy certificate ("REC") generated by any CF or RG Facility identified in the Customer's Schedule CFG Agreement, such REC, or a qualifying replacement REC, shall be retired by the Company on the Customer's behalf.

VII. TERM OF CONTRACT

A. The term of contract under this Schedule ("Term") shall commence upon all of the conditions being met in Paragraphs I and II of this Schedule and shall continue through and coincide with the term of any Schedule CFG Agreement. For avoidance of doubt, such Term shall include the time from execution of any such Schedule CFG Agreement through and until the time the term of such Schedule CFG Agreement ends or such Schedule CFG Agreement is otherwise terminated by either the Company or the Customer in accordance with the Schedule CFG Agreement's terms. In the event the Customer and the Company execute multiple Schedule CFG Agreements to which this Schedule CFG is applicable, the Term under this Schedule shall continue through and until the latest time the term of any such applicable Schedule CFG Agreement ends or is otherwise terminated by either the Company or the Customer in accordance with the Schedule CFG Agreement's terms.

B. The Customer agrees during the Term under this Schedule that the Company shall be the exclusive provider of Electric Service, including Electricity Supply Service, for the Customer's Account(s) to which this Schedule CFG applies. For avoidance of doubt, if (i) no Schedule CFG Agreement has been executed or (ii) all applicable Schedule CFG Agreements have ended or otherwise been terminated by either the Company or the Customer in accordance with such Schedule CFG terms, Schedule CFG shall not apply and Customer may choose any available and applicable Company Rate Schedule or provider of Electricity Supply Service as permitted in accordance with the then-current law.

SCHEDULE RF
ENVIRONMENTAL ATTRIBUTES PURCHASE FROM RENEWABLE ENERGY FACILITIES (EXPERIMENTAL)

I. APPLICABILITY

A. This Schedule is a companion to an applicable, available and approved non-residential tariff (as may change from time to time), currently including the Company's Rate Schedule GS-1, Small General Service ("Schedule GS-1"); Rate Schedule GS-2, Intermediate General Service ("Schedule GS-2"); Rate Schedule GS-2T, Intermediate General Service Time-of- Usage ("Schedule GS-2T"); Rate Schedule GS-3, Large General Service – Secondary Voltage ("Schedule GS-3"); Rate Schedule GS-4, Large General Service – Primary Voltage ("Schedule GS-4"); Rate Schedule 10, Large General Service ("Schedule 10"); and Rate Schedule MBR, Large General Service, Market-Based Rate ("MBR") ("Principal Tariff"), and is applicable on an experimental, voluntary basis only to any Customer who: (i) agrees to receive Electricity Supply Service and Electric Delivery Service from the Company in accordance with such Principal Tariff at the Customer's service location under a Company-assigned electric service account number ("Qualifying Account") and (ii) wishes to purchase a minimum of 2,000 Environmental Attributes annually.

B. This Schedule is applicable only upon the Company's and the Customer's (or, with the Company's written approval, the Customer's assignee's or delegate's ("Delegate")) execution of: (i) a Confirmation ("Confirmation"), pursuant to a Renewable Facility Agreement ("RFA"), providing for the Customer's or Delegate's purchase of a minimum of 2,000 Environmental Attributes annually from one or more new renewable energy generation facility(ies) ("Renewable Generation Facilities"), pursuant to such Confirmation, and (ii) the Customer's and the Company's execution of the Agreement for Electric Service ("ESA") that memorializes the Customer's election of service under this Schedule for a term continuing through and until the latest termination date of any applicable Confirmation, pursuant to the RFA. The Customer, with the Company's written approval, may assign or delegate the RFA and Confirmation to an affiliate, subsidiary or tenant. Alternatively, the Company may enter into the RFA and Confirmation directly with the Customer's affiliate, subsidiary, or tenant.

(Continued)

SCHEDULE RF
ENVIRONMENTAL ATTRIBUTES PURCHASE
FROM RENEWABLE ENERGY FACILITIES
(EXPERIMENTAL)

(Continued)

I. APPLICABILITY (Continued)

C. "Renewable energy" is defined in Section 56-576 of the Virginia Code to mean energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. "Renewable energy" also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. **"**Renewable energy" does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

Any Customer who meets all of the criteria in this Paragraph I, may elect to identify one or more Company-assigned electric service account numbers, which account number(s) are in the same name as the Qualifying Account and are assigned to the Customer's service location(s) ("Customer-identified Account(s)"), to receive an allocated share of the Customer's purchase of Environmental Attributes, pursuant to Paragraph I.B, above. Each Customer-identified Account must: (i) be billed on the applicable Principal Tariff and receive Electricity Supply Service and Electric Delivery Service from the Company in accordance with such applicable Principal Tariff ("Principal Tariff for the Customer-identified Accounts"); (ii) be identified in the applicable Confirmation; and (iii) together with the Qualifying Account, reflect load in the Company's Virginia service territory as of the effective date of this Schedule to the Customer.

D. "Environmental Attributes" means the environmental attributes, including without limitation renewable energy certificates, associated with new Renewable Generation Facilities, excluding any federal, state and local tax credits or other incentives. Each Environmental Attribute represents the certificate or other transferable indicia created under the applicable program associated with one (1) megawatt hour (MWh) or 1,000 kilowatt hours (kWh) of electric energy generated by the Renewable Generation Facility.

(Continued)

SCHEDULE RF
ENVIRONMENTAL ATTRIBUTES PURCHASE
FROM RENEWABLE ENERGY FACILITIES
(EXPERIMENTAL)

(Continued)

II. AVAILABILITY AND ENROLLMENT

This Schedule is available only to a Customer who meets all of the criteria of Paragraph I, above, and who enrolls to receive service from the Company under this Schedule by May 31, 2023. Such Customer shall continue to receive service under this Schedule for the Term, as defined in and in accordance with Paragraph V of this Schedule.

When the Company determines that Environmental Attributes will be available in connection with a Renewable Generation Facility, it will notify all Customers who are eligible to participate in Schedule RF of a forthcoming enrollment period through a message on their monthly bills and provide a link to the Schedule RF webpage, located at https://www.dominionenergy.com/large-business/rates-and-tariffs/business-rates/Schedule-RF. This webpage will provide further details regarding enrollment and allow interested Customers to submit an application during an enrollment period of not less than 60 days. The Company will then evaluate all applications received in a nondiscriminatory manner to determine participation in Schedule RF.

III. BILLING UNDER THE PRINCIPAL TARIFF

A. Billing and payment for each Qualifying Account taking service under this Schedule will be in accordance with the applicable Principal Tariff. Billing and payment for a Customer-identified Account(s) receiving an allocated share of the Customer's purchase of Environmental Attributes, pursuant to Paragraph I.D, above, will be in accordance with the applicable Principal Tariff for the Customer-identified Account(s).

B. In addition to the Principal Tariff charges described in Paragraph III.A above, billing for monthly charges under the applicable Confirmation, pursuant to the RFA, and, if applicable, the allocated share (the “Schedule RF Charge”), will be placed on the Customer's monthly bill for service for the Qualifying Account, and, if applicable, the Customer-identified Account(s), pursuant to Paragraph IV, below. If the Customer assigns or delegates the Schedule RF commitment, the Schedule RF Charge will be billed separately to the Delegate.

(Continued)

SCHEDULE RF
ENVIRONMENTAL ATTRIBUTES PURCHASE
FROM RENEWABLE ENERGY FACILITIES
(EXPERIMENTAL)

(Continued)

IV. MONTHLY SCHEDULE RF CHARGE

A. The Schedule RF Charge will be added to the Customer's monthly bill for service under the Principal Tariff and, if applicable, the Principal Tariff for the Customer-identified Account(s), based upon each kWh of electrical energy delivered to the Company's grid by the Renewable Generation Facilities providing Environmental Attributes, pursuant to the terms of the applicable Confirmation and the RFA.

B. In the event the Customer assigns or delegates the RFA and Confirmation to an affiliate, subsidiary or tenant or the RFA and Confirmation are executed by a Delegate and the Company provides written approval for and is notified by the Customer that such Delegate, affiliate, subsidiary or tenant is no longer taking service at the Qualifying Account, Schedule RF will continue to apply on the Customer's Qualifying Account and/or Customer-identified Accounts for the term of the applicable Confirmation upon which the Schedule RF was established in accordance with the terms of the ESA. The Schedule RF charges will follow the RFA and Confirmation and shall be billed separately to the Delegate.

V. TERM OF CONTRACT

A. The term of contract under this Schedule ("Term") shall commence upon all of the conditions being met in Paragraph I.B of this Schedule and shall continue through and coincide with the term of any applicable Confirmation pursuant to the RFA. For avoidance of doubt, such Term shall include the time from execution of any such Confirmation through and until the time the term of such Confirmation ends or such Confirmation is otherwise terminated by either the Company or the Customer in accordance with the Confirmation's terms. In the event the Customer and the Company execute multiple Confirmations pursuant to the RFA and to which this Schedule RF is applicable, the Term under this Schedule shall continue through and until the latest time the term of any such applicable Confirmation ends or is otherwise terminated by either the Company or the Customer in accordance with the Confirmation's terms.

(Continued)

SCHEDULE RF
ENVIRONMENTAL ATTRIBUTES PURCHASE
FROM RENEWABLE ENERGY FACILITIES
(EXPERIMENTAL)

(Continued)

V. TERM OF CONTRACT (Continued)

B. The Customer agrees during the Term under this Schedule that the Company shall be the exclusive provider of Electric Service, including Electricity Supply Service, for the Customer's Qualifying Account and, if applicable, for any Customer-identified Account(s) to which this Schedule RF applies. For avoidance of doubt, if: (i) no Confirmation to an RFA has been executed, or (ii) all applicable Confirmations to an RFA have ended or otherwise been terminated by either the Company or the Customer in accordance with such Confirmations' terms, Schedule RF shall not apply and Customer may choose any available and applicable Company Rate Schedule or provider of Electricity Supply Service.

Schedule SP
SOLAR PURCHASE
(Experimental)

I. APPLICABILITY & AVAILABILITY

This Schedule is available in conjunction with the Company's Solar Purchase Program ("Program") and is applicable only where the Customer elects to receive Electricity Supply Service and Electric Delivery Service from the Company in accordance with Schedule 1, 1P, 1S, GS-1, GS-2, GS-2T, 5C, or 5P, and where the Customer: (1) owns and operates, contracts with other Persons to own or operate, or both, a Solar Photovoltaic Distributed Generation System ("System") (a) on the Customer's premises, (b) connected to the Customer's wiring on the Customer's side of the interconnection, and (c) that is rated at 20 kW alternating current ("AC") or less for residential applications, or rated at 50 kW AC or less for non-residential applications; (2) desires to sell all of the output of such System to the Company, including all environmental attributes and associated Renewable Energy Certificates ("RECs"); and (3) enters into a *Solar Purchase Program Service Agreement* ("Agreement") for the sale of electrical output to the Company. Such Customer, meeting all of the above criteria shall be termed a "Solar Customer-Generator" and also shall be defined as an Interconnection Customer pursuant to the Commission's *Regulations Governing Interconnection of Small Electrical Generators* (20 VAC 5-314-10, *et seq*.) and Section XXVI of the Company's Terms and Conditions on file with the Commission. The System is the aggregate of one or more solar arrays, and an inverter to convert the production of direct current electricity into AC electricity, along with associated wiring, switches, and support racks.

This Schedule shall be closed to new Solar Customer-Generators on August 23, 2018 ("the Closure Date"). However, existing Solar Customer-Generators, served under this Schedule and Solar Customer-Generators with reservations under this Schedule on the Closure Date, shall have the option to continue to participate under this Schedule in accordance with Paragraph VIII, below.

Capacity will be allocated 60 percent to residential Solar Customer-Generators and 40 percent to non-residential Solar Customer-Generators; however, the Company, at its discretion, may increase the residential Solar Customer-Generator allocation in the event the non-residential Solar Customer-Generator allocation is not fully subscribed.

II. MONTHLY CHARGES TO THE SOLAR CUSTOMER-GENERATOR

The provision of Electricity Supply Service and Electric Delivery Service from the Company to the Solar Customer-Generator will be in accordance with the applicable filed rate schedule. In addition, the Company will bill the Solar Customer-Generator for metering costs associated with measuring the output of the Solar Customer-Generator's generator based on the type of meter required. The following charges shall apply:

(Continued)

Schedule SP
SOLAR PURCHASE
(Experimental)

(Continued)

II. MONTHLY CHARGES TO THE SOLAR CUSTOMER-GENERATOR (Continued)

A. For a single-phase, 200 Amps or less meter installation, a monthly charge of $4.21.

B. For a single-phase, 320 Amps meter installation, a monthly charge of $6.60.

C. Where neither Paragraph II.A. nor II.B. is applicable, the Company will develop a monthly charge for the specific metering requirements.

III. SOLAR PURCHASE PRICE FOR THE COMPANY'S PURCHASE OF ENERGY, ALL ENVIRONMENTAL ATTRIBUTES AND ASSOCIATED RECS

The Company will purchase energy and all environmental attributes and associated RECs from the Solar Customer-Generator at a Solar Purchase Price of 15¢ per kWh.

The Solar Purchase Price will be fixed for the term of the Agreement.

IV. COMPENSATION

The Solar Purchase Price specified in Paragraph III has two components: (1) an Avoided Cost component and (2) a Voluntary Environmental Contribution component that is funded through the Company's Green Power Program. The Avoided Cost component shall be the same rate payable to Qualified Facilities for energy under Paragraphs IV.A.1. and IV.A.2. and for capacity under Paragraph IV.B. of the Company's avoided cost tariff approved by the Commission (currently designated as Schedule 19 – Power Purchase from Cogeneration and Small Power Production Qualifying Facilities). The amount of the Voluntary Environmental Contribution component shall be the difference between the Solar Purchase Price and the Avoided Cost component.

V. STANDARD REQUIREMENTS

The Solar Customer-Generator's System shall be engineered, designed, installed, maintained and operated by the Solar Customer-Generator at the Solar Customer-Generator's own expense. The Solar Customer-Generator shall provide all equipment necessary to meet applicable safety, power quality and interconnection requirements.

(Continued)

Schedule SP
SOLAR PURCHASE
(Experimental)

(Continued)

VI. SOLAR CUSTOMER-GENERATOR'S COST

The Company agrees to provide interconnection and metering capability at the Solar Customer-Generator's service location at the Solar Customer-Generator's expense. In addition to any initial interconnection and metering installation costs, the Solar Customer-Generator also is responsible for all monthly and on-going operation and maintenance costs associated with the Solar Customer-Generator's System. Based on existing facilities and project scope, the Company reserves the right to require the Solar Customer-Generator to execute a Chapter 314 Level 1 Interconnection Request Form (Exhibit A), if the Solar Customer-Generator's generator interconnection requires the Company to provide facilities other than a meter, as specified in Paragraphs II.A. and II.B, above, or as otherwise may be required.

VII. RESERVATION OF RIGHTS

The Company shall have the right, but not the obligation, to inspect from time to time the portions of the Solar Customer-Generator's System that interconnect or relate to the safety of the provision of energy to the Company. Pursuant to the Company's Terms and Conditions on file with the Commission and the Commission's *Regulations Governing Interconnection of Small Electrical Generators* (20 VAC 5-314-10, *et seq*.), the Company reserves the right to disconnect the Solar Customer-Generator's System from Company lines and facilities when, in the Company's sole judgment, continued parallel operation of the Solar Customer-Generator's System is unsafe or may cause damage to persons or property. The Company also shall disconnect the Solar Customer-Generator's System if the Solar Customer-Generator fails to comply with the Company's parallel operation requirements. Upon such disconnection, the Company shall promptly notify the Solar Customer-Generator so that any unsafe condition can be corrected.

VIII. TERM AND TERMINATION

Unless the Agreement is terminated for default in accordance with the provisions of the Agreement, the Agreement is for a term of five (5) years (the "Initial Term"). Energy purchased by the Company from the Solar Customer-Generator during the Initial Term shall be at a fixed price based upon the Schedule SP Solar Purchase Price in effect as of the Agreement's Effective Date. Upon expiration of the Initial Term, the Agreement shall be considered renewed for a renewal term of one (1) year, continuing annually thereafter, until either the Solar Customer-Generator or the Company gives written notice of termination, such written notice to be provided to the other party thirty (30) days prior to the commencement of the next renewal term. Energy purchased from the Solar Customer-Generator by the Company during the renewal term shall be purchased at the currently approved Schedule SP Solar Purchase Price as of the date of renewal.

(Continued)

Schedule SP
SOLAR PURCHASE
(Experimental)

(Continued)

VIII. TERM AND TERMINATION (Continued)

Due to current rules regarding resource eligibility for inclusion in Green-e Certified Programs, the Company shall not purchase energy through Schedule SP from the Solar Customer-Generator's System for a term beginning more than fifteen (15) years from the initial operation date of the Solar Customer-Generator's System.

IX. INTERCONNECTION

The interconnection process will follow the Commission's *Regulations Governing Interconnection of Small Electrical Generators* (20 VAC 5-314-10, *et seq*.) and Section XXVI of the Company's Terms and Conditions on file with the Commission. In addition to the Agreement, the Solar Customer-Generator may be required to execute a Chapter 314 Level 1 Interconnection Request Form (Exhibit A). Should the Solar Customer-Generator's interconnection require the Company to incur costs, such costs shall be borne by the Solar Customer-Generator.

The Solar Customer-Generator shall be responsible for ensuring a safe and reliable interconnection with the Company's system. Every interconnection is unique and is handled individually by the Company. The Company, if necessary, may require the Solar Customer-Generator to enter into a separate excess facilities charge agreement.

X. FAILURE TO INTERCONNECT IN A TIMELY MANNER

If the Solar Customer-Generator's System is not interconnected to the Company's distribution system within six (6) months from the Effective Date of the Agreement, the Solar Customer-Generator will be in default and the Company shall terminate the Agreement.

XI. CAPACITY FACTOR

If the Solar Customer-Generator's monthly capacity factor is less than 10%, the Solar Customer-Generator must make necessary adjustments or repairs to improve monthly capacity factor to greater than or equal to 10%. If the monthly capacity factor for any four months within a calendar year is less than 10%, the Company has the right to terminate the Agreement.

(Continued)

Schedule SP
SOLAR PURCHASE
(Experimental)

(Continued)

XI. CAPACITY FACTOR (Continued)

If the Solar Customer-Generator's monthly capacity factor is greater than 20%, the Company has the right to inspect the Solar Customer-Generator's System to ensure its applicability. Due to the limitations of current solar photovoltaic technology, if the monthly capacity factor is greater than 20% in a second month, the Company may ask the Solar Customer-Generator to explain why the capacity factor is greater than 20%. If in the Company's sole judgment, the Solar Customer-Generator's reason does not justify a capacity factor greater than 20%, the Company may consider the Solar Customer-Generator to be in default and terminate the Agreement.

Calculation of monthly capacity factor percentage:

% CF = 100 * [Monthly kWh / (Hours in Month * Installed DC kW)]

Where:

% CF = Capacity Factor;

DC = Direct Current.

XII. TERM OF CONTRACT

The term of contract under this Schedule between the Company and the Solar Customer-Generator shall coincide with the term of the Agreement. However, the Solar Customer-Generator may terminate the Agreement at any time by providing thirty (30) days advance written notice to the Company. However, early termination in the Program will preclude further participation by the Solar Customer-Generator in the Program.

Schedule 24

OUTDOOR LIGHTING SERVICE
SOLID STATE OUTDOOR LIGHTING

I. APPLICABILITY

This Schedule is applicable only to Customers (1) who elect to receive Electricity Supply Service and Electric Delivery Service from the Company or (2) who are eligible for and elect to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A for solid state outdoor lighting service, which is supplied to the Customer by the Company using Company-owned lighting facilities. Initially, the Company is offering light emitting diode ("LED") technology for both Standard Basic and Standard Premium lighting.

II. AVAILABILITY

The availability of this Schedule is as follows:

A. For all Customers, service under this Schedule is generally available at any time for the installation of luminaires on existing Company-owned poles and where new poles are required.

B. The Company is not required to provide service under this Schedule to any Customer where installations are prevented by any public authority having jurisdiction or where otherwise unlawful.

III. MONTHLY RATE

The monthly rate per unit per billing month is as set forth below. The Generation Charges found in Paragraph III.C., below, within this Schedule are not applicable to Customers electing to receive Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph VII., below.

(Continued)

Schedule 24

OUTDOOR LIGHTING SERVICE
SOLID STATE OUTDOOR LIGHTING

(Continued)

III. MONTHLY RATE (Continued)

A. The following Electric Delivery (Distribution) Service Charges are applicable on a monthly basis to Standard Basic solid state outdoor lighting fixtures, which are categorized into Luminaire Rate Tiers 1-10, as shown below:

			Standard Basic LED Distribution Service Charge Per Unit Per Month
Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWh	For All Customers
1	0 – 9	5	$14.25
2	10 – 19	15	$16.16
3	20 – 29	25	$17.78
4	30 – 39	35	$18.91
5	40 – 49	45	$21.08
6	50 – 59	55	$21.98
7	60 – 69	65	$25.94
8	70 – 79	75	$26.60
9	80 – 89	85	$28.52
10	90 – 99	95	$28.82

(Continued)

Schedule 24

OUTDOOR LIGHTING SERVICE
SOLID STATE OUTDOOR LIGHTING

(Continued)

III. MONTHLY RATE (Continued)

B. The following Electric Delivery (Distribution) Service Charges are applicable to Standard Premium solid state outdoor lighting fixtures which are categorized into Luminaire Rate Tiers 1-10, as shown below:

			Standard Premium LED Distribution Service Charge Per Unit Per Month
Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWh	For All Customers
1	0 – 9	5	$41.67
2	10 – 19	15	$41.91
3	20 – 29	25	$42.44
4	30 – 39	35	$42.92
5	40 – 49	45	$44.14
6	50 – 59	55	$44.30
7	60 – 69	65	$45.16
8	70 – 79	75	$45.33
9	80 – 89	85	$46.18
10	90 – 99	95	$46.34

(Continued)

Schedule 24

OUTDOOR LIGHTING SERVICE
SOLID STATE OUTDOOR LIGHTING

(Continued)

III. MONTHLY RATE (Continued)

C. The following Electricity Supply Service Charges are applicable to Standard Basic and Standard Premium solid state outdoor lighting fixtures, which are categorized into Luminaire Rate Tiers 1-10, as shown below:

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWh	Standard Basic or Standard Premium LED Electricity Supply Service Charge Per Unit Per Month
1	0 – 9	5	$0.13
2	10 – 19	15	$0.39
3	20 – 29	25	$0.65
4	30 – 39	35	$0.91
5	40 – 49	45	$1.16
6	50 – 59	55	$1.42
7	60 – 69	65	$1.68
8	70 – 79	75	$1.93
9	80 – 89	85	$2.19
10	90 – 99	95	$2.45

D. Plus Electricity Supply Transmission kWh Charge

All kWh @ 0.019¢ per kWh

E. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

F. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, except for Customers receiving Electricity Supply Service from a Competitive Service Provider. Customers receiving Electricity Supply Service from a Competitive Service Provider are subject to non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph VII., below.

(Continued)

Schedule 24

OUTDOOR LIGHTING SERVICE
SOLID STATE OUTDOOR LIGHTING

(Continued)

IV. CONVERSION CHARGE

Upon Customer request, the Company will convert an existing Mercury Vapor or High Pressure Sodium Vapor luminaire, currently billed in accordance with the Company's Schedule 27 or Schedule 28, to an available LED luminaire upon payment, in advance, by the Customer to the Company of the applicable Conversion Charge, as shown below:

For Existing Luminaires	Conversion Charge
Basic Mercury Vapor or Basic High Pressure Sodium Vapor Luminaires	$133.00
Premium Mercury Vapor or Premium High Pressure Sodium Vapor Luminaires	$267.00

Basic Mercury Vapor or Basic High Pressure Sodium Vapor Luminaires are defined as those billed under Schedule 27, Paragraphs III.A. and III.C., and those billed under Schedule 28, Paragraphs II.A. and II.C. Premium Mercury Vapor or Premium High Pressure Sodium Vapor Luminaires are defined as those billed under Schedule 27, Paragraphs III.B., III.D., and III.E., and those billed under Schedule 28, Paragraph II.B.

The above Conversion Charges will not apply to the Customer if the ballast or housing of a Basic Mercury Vapor Luminaire, Premium Mercury Vapor Luminaire, Basic High Pressure Sodium Vapor Luminaire, or Premium High Pressure Sodium Vapor Luminaire fails, as − in this case − the Company will replace such luminaire with an LED luminaire of similar lumen output and light distribution at no additional charge to the Customer.

V. BILLING

The Company shall have the option of monthly or bimonthly billing.

(Continued)

Schedule 24

OUTDOOR LIGHTING SERVICE
SOLID STATE OUTDOOR LIGHTING

(Continued)

VI. TERMS AND CONDITIONS

A. Except as indicated in Paragraph VI.B., below, the complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

B. When decorative fluted poles are to be installed, the Customer shall install pole foundations when required by the Company. These foundations shall meet the Company's specifications. Ownership of the foundations shall be given to the Company and the Customer shall pay the tax effect recovery factor multiplied by the fair market value of the foundations in addition to other charges.

C. The Company is not obligated to construct or own any line extension or other facility to provide outdoor lighting service when its estimated cost exceeds four (4) times the continuing annual revenue (less fuel revenue) anticipated from such line extension. If such cost exceeds four (4) times the anticipated continuing annual revenue, the Customer will pay to the Company in advance of construction an amount equal to the excess cost. The Company's tax effect recovery factor generally in effect for other types of line extensions shall be applicable to all extensions and improvements for outdoor lighting service.

D. The Company will include in its promotional materials for nonresidential lighting services reference to the availability of similar outdoor lighting service from private electrical contractors.

E. The Customer will report to the Company, as promptly as possible, any lights which are not operating properly. The Company will endeavor to replace or repair such lights within two working days.

VII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VIII. TERM OF CONTRACT

Normally, the term of contract is open order when the fixtures and other service facilities are in place. In all other cases, the term of contract for the purchase of Electric Service under this Schedule shall be such as may be mutually agreed upon but not less than one (1) year.

SCHEDULE 25

PRIVATELY OWNED OUTDOOR LIGHTING

I. APPLICABILITY

This schedule is applicable only to Customers who elect to receive Electricity Supply Service and Electric Delivery Service from the Company for customer installed, owned, and maintained outdoor lighting facilities operated during night-time hours, and having a connected load of more than 25 kW. Service under this schedule is not available to lighting used for public streets, highways, advertising, or similar end-use.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge of $31.35 per billing month.

2. Plus Distribution Demand Charge

All kW of Distribution Demand	@	$3.830 per kW

3. Plus Distribution kWh Charge

All kWh	@	1.9334¢ per kWh

4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge

All ES kWh During Lighting Hours	@	1.7374¢ per kWh
All ES kWh During Non-Lighting Hours	@	3.8845¢ per kWh

2. Plus Transmission kWh Charge

All kWh	@	0.019¢ per kWh

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VII., below.

C. The minimum charge shall be such as may have been contracted for prior to January 1, 2022 or may be contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q., but not less than the sum of the charges in Paragraphs II.A.1. and II.A.2. above.

(Continued)

SCHEDULE 25

PRIVATELY OWNED OUTDOOR LIGHTING

(Continued)

III. DETERMINATION OF LIGHTING HOURS

The lighting and non-lighting hours are determined as follows:

A. Lighting Hours

1. For the period of October 1 through March 31, lighting hours are from 5:00 p.m. until 7:00 a.m., daily.

2. For the period of April 1 through September 30, lighting hours are from 7:00 p.m. until 6:00 a.m., daily.

B. Non-Lighting Hours

All hours other than those listed in Paragraph III.A. above, are non-lighting hours.

IV. DETERMINATION OF DISTRIBUTION DEMAND

The Distribution Demand billed shall be the highest of:

A. The highest average kW demand measured in any 30-minute interval during the current billing month.

B. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.

C. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per IV.B., above, or (ii) immediately set the contract minimum demand per IV.B., above.

D. At the Customer's request, after 12 months of active service, in lieu of IV.B. or IV.C. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph IV. shall be IV.A. above.

(Continued)

SCHEDULE 25

PRIVATELY OWNED OUTDOOR LIGHTING

(Continued)

V. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge and the Distribution Demand Charge shall be multiplied by two.

VI. TERMS AND CONDITIONS

A. Service will be supplied to and metered at one location on an appropriate structure installed by the Customer and approved by the Company.

B. All of the Customer's lighting facilities (including conductors) served from a single metered delivery point shall be located on or over contiguous property owned or leased by the Customer.

C. Electricity usage during non-lighting hours shall only be as appropriate to accommodate lighting equipment testing, maintenance and other limited, infrequent and reasonable daytime uses of the lighting equipment. If, during any billing period, the kWh usage during non-lighting hours exceeds ten percent of the total kWh, the Company may remove the Customer from this schedule and require any further purchases of electricity to be made under another schedule as may be applicable.

VII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VIII. TERM OF CONTRACT

Open order, unless the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but not less than one year.

Schedule 27

OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM VAPOR

I. APPLICABILITY

This schedule is applicable only to Customers (1) who elect to receive Electricity Supply Service and Electric Delivery Service from the Company or (2) who are eligible for and elect to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A for high pressure sodium vapor outdoor lighting service which is supplied using Company-owned lighting facilities installed on or after November 23, 1988, and meets the criteria in Paragraph II.

Service under this schedule shall be closed to new installations effective July 3, 2019 ("Closure Date"). However, for any installation in place as of the Closure Date, a Customer may continue to receive service in accordance with this schedule until such time as the Customer (i) requests conversion to light emitting diode (LED) luminaire(s) under Schedule 24, (ii) requests removal of the lighting associated with this schedule, or (iii) experiences failure with the high pressure sodium vapor outdoor lighting service fixture(s), as described in Schedule 24.

II. AVAILABILITY

The availability of this schedule is as follows:

A. For places of worship, civic organizations, and multi-family residential applications (such as condominiums, townhouses, apartments, homeowners' associations, residents' associations, residential property developers, etc.) where new poles are required, luminaire installations are available after one year has elapsed since permanent and principal electric service was first supplied to the premises.

B. For all residential applications not described in Paragraph II.A., above, new installations under this schedule are generally available at any time.

C. For all customers, service under this schedule is generally available at any time for the installation of luminaires on existing Company poles.

D. The Company is not required to provide service under this schedule to any customer where installations are prevented by any public authority having jurisdiction or where otherwise unlawful.

III. MONTHLY RATE

The monthly rate per unit per billing month is as set forth below. The Generation Charges found in Paragraphs III.A., III.B.2., III.C.2., III.D.2., and III.E., within this schedule, are not applicable to Customers electing to receive Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph VI., below.

(Continued)

Schedule 27

OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM VAPOR

(Continued)

III. MONTHLY RATE (Continued)

A. Area Lighting Service -- Basic Fixtures

The following Distribution Service and Generation Charges are applicable for basic fixtures mounted on non-decorative poles.

			Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge For All Customers	Plus Generation Charge
5,000	82	30	$13.98	$0.75
8,000	120	40	$14.47	$0.97
14,000	202	70	$15.76	$1.71
23,000	315	105	$20.97	$2.57
42,000	490	160	$33.44	$3.91
127,000	1,130	380	$42.09	$9.31

B. Area Lighting Service -- Premium Fixtures

The following Distribution Service and Generation Charges are applicable for premium fixtures mounted on non-decorative poles or decorative fluted fiberglass poles. The applicable rate per unit per month is determined in accordance with the pole type as shown below.

1. Distribution Service Charge

			Distribution Service Charge For All Customers Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	Non-decorative Pole	Decorative Fluted Pole
5,000	82	30	$39.15	$60.76
8,000	120	40	$39.75	$61.49
14,000	202	70	$39.83	$61.56
23,000	315	105	$58.25	Not
42,000	490	160	$59.26	Available

(Continued)

Schedule 27

OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM VAPOR

(Continued)

III. MONTHLY RATE (Continued)

2. Plus Generation Charge

			Generation Charge Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	Non-decorative Pole	Decorative Fluted Pole
5,000	82	30	$0.75	$0.75
8,000	120	40	$0.97	$0.97
14,000	202	70	$1.71	$1.71
23,000	315	105	$2.57	Not
42,000	490	160	$3.91	Available

C. Directional Lighting Service

Directional lighting is provided under this paragraph for directional fixtures mounted on non-decorative poles. The monthly Distribution Service and Generation Charges are as follows:

1. Distribution Service Charge

			Distribution Service Charges For All Customers Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole	Each Added Unit on the Same Pole
42,000	490	160	$34.32	$18.54
127,000	1,130	380	$42.93	$26.60

2. Plus Generation Charge

			Generation Charges Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole	Each Added Unit on the Same Pole
42,000	490	160	$3.91	$3.91
127,000	1,130	380	$9.31	$9.31

(Continued)

Schedule 27

OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM VAPOR

(Continued)

III. MONTHLY RATE (Continued)

D. Wide-area Lighting Service (Expressway fixture)

Wide-area lighting is provided under this paragraph using Expressway-type fixtures mounted on non-decorative poles. The monthly Distribution Service and Generation Charges are as follows:

1. Distribution Service Charge

			Distribution Service Charges For All Customers Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole	Each Added Unit on the Same Pole
23,000	315	105	$59.74	$29.57
42,000	490	160	$60.34	$30.16

2. Plus Generation Charge

			Generation Charges Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole	Each Added Unit on the Same Pole
23,000	315	105	$2.57	$2.57
42,000	490	160	$3.91	$3.91

E. Suburban Lighting Service -- Residential Underground Only

Suburban poles and fixtures are available for providing area lighting to residential property exclusive of apartments, condominiums and townhouses. The monthly Distribution Service and Generation Charges for Suburban Lighting Service are as follows:

			Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	Distribution Service Charge For All Customers	Plus Generation Charge
5,000	82	30	$19.96	$0.75
8,000	120	40	$20.26	$0.97

(Continued)

Schedule 27

OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM VAPOR

(Continued)

III. MONTHLY RATE (Continued)

F. Plus Electricity Supply Transmission kWh Charge
All kWh @ 0.019¢ per kWh

G. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

H. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, except for Customers receiving Electricity Supply Service from a Competitive Service Provider. Customers receiving Electricity Supply Service from a Competitive Service Provider are subject to non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph VII., below.

IV. BILLING

The Company shall have the option of monthly or bimonthly billing.

V. TERMS AND CONDITIONS

A. Except as indicated in Paragraph V.B., below, the complete installation is to be furnished, maintained and operated by the Company and will remain the property of the Company. The type of fixture and method of installation shall be in accordance with Company standards. Installations on buildings or structures belonging to the Customer or to others will not be permitted.

B. When decorative fluted poles are to be installed, the Customer shall install pole foundations when required by the Company. These foundations shall meet the Company's specifications. Ownership of the foundations shall be given to the Company and the Customer shall pay the tax effect recovery factor multiplied by the fair market value of the foundations in addition to other charges.

C. The Company is not obligated to construct or own any line extension or other facility to provide outdoor lighting service when its estimated cost exceeds four times the continuing annual revenue (less fuel revenue) anticipated from such line extension. If such cost exceeds four times the anticipated continuing annual revenue, the Customer will pay to the Company in advance of construction an amount equal to the excess cost. The Company's tax effect recovery factor generally in effect for other types of line extensions shall be applicable to all extensions and improvements for outdoor lighting service.

(Continued)

Schedule 27

OUTDOOR LIGHTING SERVICE
HIGH PRESSURE SODIUM VAPOR

(Continued)

V. TERMS AND CONDITIONS (Continued)

D. The Company will include in its promotional materials for nonresidential lighting services, reference to the availability of similar outdoor lighting service from private electrical contractors.

E. The Customer will report to the Company, as promptly as possible, any lights which are not operating properly. The Company will endeavor to replace or repair such lights within two working days.

VI. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VII. TERM OF CONTRACT

Normally, the term of contract is open order when the fixtures and other service facilities are in place. In all other cases, the term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon but not less than one year.

Schedule 28

OUTDOOR LIGHTING SERVICE

I. APPLICABILITY

This schedule is applicable only to Customers (1) who elect to receive Electricity Supply Service and Electric Delivery Service from the Company or (2) who are eligible for and elect to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A. for outdoor lighting service where the complete installation is furnished, maintained and operated by the Company and remains the property of the Company. This schedule is not applicable where installations are prevented by any public authority having jurisdiction or are otherwise unlawful. This schedule is restricted to installations existing as of March 2, 1979, or installations where written commitments were made prior to March 2, 1979. Replacement mercury vapor lamped luminaires are unavailable after April 15, 2008. The Company will continue to replace lamps and photo-cells for in-service mercury vapor luminaires installed prior to April 15, 2008, as long as mercury vapor lamps continue to be reasonably available from suppliers. Upon failure of an in-service mercury vapor lamped luminaire ballast or housing, the Company will replace the failed mercury vapor luminaire with a light emitting diode (LED) luminaire of similar lumen output and light distribution which will be billed under the applicable LED rate under Rate Schedule 24.

II. MONTHLY RATE PER UNIT

The Generation Charges found in Paragraphs II.A, II.B, and II.C, within this schedule, are not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph IV., below.

(Continued)

Schedule 28

OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE PER UNIT (Continued)

A. Watchlite, Area, and Roadway Lighting.

				Rate Per Unit Per Month	
				Distribution Service Charges	
Approximate Lumens	Type	Input Wattage	Monthly KWh	For All Customers	Plus Generation Charge
3,300	Mercury Vapor	125	40	$12.22	$0.99
7,000	Mercury Vapor	208	70	$13.22	$1.71
11,000	Mercury Vapor	294	100	$14.79	$2.45
20,000	Mercury Vapor	452	150	$18.39	$3.68
33,000	Mercury Vapor	765	250	$30.48	$6.12
53,000	Mercury Vapor	1,080	360	$35.13	$8.79
5,000	Sodium Vapor	82	30	$13.09	$0.74
8,000	Sodium Vapor	120	40	$13.44	$0.99
14,000	Sodium Vapor	202	70	$14.40	$1.71
23,000	Sodium Vapor	315	105	$18.51	$2.58
42,000	Sodium Vapor	490	160	$28.38	$3.93
127,000	Sodium Vapor	1,130	380	$34.74	$9.29

(Continued)

Schedule 28

OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE PER UNIT (Continued)

B. Urbanlites - Rectangular shaped luminaires which provide sharp cut-off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.

				Rate Per Unit Per Month	
				Distribution Service Charges	
Approximate Lumens	Type	Input Wattage	Monthly KWh	For All Customers	Plus Generation Charge
20,000	Mercury Vapor	452	150	$31.20	$3.68
14,000	Sodium Vapor	202	70	$30.09	$1.71
23,000	Sodium Vapor	315	105	$30.71	$2.58
42,000	Sodium Vapor	490	160	$32.18	$3.93

C. Directional Lighting.

				Rate Per Unit Per Month		
				Distribution Service Charges		
Approximate Lumens	Type	Input Wattage	Monthly KWh	First Unit Per Pole	Each Additional Unit on the Same Pole	Plus Generation Charge
20,000	Mercury Vapor	452	150	$19.53	$14.86	$3.68
53,000	Mercury Vapor	1,080	360	$33.40	$20.21	$8.79
42,000	Sodium Vapor	490	160	$29.00	$16.47	$3.64
127,000	Sodium Vapor	1,130	380	$35.43	$22.42	$8.87

(Continued)

Schedule 28

OUTDOOR LIGHTING SERVICE

(Continued)

II. MONTHLY RATE PER UNIT (Continued)

D. Plus Electricity Supply Transmission kWh Charge
All kWh @ 0.019¢ per kWh

E. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

F. Plus, each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, except for Customers receiving Electricity Supply Service from a Competitive Service Provider. Customers receiving Electricity Supply Service from a Competitive Service Provider are subject to non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph IV., below.

III. BILLING

The Company shall have the option of monthly or bimonthly billing.

IV. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

V. TERM OF CONTRACT

Open order.

Schedule 29

PRIVATELY OWNED OUTDOOR LIGHTING

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for Customer installed, owned, and maintained outdoor area lighting facilities. Service under this schedule will not be supplied for lighting facilities used for public streets and highways, recreation, advertising, or similar end-use. Service will be supplied to and metered in one location on an appropriate and approved structure installed by the Customer. The number and type of fixtures installed by the Customer per metered location shall be determined by the Customer; however, the combined connected load for each such metered installation shall not exceed 25 kW.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
   Basic Customer Charge $6.22 per billing month.

2. Plus Distribution kWh Charge
   All kWh @ 1.7033¢ per kWh

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

B. Electric Supply (ES) Service Charge

1. Generation kWh Charge
   All ES kWh @ 1.5854¢ per kWh

2. Plus Transmission kWh Charge
   All kWh @ 0.019¢ per kWh

3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph IV., below.

C. The minimum charge shall be the Basic Customer Charge in Paragraph II.A.1.

(Continued)

Schedule 29

PRIVATELY OWNED OUTDOOR LIGHTING

(Continued)

III. METER READING AND BILLING

A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.

B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

IV. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

V. TERM OF CONTRACT

Open order.

Schedule Multi-Family Shared Solar

I. APPLICABILITY & AVAILABILITY

This Schedule is available on a voluntary basis in conjunction with the Company's Multi-Family Shared Solar Program ("Program") and is applicable only where the Customer (1) elects to receive Electricity Supply Service and Electric Delivery Service from the Company in accordance with Schedule 1, 1G, 1P, 1S, 1T, DP-R, or 1EV ("Principal Tariff") to which this Schedule is a companion; (2) is a Multi-Family Customer that resides in an apartment, condominium, or duplex complex with individually metered residences; (3) owns one or more Subscriptions from a Multi-Family Subscriber Organization of a Shared Solar Facility that is located on a parcel of land on the premises of the Multi-Family Customer or adjacent thereto ("Subscriber"). The terms "Multi-Family Customer," "Subscription," "Subscriber Organization/Multi-Family Subscriber Organization," "Shared Solar Facility," and "Subscriber" are defined in accordance with the Rules Governing Multi-Family Shared Solar Program, 20 VAC 5-342-20, and as listed in Paragraph II., below.

This Schedule is not applicable to Customers participating in the shared solar program pursuant to Chapters 1238 and 1264 of the 2020 Acts of Assembly, or net metering, pursuant to Section XXV. of the Terms and Conditions and 20 VAC 5-315-10.

This Schedule is not applicable to Customers receiving temporary service.

II. DEFINITIONS

A. In this Schedule, the terms below will have the following definitions:

Multi-Family Customer – a Customer residing in an apartment, condominium, or duplex complex with individually metered residences and at least three Subscribers to the Shared Solar Facility.

Shared Solar Facility - a facility that meets the following requirements:

1. Generates electricity by means of a solar photovoltaic device with a nameplate capacity rating that does not exceed 3,000 kW AC at any single location or that does not exceed 5,000 kW AC at contiguous locations owned by the same entity or affiliated entities;

2. Is operated pursuant to a program whereby at least three Subscribers receive a Bill Credit for the electricity generated from the facility in proportion to the size of their Subscription;

3. Is connected to the electric distribution grid serving the Commonwealth; and

4. Is located on a parcel of land on the premises of the Multi-Family utility Customer or adjacent thereto.

(Continued)

II. DEFINITIONS (Continued)

Subscribed kilowatt-hour(s) ("kWh") is a listing of kilowatt-hours of generation attributable to each Subscriber participating in a Shared Solar Facility in accordance with the Subscriber's Subscription and the output of the Shared Solar Facility. This list is provided to the Company from Subscriber Organizations by the fifth business day of each month.

Subscriber - a Multi-Family Customer that owns one or more Subscriptions of a Shared Solar Facility that is interconnected with the Company.

Subscriber Organization or Multi-Family Subscriber Organization - any for-profit or nonprofit entity that owns or operates one or more Shared Solar Facilities.

Subscription - a contract or other agreement between a Subscriber and the owner of a Shared Solar Facility. A Subscription shall be sized such that the estimated bill credits do not exceed the Subscriber's average annual bill over the past 12 months for the Customer account to which the Subscription is attributed.

III. MONTHLY BILL CREDIT AND CHARGES

For each Subscriber Account taking service under this Schedule, the Company shall continue billing and payment in accordance with the applicable Principal Tariff. In addition and based upon the Subscription kilowatt-hours, the Company shall provide the Monthly Bill Credit and also bill the Subscriber's Account for any Program Billing Charge, Non-bypassable Charge(s), and, if applicable, a Net Crediting Fee, as follows:

A. Monthly Bill Credit

1. The Subscriber's portion of the kWh electricity production for a particular month from the Shared Solar Facility will be multiplied by the Applicable Bill Credit Rate, regardless of the billing period or billing cycle of the Subscriber's account.

All Subscribed kWh @ -13.528¢ per kWh

2. Any portion of a Monthly Bill Credit, less the charges from Paragraph III.B., III C., and III.D. below, that exceeds the Subscriber's Principal Tariff monthly bill will be accumulated, carried forward and applied at the first opportunity to any billing periods of the Principal Tariff.

III. MONTHLY BILL CREDIT AND CHARGES (Continued)

B. Program Billing Charge

Program Billing Charge $13.40 per billing month.

C. Non-bypassable Charge(s)

The Subscriber's portion of the kWh electricity production for a particular month from the Shared Solar Facility, will be multiplied by the non-bypassable charge(s) applicable to the Principal Tariff regardless of the billing period or billing cycle of the Subscriber's account, unless the Subscriber meets the statutory requirements for exemption from any charge(s). As of the effective date of this tariff, the following are the applicable non-bypassable charges:

1. All Subscribed kWh @ Principal Tariff's Rider CCR Charge
2. All Subscribed kWh @ Principal Tariff's Rider CE Charge
3. All Subscribed kWh @ Principal Tariff's Rider OSW Charge
4. All Subscribed kWh @ Principal Tariff's Rider PIPP Charge
5. All Subscribed kWh @ Principal Tariff's Non-bypassable portion of Rider DIST Charge[1]
6. All Subscribed kWh @ Principal Tariff's Rider RPS Charge
7. All Subscribed kWh @ Principal Tariff's Deferred Fuel Cost Charge

D. Net Crediting Fee

Applicable to each Subscriber whose Multi-Family Subscriber Organization elected consolidated billing, the Company will charge a monthly Net Crediting Fee which will not exceed 1.0% of the value of the Monthly Bill Credit in Paragraph III.A.1., above.

[1] The Non-bypassable portion of the Rider DIST charge is 0.0781 cents per kilowatt-hour.

(Continued)

III. MONTHLY BILL CREDIT AND CHARGES (Continued)

E. Distribution of Accumulated Bill Credits

Should all of the electricity generated by a Shared Solar Facility not be allocated to Subscribers in a given calendar month, a Subscriber Organization may accumulate Bill Credits. The Multi-Family Subscriber Organization shall provide the Company with allocation instructions for the distribution of excess Bill Credits to Subscribers by March 1 on an annual basis. Should a Subscriber's Account be allocated any of the accumulated Bill Credits, the Subscriber's Account shall receive such credit in a subsequent billing month.

The Program Billing Charge and Non-bypassable Charge(s) as calculated in Paragraphs III.B. and III.C., above, shall also apply and be calculated in accordance with the Subscribed kWh of production associated with the share of accumulated Bill Credits provided to the Subscriber, when applicable.

IV. TERM OF CONTRACT

The term of contract under this Schedule is open and shall commence upon all of the conditions being met and continue provided the Subscriber continues to meet the conditions as described in Paragraph I. of this Schedule. The applicable provisions of this Schedule shall continue in effect and to the extent necessary to provide for final billing, billing adjustments, resolution of any billing disputes, and final payments. If the Subscriber relocates to another premise within the Company's service territory but no longer qualifies under Paragraph I., the Company will apply any remaining charges and credits associated with this Schedule to the new account for the period to which the Subscriber met the conditions described in Paragraph I. of this Schedule.

Schedule SO-MSS
Subscriber Organization - Multi-Family Shared Solar

I. APPLICABILITY & AVAILABILITY

This Schedule is required for the Subscriber Organization in conjunction with the Company's Multi-Family Shared Solar Program ("Program") and is applicable only where the Multi-Family Subscriber Organization (1) has registered a Multi-Family Shared Solar Facility that is located on a parcel of land on the premises of the Multi-Family Customer or adjacent thereto ("Subscriber") and (2) elects to receive Electricity Supply Service and Electric Delivery Service from the Company in accordance with an approved non-residential and non-lighting Schedule ("Principal Tariff") to which this Schedule is a companion. The terms "Multi-Family Customer," "Subscription," "Subscriber Organization/Multi-Family Subscriber Organization ("SO-MSS")," "Shared Solar Facility," and "Subscriber" are defined in accordance with the Rules Governing Multi-Family Shared Solar Program, 20 VAC 5-342-20, and as listed in Paragraph II., below.

This Schedule is not applicable to (i) Subscribers of the Multi-Family Shared Solar Program or (ii) to shared solar facilities or Subscriber Organizations participating in the shared solar program pursuant to Chapters 1238 and 1264 of the 2020 Acts of Assembly.

This Schedule is not applicable to Customers receiving temporary service.

II. DEFINITIONS

A. In this Schedule, the terms below will have the following definitions:

Multi-Family Customer – a Customer residing in an apartment, condominium, or duplex complex with individually metered residences and at least three Subscribers to the Shared Solar Facility.

Shared Solar Facility - a facility that meets the following requirements:

1. Generates electricity by means of a solar photovoltaic device with a nameplate capacity rating that does not exceed 3,000 kW AC at any single location or that does not exceed 5,000 kW AC at contiguous locations owned by the same entity or affiliated entities;

2. Is operated pursuant to a program whereby at least three Subscribers receive a Bill Credit for the electricity generated from the facility in proportion to the size of their Subscription;

3. Is connected to the electric distribution grid serving the Commonwealth; and

4. Is located on a parcel of land on the premises of the Multi-Family utility Customer or adjacent thereto.

(Continued)

Schedule SO-MSS
Subscriber Organization - Multi-Family Shared Solar

(Continued)

II. DEFINITIONS (Continued)

Subscriber - a Multi-Family Customer that owns one or more Subscriptions of a Shared Solar Facility that is interconnected with the Company.

Subscriber Organization/Multi-Family Subscriber Organization - any for-profit or nonprofit entity that owns or operates one or more Shared Solar Facilities.

Subscription - a contract or other agreement between a Subscriber and the owner of a Shared Solar Facility. A Subscription shall be sized such that the estimated bill credits do not exceed the Subscriber's average annual bill over the past 12 months for the Customer account to which the Subscription is attributed.

III. SO-MSS ADMINISTRATIVE CHARGES

Billing and payment for each Subscriber Organization – Multi-Family Shared Solar Facility Account taking service under this Schedule will be in accordance with the applicable Principal Tariff (for capacity and energy pulled from the grid at times when the facility is not operating). In addition, the Company shall bill the SO-MSS's Account for any administrative charges as follows:

A. One-Time Set-Up Charge

The Subscriber Organization shall pay a one-time set-up charge for each SO-MSS Facility to cover, among other things, the registration including review of licensure, registration documentation and credit requirements. Such One-time Set-up Charge shall be as follows:

One-Time Set-Up Charge	$700.00

B. Monthly Charges

The monthly charges for the SO-MSS shall be the sum of the following:

1. Monthly meter reading and processing charge

Each SO-MSS Facility selling the output to Subscribers will be billed a monthly charge as follows to cover the cost of meter reading and processing for the meters supporting the shared solar output. Such charge is as approved in Schedule 19, as may change from time to time:

a. For facilities requiring only one non-time differentiated meter: $6.56.
b. For facilities requiring only one time differentiated meter: $76.73.
c. For facilities requiring two time differentiated meters: $120.96.

(Continued)

Schedule SO-MSS
Subscriber Organization - Multi-Family Shared Solar

(Continued)

III. SO-MSS ADMINISTRATIVE CHARGES (Continued)

2. Monthly SO – MSS Program Administrative Charge

Each SO-MSS Facility selling the output to Subscribers will be billed a monthly charge for program administration related to processing the information related to dividing up the output of the Shared Solar Facility in accordance with the Subscription information provided by the SO and creating the monthly report of accumulated bill credits for generation that was not allocated to a Subscriber in a given month. Such monthly charge is as follows:

Monthly Program Administration Charge	$95.00

IV. TERM OF CONTRACT

The term of contract under this Schedule is open order and shall commence upon all of the conditions being met and the Subscriber Organization continuing to meet the conditions as described in Paragraph I. of this Schedule. The applicable provisions of this Schedule shall continue in effect and to the extent necessary to provide for final billing, billing adjustments, resolution of any billing disputes, and final payments.

SCHEDULE SS – SHARED SOLAR

I. AVAILABILITY & APPLICABILITY

Schedule SS – Shared Solar ("Schedule") is available on a voluntary basis in conjunction with the Company's Shared Solar Program ("Program") and is applicable only where the Customer (1) elects to receive Electricity Supply Service and Electric Delivery Service from the Company in accordance with Rate Schedule 1, 1EV, 1G, 1P, 1S, 1T, 1W, DP-R, EV, 5, 5C, 5P, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-3 EV, GS-4, MBR, SCR, 6, 6TS, 7, 8, 10, 24, 25, 27, 28, or 29 ("Principal Tariff") to which this Schedule is a companion; and (2) owns one or more Subscriptions of a Shared Solar Facility. Customers that receive service pursuant to one or more of the above-referenced Principal Tariffs and also receive service pursuant to companion Rate Schedule CFG, EVCF, EVCL2, EVCR, RF or SP ("Companion Tariffs") may also receive service under this schedule; however, participation under this schedule will apply solely to the Principal Tariff.

The terms "Shared Solar Facility," "Subscriber," "Subscriber Organization," and "Subscription," are defined in accordance with the Rules Governing Shared Solar Program, 20 VAC 5-340-20, and as listed in Paragraph II., below.

This Schedule is not applicable to Customers participating in the multi-family solar program pursuant to Chapters 1187, 1188, 1189, and 1239 of the 2020 Acts of Assembly, or net metering, pursuant to 20 VAC 5-315 of the Virginia Administrative Code and Section XXV. of the Terms and Conditions. This Schedule is not applicable to Customers receiving temporary service.

II. DEFINITIONS

In this Schedule, the terms below have the following definitions:

Low-income Customer means any person or household whose income is no more than 80% of the median income of the locality in which the Customer resides. The median income is determined by the U.S. Department of Housing and Urban Development.

Net Crediting Fee is a fee charged by the Company for billing to and collecting from the Subscriber a Subscription fee on behalf of the Subscriber Organization. The Net Crediting Fee shall not exceed 1.0% of the Commission-approved monthly Bill Credit value.

(Continued)

II. DEFINITIONS (Continued)

Shared Solar Facility is a facility that has been accepted in the Company's Shared Solar Program and meets the following requirements:

1. Generates electricity by means of a solar photovoltaic device with a nameplate capacity rating that does not exceed 5,000 kilowatts ("kW") of alternating current;
2. Is interconnected with the Company's distribution system in the Commonwealth;
3. Has at least three subscribers;
4. Has at least 40% of its capacity subscribed by customers with subscriptions of 25 kW or less; and,
5. Is located on a single parcel of land.

Subscribed kilowatt-hour(s) ("kWh") is a listing of kilowatt-hours of generation attributable to each Subscriber account participating in a Shared Solar Facility in accordance with the Subscriber's Subscription and the output of the Shared Solar Facility. The initial list of Subscribers and Subscription information is provided at least 60 days prior to the Shared Solar Facility supplying service to any Customer. Subsequent lists are provided to the Company from Subscriber Organizations by the fifth business day of each month.

Subscriber is a Retail Customer that (i) owns one or more Subscription(s) of a Shared Solar Facility that is interconnected with the Company; and (ii) receives Electricity Supply Service and Electric Delivery Service from the Company.

Subscriber Organization is any for-profit or nonprofit entity that owns or operates one or more Shared Solar Facility.

Subscription is a contract or other agreement between a Subscriber and the owner of a Shared Solar Facility. A Subscription must be sized such that the estimated monthly Bill Credits do not exceed the Subscriber's average annual bill over the past 12 months for the Customer account to which the Subscription is attributed.

III. BILLING UNDER THE PRINCIPAL TARIFF

A. Customers that receive Electricity Supply Service and Electric Delivery Service from the Company pursuant to Schedule 1, 1G, 1T, 1W, 5, 5C, GS-1, GS-2 Non-Demand, GS-3 EV Non-Demand, 7, 24, 27, 28, or 29 and enter into a Subscription with a Subscriber Organization to participate in the Program will be billed under this schedule as described below:

1. For each Customer account taking service under this Schedule, the Company shall continue to bill the Customer's account in accordance with the applicable Principal Tariff. In addition, the Company shall bill the Customer's account for the monthly credits and charges under this Schedule per Paragraphs III.A.2. and III.A.3., below.

2. Plus, a monthly Bill Credit will be applied to each Subscriber account. The Subscribed kWh for each Subscriber in a given month will be multiplied by the below Applicable Bill Credit Rate for such month of generation, regardless of the Subscriber account's billing period or cycle.

Applicable Bill Credit Rate

a. Residential Customer	All Subscribed kWh	@	-13.528¢ per kWh
b. Commercial Customer	All Subscribed kWh	@	- 8.758¢ per kWh
c. Industrial Customer	All Subscribed kWh	@	- 7.722¢ per kWh

3. Monthly Minimum Bill Charge. The Customer's monthly Minimum Bill Charge is the higher of (i) the difference between the Customer's Principal Tariff per Paragraph III.A.1. and Bill Credit per Paragraph III.A.2. or (ii) Minimum Bill per Paragraph III.A.3. Low-income Customers are exempt from paying the Minimum Bill Charge.

The Minimum Bill is the sum of Paragraphs III.A.3.a. through III.A.3.d., below:

a. The Principal Tariff's monthly Basic Customer Charge.

b. The Program Administrative Charge @ $1.00 per month.

III. BILLING UNDER THE PRINCIPAL TARIFF (Continued)

c. The Customer's Subscribed kilowatt-hours of generation or actual kilowatt-hours per the Principal Tariff, whichever is less, are multiplied by each of the following charges pursuant to the Principal Tariff:

1) Distribution Charges; plus

2) Distribution Rider Charges; plus

3) Transmission Charges; plus

4) Transmission Rider Charges; plus

5) Non-Bypassable Charges, unless the Customer or Subscriber meets the statutory exemption from such charge(s).

d. Shared Solar Benefits Credit @ -1.4057¢ per Subscribed kWh.

B. Customers that receive Electricity Supply Service and Electric Delivery Service from the Company pursuant to Schedule 1EV, 1P, 1S, DP-R, EV, 5, 5P, GS-1, DP- 1, GS-2 Demand, GS-2T, DP-2, GS-3, GS-3 EV Demand, GS-4, MBR, SCR, 10, 6, 6TS, 8, or 25 and enter into a Subscription with a Subscriber Organization to participate in the Program will be billed under this schedule as follows:

1. For each Customer account taking service under this Schedule, the Company shall continue to bill the Customer's account in accordance with the applicable Principal Tariff. In addition, the Company shall bill the Customer's account for the monthly credits and charges under this Schedule per Paragraphs III.B.2. and III.B.3., below.

III. BILLING UNDER THE PRINCIPAL TARIFF (Continued)

2. Plus, a monthly Bill Credit will be applied to each Subscriber account. The Subscribed kWh for each Subscriber in a given month will be multiplied by the below Applicable Bill Credit Rate for such month of generation, regardless of the Subscriber account's billing period or cycle.

Applicable Bill Credit Rate

a.	Residential Customer	All Subscribed kWh	@ -13.528¢ per kWh
b.	Commercial Customer	All Subscribed kWh	@ - 8.758¢ per kWh
c.	Industrial Customer	All Subscribed kWh	@ - 7.722¢ per kWh

3. Monthly Minimum Bill Charge. The Customer's monthly Minimum Bill Charge is the higher of (i) the difference between the Customer's Principal Tariff per Paragraph III.B.1. and Bill Credit per Paragraph III.B.2. or (ii) Minimum Bill per Paragraph III.B.3. Low-income Customers are exempt from paying the Minimum Bill Charge.

The Minimum Bill is the sum of Paragraphs III.B.3.a. through III.B.3.d., below:

a. The Principal Tariff's monthly Basic Customer Charge.

b. The Program Administrative Charge @ $1.00 per month.

c. The Customer's Subscribed kilowatt-hours of generation or actual kilowatt-hours per the Principal Tariff, whichever is less, are multiplied by the per kilowatt-hour rate as calculated pursuant to Paragraphs III.B.3.c.1) and III.B.3.c.2).

1) Calculate the sum of the Distribution Charge(s), Distribution Rider Charge(s), Transmission Charge(s), Transmission Rider Charge(s), and the Non-Bypassable Charge(s), unless the Customer/Subscriber meets the statutory exemption from such charges, for the applicable billing period for each Customer account based upon the applicable Principal Tariff, per Paragraph III.B.1., above.

2) Divide the total dollar amount calculated in Paragraph III.B.3.c.1), above, by the Customer's total measured kilowatt-hours used for the Principal Tariff in Paragraph III.B.1. for the same billing period to determine a per kilowatt-hour rate.

d. The Shared Solar Benefits Credit @ -1.4057¢ per Subscribed kWh.

(Continued)

IV. MONTHLY BILL CREDIT AND MINIMUM BILL CHARGE

A. Monthly Bill Credits and Minimum Bill Charges, as applicable, will be applied to a Subscriber's bill for the Principal Tariff within two billing cycles following the cycle during which energy was generated by the Shared Solar Facility and the Company received the Subscribed kWh from the Subscriber Organization.

B. Any portion of a monthly Bill Credit, reduced by the Minimum Bill Charge and, where applicable, Subscription fee and Net Crediting Fee, that exceeds the Subscriber's monthly bill as calculated in Paragraph III. above, will be carried forward and applied to subsequent bills until the earlier of when the credit is satisfied or up to 12 months.

C. In the event that all of the electricity generated by a Shared Solar Facility is not allocated to Subscribers in a given month, a Subscriber Organization may accumulate Bill Credits. The Subscriber Organization shall provide the Company with allocation instructions for the distribution of excess Bill Credits to Subscribers on an annual basis based on the Shared Solar Facility's anniversary month, which is twelve months from the commercial operation date of the Shared Solar Facility. Should a Subscriber's Account be allocated any of the accumulated Bill Credits, the Subscriber's Account shall receive such credit in a subsequent billing month. A Minimum Bill Charge will also be calculated in accordance with Paragraph III. above, for any allocated kWh pursuant to this section.

V. CONSOLIDATED BILLING AND NET CREDITING FEE

If a Subscriber's Subscriber Organization requests the Company to bill and collect Subscription fees on behalf of the Subscriber Organization, and in accordance with the Subscriber's Subscription, the Company will charge a monthly Net Crediting Fee of 1.0% of the value of the monthly Bill Credit listed in Paragraphs III.A.2. and III.B.2., above. Additionally, Subscriber Organizations' charges or Subscription fee will appear on the Subscriber's bill following the Bill Credit and Minimum Bill (if applicable) addressed in Paragraph IV., above.

The order of operation for the application of Subscriber's payments will be applied to the amount owed to the Company first (ex., deposits, electric charges, miscellaneous fees), Minimum Bill, then for Subscriber Organization charges.

(Continued)

VI. TERM OF CONTRACT

The term of contract under this Schedule is open and shall commence upon all of the conditions being met and continue provided the Subscriber continues to meet the conditions as described in Paragraph I. of this Schedule. The applicable provisions of this Schedule shall continue in effect and to the extent necessary to provide for final billing, billing adjustments, resolution of any billing disputes, and final payment.

Schedule SO-SS
Subscriber Organization - Shared Solar Program

I. AVAILABILITY & APPLICABILITY

This Schedule is available to a Subscriber Organization that holds an active Subscriber Organization license from the State Corporation Commission of Virginia ("Commission"), registered with the Company a Shared Solar Facility that has been awarded capacity to participate in the Shared Solar Program, as set forth in Virginia Code § 56-594.3 and the Rules Governing Shared Solar Program, 20 VAC 5-340-10 *et seq.* of the Virginia Administrative Code, and fully executed a Shared Solar Program Subscriber Organization Coordination Agreement.

This Schedule is available to a Subscriber Organization that fully executes a Small Generator Interconnection Agreement ("SGIA") for each Shared Solar Facility in accordance with Section XXVI. of the Company's Terms and Conditions and Chapter 314, Regulations Governing Interconnection of Small Electrical Generators and Storage, 20 VAC 5-314-10 *et seq*. ("Chapter 314").

The Shared Solar Program currently consists of two parts. For part one, the aggregate capacity of the Shared Solar Program is limited to 200 megawatts ("MW") alternating current ("AC"). For part two, effective July 1, 2026, the Company released an additional 525 MW of capacity, 450 MW of which shall serve no more than 51% Low-income Customers and 75 MW of which may serve more than 51% Low-income Customers. Access to the Shared Solar Program is provided on a first-come, first-served basis.

This Schedule is applicable only where the Subscriber Organization elects to receive Electricity Supply Service and Electric Delivery Service from the Company in accordance with an approved non-residential and non-lighting schedule ("Principal Tariff") to which this Schedule is a companion. The terms "Shared Solar Facility," "Subscriber," "Subscriber Organization," "Subscription," and "Substantial Completion" are defined in accordance with the Rules Governing Shared Solar Program, Shared Solar Program Subscriber Organization Coordination Agreement, and as listed in Paragraph II., below.

(Continued)

Schedule SO-SS
Subscriber Organization - Shared Solar Program

(Continued)

II. DEFINITIONS

A. In this Schedule, the terms below will have the following definitions:

Low-income Customer means any person or household whose income is no more than 80% of the median income of the locality in which the Customer resides. The median income is determined by the U.S. Department of Housing and Urban Development.

Shared Solar Facility is a facility that has been accepted in the Company's Shared Solar Program and meets the following requirements:

1. Generates electricity by means of a solar photovoltaic device with a nameplate capacity rating that does not exceed 5,000 kilowatts ("kW") AC;

2. Is interconnected with the Company's distribution system within the Commonwealth;

3. Has at least three Subscribers;

4. Has at least 40% of its capacity subscribed by Customers with Subscriptions of 25 kW or less; and,

5. Is located on a single parcel of land.

Subscriber is a Retail Customer that (i) owns one or more Subscription(s) of a Shared Solar Facility that is interconnected with the Company; and (ii) receives Electricity Supply Service and Electric Delivery Service from the Company.

Subscriber Organization is any for-profit or nonprofit entity that owns or operates one or more Shared Solar Facility.

Subscription is a contract or other agreement between a Subscriber and the owner of a Shared Solar Facility. A Subscription shall be sized such that the estimated bill credits do not exceed the Subscriber's average annual bill over the past 12 months for the Customer account to which the Subscription is attributed.

Substantial Completion – All requirements for interconnection with the Company's electric transmission or distribution system have been met by the Shared Solar Facility and it is signified by a letter or comparable written document from the Company signifying that the Shared Solar Facility has been constructed consistent with applicable standards for interconnection. The Company will provide the letter to the Shared Solar Facility as soon as reasonably practical, but no later than 30 days after the Commissioning Test, as set forth in 20 VAC 5-314-90, or comparable project milestone.

(Continued)

Schedule SO-SS
Subscriber Organization - Shared Solar Program

(Continued)

III. SUBSCRIBER ORGANIZATION ADMINISTRATION

A Subscriber Organization must maintain all data and information as directed in Virginia Code § 56-594.3 and the Rules Governing Shared Solar Program, 20 VAC 5-340-10 *et al.* of the Virginia Administrative Code.

A Subscriber Organization may apply to have more than one Shared Solar Facility participate in the Shared Solar Program.

A Subscriber Organization may not sell Subscriptions totaling more than one-hundred percent (100%) of the Shared Solar Facility's electrical production.

A Subscriber Organization must identify (certify) in the Shared Solar Program Registration Agreement and at the time of Subscriber enrollment each Customer/Subscriber's low-income eligibility.

A Subscriber Organization is responsible for ensuring that at least forty (40%) percent of the output of the Shared Solar Facility is subscribed by Customers/Subscribers with Subscriptions of 25 kW or less.

A Subscriber Organization is responsible for providing timely and accurate information about Subscriptions to the Company. Subscriptions may not take effect retroactively.

IV. SUBSCRIBER ORGANIZATION CHARGES

Billing and payment for each Subscriber Organization taking Electric Service from the Company under this Schedule will be in accordance with the applicable Principal Tariff (for capacity and energy pulled from the grid at times when the facility is not operating). In addition, the Company will bill the Subscriber Organization's account as follows:

A. One-Time Set-Up Charge

The Subscriber Organization will pay the following One-Time Set-Up Charge for each SO-SS Facility to cover, among other things, the registration process, including review of licensure, registration documentation, and security deposit requirements. Such charge is as approved in Schedule SO-MSS, as may change from time to time.

One-Time Set-Up Charge $700.00

(Continued)

Schedule SO-SS
Subscriber Organization - Shared Solar Program

(Continued)

IV. SUBSCRIBER ORGANIZATION CHARGES (Continued)

B. Monthly Charges

Each SO-SS Facility selling the output to Subscribers will be billed a monthly charge as follows to cover the cost of meter reading and processing for the meters supporting the Shared Solar Facility's output. Such charge is as approved in Schedule 19, as may change from time to time:

a. For facilities requiring only one non-time differentiated meter: $6.56.
b. For facilities requiring only one time differentiated meter: $76.73.
c. For facilities requiring two time differentiated meters: $120.96.

V. RENEWABLE ENERGY CREDITS

A Subscriber Organization that registers a Shared Solar Facility in the Shared Solar Program within the first 200 MW AC of awarded capacity shall own all environmental attributes associated with a Shared Solar Facility, including renewable energy certificates. For a Shared Solar Facility registered in the Shared Solar Program after the first 200 MW AC of awarded capacity, the registering Subscriber Organization shall transfer renewable energy certificates to the Company to be retired for compliance with the Company's renewable portfolio standard obligations pursuant to subsection C of § 56-585.5.

VI. PARALLEL OPERATION

Subscriber Organizations who own and operate a Small Generator Interconnection Facility in parallel operation with the Company's electric system are also subject to Chapter 314 and to the Company's Terms and Conditions generally.

VII. TERM OF CONTRACT

The term of contract under this Schedule is open order and shall commence upon all of the conditions being met and the Subscriber Organization continuing to meet the conditions as described in Paragraph I. of this Schedule. The applicable provisions of this Schedule shall continue in effect and to the extent necessary to provide for final billing, billing adjustments, resolution of any billing disputes, and final payments.

PRO-RATA SHARE OF FUEL DEFERRAL CHARGES

For retail customers who are not subject to the Deferred Fuel Cost Charge pursuant to the Financing Order, the charge for service under Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by greater of (a) the applicable cents per kilowatt-hour charge per month from the table below multiplied by the Customer's kilowatt-hours of Electricity Supply Service purchased from the Company for each applicable month for usage on and after July 1, 2020 through and including June 30, 2023 or (b) zero. Once such calculations have been completed, the billing of such customer pro-rata share of the fuel deferral charge will begin in December 2023 and will be amortized over a period of seven (7) months.

Month	$/kWh[1]	Month	$/kWh[1]	Month	$/kWh[1]
Jul-20	($0.000868)	Jul-21	$0.002517	Jul-22	$0.011867
Aug-20	($0.001821)	Aug-21	$0.006615	Aug-22	$0.035488
Sep-20	($0.003120)	Sep-21	$0.007637	Sep-22	$0.018266
Oct-20	($0.003496)	Oct-21	$0.012994	Oct-22	($0.000426)
Nov-20	($0.001190)	Nov-21	$0.022465	Nov-22	$0.002881
Dec-20	$0.002319	Dec-21	$0.007397	Dec-22	$0.022549
Jan-21	$0.002139	Jan-22	$0.022136	Jan-23	($0.006791)
Feb-21	$0.007145	Feb-22	$0.010664	Feb-23	($0.007691)
Mar-21	$0.012424	Mar-22	$0.011927	Mar-23	($0.015035)
Apr-21	$0.006148	Apr-22	$0.019748	Apr-23	($0.005475)
May-21	$0.007098	May-22	$0.036760	May-23	($0.008088)
Jun-21	$0.004659	Jun-22	$0.024934	Jun-23	($0.017612)

Notes:

1: Positive numbers represent an under-recovery of fuel cost

2026 PRO-RATA SHARE OF FUEL DEFERRAL CHARGES

For retail customers who are not subject to the Deferred Fuel Cost Charge pursuant to the Financing Order, the charge for service under Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by greater of (a) the applicable cents per kilowatt-hour charge per month from the table below multiplied by the Customer's kilowatt-hours of Electricity Supply Service purchased from the Company for each applicable month for usage on and after July 1, 2025 through and including June 30, 2026 or (b) zero. Once such calculations have been completed, the billing of such customer pro-rata share of the fuel deferral charge will begin in December 2026 and will be amortized over a period of seven (7) months.

Month	$/kWh[1]
Jul-25	$ 0.012368
Aug-25	$ (0.007060)
Sep-25	$ (0.001393)
Oct-25	$ 0.011936
Nov-25	$ 0.010778
Dec-25	$ 0.015323
Jan-26	$ 0.070453
Feb-26	$ 0.004036
Mar-26	$ 0.005263
Apr-26	$ 0.006480
May-26	$ (0.014491)
Jun-26	$ 0.007705

Note:
1: Positive numbers represent an under-recovery of fuel cost

DEFERRED FUEL COST CHARGE

I. APPLICABILITY

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules (such as, but not limited to 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-3 EV, GS-4, 6TS, 7, 8, 10, 24, 25, 27, 28, 29, MBR, and SCR) as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2, shall be increased by a non-bypassable charge as set forth below, paid by all existing and future retail customers, irrespective of the generation supplier of such customer, unless such customer is not subject to the Deferred Fuel Cost Charge pursuant to HB 1770 of the 2023 Virginia Acts of Assembly (and thus is subject to the Pro-Rata Share of Fuel Deferral Charges Tariff).

II. DEFERRED FUEL COST CHARGE

The Deferred Fuel Cost Charge is applicable under the Company's Filed Rate Schedules and was approved in a Financing Order issued to the Company by the Virginia State Corporation Commission ("Commission") and will be subject to adjustment at least semi-annually to ensure timely payment of principle, interest, and financing costs of deferred fuel cost bonds from the effective date of the Deferred Fuel Cost Charge until the deferred fuel cost bonds have been paid in full or legally discharged and the financing costs have been fully recovered. As approved by the Commission, a special purpose entity ("SPE"), wholly owned by the Company, has been created and is the owner of the deferred fuel cost bonds which includes all rights to impose, bill, charge, collect, and receive relevant Deferred Fuel Cost Charge and obtain periodic adjustment to such charges. The Company, as servicer, shall act as SPE's collection agent for the relevant Deferred Fuel Cost Charge.

III. MONTHLY RATE

All kWh:	0.2901 cents/kWh

EXHIBIT OF APPLICABLE RIDERS

I. The riders listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS- 3 EV, GS-4, 6TS, 7, 8, 10, 24, 25, 27, 28, and 29, as well as applicable charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 on a per kilowatt and/or per kilowatt-hour basis as indicated in the individual rider.

Rider	Description	Effective for Usage On and After	Applicable Service Type
A	Fuel Charge	07-01-26	Electricity Supply
C1A	Peak-Shaving Increment Rider	09-01-26	Distribution
C4A	Energy Efficiency Increment Rider	09-01-26	Distribution
CERC	Chesterfield Energy Reliability Center	03-01-26	Electricity Supply
DIST	Distribution Facilities Projects	06-01-26	Distribution
E	Environmental Projects	11-01-26	Electricity Supply
GEN	Generation Facilities Projects	04-01-26	Electricity Supply
RGGI	Regional Greenhouse Gas Initiative	04-01-25	Electricity Supply
SMR	Small Modular Reactor	09-01-26 Through and Including 08-31-27	Electricity Supply
SNA	Surry and North Anna Nuclear Life Extension Program	09-01-26	Electricity Supply
T1	Transmission	09-01-26	Electricity Supply

II. The riders listed below are applicable to Virginia Electric and Power Company's Filed Rate Schedules MBR and SCR.

Rider	Description	Effective for Usage On and After	Applicable Service Type
C1A	Peak-Shaving Increment Rider	09-01-26	Distribution
C4A	Energy Efficiency Increment Rider	09-01-26	Distribution
DIST	Distribution Facilities Projects	06-01-26	Distribution
T1	Transmission	09-01-26	Electricity Supply

(Continued)

EXHIBIT OF APPLICABLE RIDERS

(Continued)

III. The riders listed below may apply based upon the circumstances as indicated in the applicability section of the specific rider.

Rider	Description	Effective Date
CRC	Manufacturing and Commercial Competitiveness Retention Credit Rider	05-01-19
D	Tax Effect Recovery	01-01-26
EDR	Economic Development Rate	01-01-22
F	Receivers or Trustees	03-01-54
G	Renewable Energy Program	For Bills Rendered On and After 07-01-26
PIPP	Universal Service Fee	11-01-26
REC	Renewable Energy Certificate Purchase Program	For Bills Rendered On and After 01-01-22
TRG	100 Percent Total Renewable Generation	11-01-26
VCS	Virginia Community Solar Pilot Program	06-01-26

IV. The riders listed below are non-bypassable and may apply based upon the circumstances, as indicated according to each specific rider.

Rider	Description	Effective For Usage On and After	Applicable Service Type
CCR	Closure of Coal Combustion Residuals Impoundments	01-01-26	Non-bypassable
CE	Clean Energy Projects and Power Purchase Agreements	05-01-26	Non-bypassable
OSW	Coastal Virginia Offshore Wind	09-01-26	Non-bypassable
RPS	Renewable Energy Portfolio Standard	09-01-26	Non-bypassable

FUEL CHARGE RIDER A

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-3 EV, GS-4, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2, shall be increased by 3.7648 cents per kilowatt-hour.[1]

[1] For the market based rates schedules, the Company will calculate the $/kWh of fuel costs for each month to be used to allocate a portion of the Generation Energy Charge to Rider A.

RIDER C1A
PEAK-SHAVING INCREMENT RIDER

The Peak-Shaving kWh Charge, which is contained in the Distribution Service Charges section within each of the following Virginia Electric and Power Company filed Rate Schedules and within the Other Monthly Charges section of the special contracts approved by the Commission pursuant to Virginia Code § 56-235.2 ("Special Contracts"), shall be increased by the applicable cents per kilowatt-hour increment[1] shown below.

Rate Schedules	Cents per Distribution kWh Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.0454¢/kWh
Schedules GS-1, DP-1	0.0384¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.0335¢/kWh
Schedule GS-2 (Demand Billing)	0.0335¢/kWh
Schedule GS-2T	0.0335¢/kWh
Schedule DP-2	0.0335¢/kWh
Schedules GS-3, MBR, SCR (Secondary)	0.0271¢/kWh
Schedule GS-3 EV	0.0271¢/kWh
Schedules GS-4, MBR, SCR (Primary)	0.0212¢/kWh
Schedules GS-4, MBR, SCR (Transmission)	0.0212¢/kWh
Schedule 5	0.0335¢/kWh
Schedule 5C	0.0513¢/kWh
Schedule 5P	0.0513¢/kWh
Schedule 6	0.0271¢/kWh
Schedule 6TS	0.0271¢/kWh
Schedule 7	0.0384¢/kWh
Schedule 8	0.0212¢/kWh
Schedule 10 (Secondary)	0.0271¢/kWh
Schedule 10 (Primary & Transmission)	0.0212¢/kWh
Schedules 24, 25, 27, 28, 29	0.0421¢/kWh

[1] This increment is not part of the Distribution kWh Charge included in the Distribution Service Charges section of the Rate Schedules, nor is this increment part of the Distribution kWh Charge included in the Other Monthly Charges section of the Special Contracts. Therefore, such increment shall be applied in addition to the Distribution rates stated in the Rate Schedules and the Special Contracts.

RIDER C4A
ENERGY EFFICIENCY INCREMENT RIDER

The Energy Efficiency kWh Charge, which is contained in the Distribution Service Charges section within each of the following Virginia Electric and Power Company filed Rate Schedules and within the Other Monthly Charges section of the special contracts approved by the Commission pursuant to Virginia Code § 56-235.2 ("Special Contracts") shall be increased by the applicable cents per kilowatt-hour increment[1] shown below.

Rate Schedules	Cents per Distribution kWh Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.1322¢/kWh
Schedules GS-1, DP-1	0.1116¢/kWh
Schedule GS-2 (Non-Demand Billing)	0.0967¢/kWh
Schedule GS-2 (Demand Billing)	0.0967¢/kWh
Schedule GS-2T	0.0967¢/kWh
Schedule DP-2	0.0967¢/kWh
Schedules GS-3, MBR, SCR (Secondary)	0.0834¢/kWh
Schedule GS-3-EV	0.0834¢/kWh
Schedules GS-4, MBR, SCR (Primary)	0.0698¢/kWh
Schedules GS-4, MBR, SCR (Transmission)	0.0698¢/kWh
Schedule 5	0.0967¢/kWh
Schedule 5C	0.1480¢/kWh
Schedule 5P	0.1480¢/kWh
Schedule 6	0.0834¢/kWh
Schedule 6TS	0.0834¢/kWh
Schedule 7	0.1116¢/kWh
Schedule 8	0.0698¢/kWh
Schedule 10 (Secondary)	0.0834¢/kWh
Schedule 10 (Primary & Transmission)	0.0698¢/kWh
Schedules 24, 25, 27, 28, 29	0.1348¢/kWh

[1] This increment is not part of the Distribution kWh Charge included in the Distribution Service Charges section of the Rate Schedules, nor is this increment part of the Distribution kWh Charge included in the Other Monthly Charges section of the Special Contracts. Therefore, such increment shall be applied in addition to the Distribution rates stated in the Rate Schedules and the Special Contracts.

RIDER CCR

CLOSURE OF COAL COMBUSTION RESIDUALS IMPOUNDMENTS

I. APPLICABILITY

This rider is applicable to all retail Customers of the Company located in the Commonwealth as a non-bypassable charge, irrespective of the generation supplier of such Customer, pursuant to Senate Bill 1355.1. H. and Virginia Code § 56-585.1.A.5.e., and notwithstanding any other tariff provision or contract term applicable to such Customer.

II. MONTHLY RATE

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS- 3 EV, GS- 4, MBR, SCR, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 0.1765 cents per kilowatt-hour.

RIDER CE

CLEAN ENERGY PROJECTS AND POWER PURCHASE AGREEMENTS

I. APPLICABILITY & AVAILABILITY

This rider is applicable to all retail Customers of the Company located in the Commonwealth as a non-bypassable charge, irrespective of the generation supplier of such Customer, pursuant to Virginia Code § 56-585.5 F, and notwithstanding any other tariff provision or contract term applicable to such Customer, except for the following:

A. A Customer meeting the accelerated renewable energy buyer requirements pursuant to Virginia Code § 56-585.5 G; and

B. A Customer with a peak demand in calendar year 2019 that exceeded 100 MW and that elected to purchase Electric Supply Service from a Competitive Service Provider prior to April 1, 2019 pursuant to Virginia Code § 56- 577 A 3.

II. MONTHLY RATE

The following Virginia Electric and Power Company filed Rate Schedules and special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedules	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.6054¢/kWh	
Schedules GS-1, DP-1	0.4673¢/kWh	
Schedule GS-2	0.4480¢/kWh[1]	$1.633/kW[1]
Schedule GS-2T	0.4480¢/kWh[2]	$1.633/kW[2]
Schedule DP-2	0.3774¢/kWh	
Schedules GS-3, MBR, SCR (Secondary)		$1.090/kW[3]
Schedule GS-3 EV	0.3158¢/kWh[1]	$1.151/kW[1]
Schedules GS-4, MBR, SCR (Primary)		$0.507/kW[3]
Schedules GS-4, MBR, SCR (Transmission)		$0.499/kW[3]
Schedule 5	0.3774¢/kWh	
Schedule 5C	0.7423¢/kWh	
Schedule 5P	0.7423¢/kWh	
Schedule 6	0.2126¢/kWh	
Schedule 6TS	0.2126¢/kWh	
Schedule 7	0.4673¢/kWh	
Schedule 8	0.0826¢/kWh	
Schedule 10 (Secondary)	0.2126¢/kWh	
Schedule 10 (Primary and Transmission)	0.0826¢/kWh	
Schedules 24, 25, 27, 28, 29	0.3768¢/kWh	

[1] If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[2] If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[3] Applied to On-Peak Electricity Supply Demand.

RIDER CERC

CHESTERFIELD ENERGY RELIABILITY CENTER

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.0754¢/kWh	
Schedules GS-1, DP-1	0.0541¢/kWh	
Schedule GS-2	0.0574¢/kWh[1]	$0.208/kW[1]
Schedule GS-2T	0.0574¢/kWh[2]	$0.208/kW[2]
Schedule DP-2	0.0479¢/kWh	
Schedule GS-3		$0.189/kW[3,4]
Schedule GS-3 EV	0.0551¢/kWh[1]	$0.200/kW[1]
Schedule GS-4 (Primary)		$0.161/kW[3,4]
Schedule GS-4 (Transmission)		$0.158/kW[3,4]
Schedule 5	0.0479¢/kWh	
Schedule 5C	0.0756¢/kWh	
Schedule 5P	0.0756¢/kWh	
Schedule 6	0.0365¢/kWh	
Schedule 6TS	0.0365¢/kWh	
Schedule 7	0.0541¢/kWh	
Schedule 8	0.0275¢/kWh	
Schedule 10 (Secondary)	0.0365¢/kWh	
Schedule 10 (Primary and Transmission)	0.0275¢/kWh	
Schedules 24, 25, 27, 28, 29	0.0613¢/kWh	

[1] If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[2] If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[3] Applied to On-Peak Electricity Supply Demand.

[4] For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider CERC per Section II.B.1.b. in each schedule.

RIDER CRC
MANUFACTURING AND COMMERCIAL
COMPETITIVENESS RETENTION CREDIT RIDER

I. APPLICABILITY & AVAILABILITY

A. This Rider is applicable on a voluntary basis to any non-residential retail Customer who meets all of the following terms and conditions:

1. During the most recent calendar year, the Customer established at the service location associated with the Customer's Account, as defined in Paragraph II.A., below, a peak measured average 30-minute demand greater than 500 kW, which did not exceed one percent of the Company's peak load during the most recent calendar year; unless, however, the Customer's Account had a non-coincident peak demand in excess of ninety (90) megawatts in calendar year 2006 or any calendar year thereafter; and

2. At the time that the Customer volunteers for service under this Rider and continuing thereafter, the Customer's Account is receiving both Electricity Supply Service and Electric Delivery Service from the Company, pursuant to an approved tariff rate schedule applicable to a Large General Service Customer, as defined in Paragraph II.C., below; and

3. The Customer's Account is not receiving service from the Company under any approved, applicable experimental or pilot program tariff rate schedule; and

4. The Customer's Account is not receiving service from the Company under any approved, applicable tariff rate schedule for market-based rates; and

5. The Customer's Account is not receiving service from the Company under any approved, applicable tariff rate schedule to purchase 100 percent renewable energy pursuant to subdivision A 5 of § 56-577 of the Code of Virginia; and

6. The Customer's Account is not receiving service from the Company under any approved, applicable companion tariff rate schedule.

B. This Rider is applicable only upon the Customer's and the Company's execution of an *Agreement for Electric Service* ("ESA"), subsequent to the effective date of this Rider, that memorializes the Customer's election of Electric Service, including Electricity Supply Service, for each qualifying Customer Account under Rider CRC for a term as identified in Paragraph IV, below, and continuing through and including the latest termination date.

(Continued)

RIDER CRC
MANUFACTURING AND COMMERCIAL
COMPETITIVENESS RETENTION CREDIT RIDER

(Continued)

I. APPLICABILITY & AVAILABILITY (Continued)

C. Service under this Rider will be effective with the beginning of the billing month immediately following the last regular meter reading date after the criteria in Paragraph I.A., and Paragraph I.B., above, are satisfied.

D. The Company shall terminate service under this Rider if, during the term of this Rider, the Customer's Account violates or no longer meets the terms and conditions as identified in Paragraph I.A.2, I.A.3, I.A.4, I.A.5 or I.A.6, above, associated with this Rider, at which time the CRC Discounts, as described in Paragraph III, below, shall no longer be applicable to the Customer's Account. Such termination would not affect the term of the ESA as contemplated in Paragraphs I.B and IV.A.

II. DEFINITIONS

A. "Account" – is defined as the Customer's Company-assigned electric service account number (as may be superseded) associated with the Customer's service location.

B. "Base Generation Charges" - is defined as the applicable of the Generation Charges pursuant to the Electricity Supply Service Charges section in each applicable tariff rate schedule. Base Generation Charges, however, do not include the transmission charge and all other applicable rider charges identified in the Exhibit of Applicable Riders.

C. "Large General Service Customer" - is defined as a Customer's Account that has met and continues to meet or could qualify for service under the Company's approved tariff rate Schedule GS-3, Schedule GS-4, or special rates or contracts approved pursuant to § 56-235.2 of the Code of Virginia.

III. APPLICABLE DISCOUNTS

For each Customer Account taking service under Rider CRC, in accordance with an ESA that has been fully executed by the Company and the Customer, a two (2) percent reduction in the Customer's total monthly Base Generation Charges billed by the Company to the Customer's Account under the Customer's existing approved, applicable tariff rate schedule ("CRC Discounts") will be applied to each applicable Customer Account during each billing month.

(Continued)

RIDER CRC
MANUFACTURING AND COMMERCIAL
COMPETITIVENESS RETENTION CREDIT RIDER

(Continued)

IV. TERM OF CONTRACT

A. The term of contract for the purchase of Electric Service, including Electricity Supply Service, under this Rider shall be as mutually agreed upon, but for not less than three (3) years. Any of the Customer's Accounts transitioned to this Rider shall remain on this Rider for a minimum of three (3) years, continuing thereafter for additional one-year terms unless either the Company or the Customer provides the other Party with written notice of termination at least sixty (60) days prior to the end of the then-current term.

B. Notwithstanding the provisions of Paragraph IV.A., above, should the Company or the Customer provide the other Party with written notice to terminate the ESA, this Rider shall terminate in accordance with the following:

1. This Rider shall terminate three (3) years after this Rider's effective start date for the Customer's Account; or

2. For Customer Accounts that have satisfied the minimum three (3)-year term in accordance with Paragraph IV.A., above, this Rider shall terminate at the end of the then-current one (1)-year term.

RIDER D

TAX EFFECT RECOVERY

Contributions in aid of construction (contributions) relative to distribution and substation facilities which are made pursuant to the following provisions of the Terms and Conditions shall be multiplied by a Tax Effect Recovery Factor (TERF) of 1.15171 to determine the total payment amount due from the Customer (or Applicant):

1. Section IV - Service Connections, Paragraph E.4.a.

2. Section XXII - Electric Line Extensions and Installations

3. Underground Electric Service Plan F

The TERF shall also be applied to other contributions that may occur from time to time to the extent they are classified as taxable income to the Company. However, the TERF shall not be applied to contributions for the provision of temporary service.

For contributions made which are relative to transmission facilities, the Customer shall pay the contribution plus an additional amount equal to the net cost of taxes to the Company resulting from the contribution.

RIDER DIST

DISTRIBUTION FACILITIES PROJECTS

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedules	Cents per Distribution kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.7685¢/kWh	
Schedules GS-1, DP-1	0.5780¢/kWh	
Schedule GS-2 (Non-Demand Billing)	0.4174¢/kWh	
Schedule GS-2 (Demand Billing)		$1.482/kW[1]
Schedule GS-2T		$1.169/kW[2]
Schedule DP-2	0.3725¢/kWh	
Schedules GS-3, MBR, SCR (Secondary)		$0.403/kW[2]
Schedule GS-3 EV	0.1634¢/kWh	$0.580/kW[1]
Schedules GS-4, MBR, SCR (Primary)		$0.311/kW[2]
Schedules GS-4, MBR, SCR (Transmission)		$0.000/kW[2]
Schedule 5	0.3725¢/kWh	
Schedule 5C	0.6294¢/kWh	
Schedule 5P	0.6294¢/kWh	
Schedule 6		$0.403/kW[2]
Schedule 6TS		$0.403/kW[2]
Schedule 7	0.5780¢/kWh	
Schedule 8		$0.311/kW[2]
Schedule 10 (Secondary)		$0.403/kW[2]
Schedule 10 (Primary)		$0.311/kW[2]
Schedule 10 (Transmission)		$0.000/kW[2]
Schedules 24, 25, 27, 28, 29	3.0566¢/kWh	

[1]Applied to kW of Demand.
[2] Applied to kW of Distribution Demand.

RIDER E

ENVIRONMENTAL PROJECTS

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedules	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.0696¢/kWh	
Schedules GS-1, DP-1	0.0590¢/kWh	
Schedule GS-2	0.0618¢/kWh[1]	$0.222/kW[1]
Schedule GS-2T	0.0618¢/kWh[2]	$0.222/kW[2]
Schedule DP-2	0.0519¢/kWh	
Schedule GS-3		$0.207/kW[3,4]
Schedule GS-3 EV	0.0754¢/kWh[1]	$0.271/kW[1]
Schedule GS-4 (Primary)		$0.190/kW[3,4]
Schedule GS-4 (Transmission)		$0.187/kW[3,4]
Schedule 5	0.0519¢/kWh	
Schedule 5C	0.0792¢/kWh	
Schedule 5P	0.0792¢/kWh	
Schedule 6	0.0404¢/kWh	
Schedule 6TS	0.0404¢/kWh	
Schedule 7	0.0590¢/kWh	
Schedule 8	0.0322¢/kWh	
Schedule 10 (Secondary)	0.0404¢/kWh	
Schedule 10 (Primary and Transmission)	0.0322¢/kWh	
Schedules 24, 25, 27, 28, 29	0.0608¢/kWh	

[1]If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[2]If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[3]Applied to On-Peak Electricity Supply Demand.

[4]For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider E per Section II.B.1.b. in each schedule.

RIDER EDR
ECONOMIC DEVELOPMENT RATE

I. APPLICABILITY & AVAILABILITY

A. This Rider is applicable only to the Incremental Load, as defined in Paragraph II., of Customers who provide sustained economic development benefits within the Company's Virginia service area and who meet the following requirements:

1. The Customer has elected to receive both Electricity Supply Service and Electric Delivery Service from the Company under Schedule GS-3 or Schedule GS-4 (the Companion Schedule) for the Incremental Load at the facility being served (the Facility) under this Rider for a minimum term of ten (10) years, and

2. the Facility is not classified as Retail Trade or Public Administration by the North American Industry Classification System**,** or successor document or documents that may supersede this classification system as a reference, as published by the U.S. Government, and

3. the Customer must demonstrate to the satisfaction of the Company that the Incremental Load meets applicable energy efficiency standards, and

4. for Customers having an *Application for Service – Rider EDR* that has been approved by the Company prior to June 21, 2013, the Customer's Incremental Load will result in either

   a. an employment increase at the Facility of a minimum of .07 full-time equivalent (FTE) employees per kW of Incremental Load**,** rounded to the nearest whole number, or

   b. a minimum capital investment of $2,000 per kW of Incremental Load, or

5. for Customers having an *Application for Service – Rider EDR* that has been approved by the Company on or after June 21, 2013 but prior to the effective date of this Rider, the Customer's Incremental Load will result in either

   a. an employment increase at the Facility of a minimum of .07 full-time equivalent (FTE) employees per kW of Incremental Load, rounded to the nearest whole number, or

   b. a minimum capital investment of $4,000 per kW of Incremental Load.

(Continued)

RIDER EDR
ECONOMIC DEVELOPMENT RATE

(Continued)

I. APPLICABILITY & AVAILABILITY (Continued)

6. for Customers having an *Application for Service – Rider EDR* that has been approved by the Company on or after the effective date of this Rider, the Customer's Incremental Load will result in either

   a. an employment increase at the Facility of a minimum of .03 full-time equivalent (FTE) employees per kW of Incremental Load, rounded to the nearest whole number, or

   b. a minimum capital investment of $4,000 per kW of Incremental Load.

B. This Rider is not applicable to a new customer which is the result of a change in ownership of an existing facility which, at the time of the change in ownership, was not being served under this Rider. However, in the event of a change in ownership of a Facility which, at the time of the change in ownership, is being served under this Rider, the new Customer may complete the balance of service under this Rider provided that the new Customer contracts for both Electricity Supply Service and Electric Delivery Service from the Company for, at a minimum, the original Customer's initial term of contract. Also, this Rider is not applicable to load shifted from one facility or Delivery Point within the Company's Virginia service territory to another within the Company's Virginia service territory, nor is it applicable for renewal of service following interruptions such as equipment failure, temporary plant shutdown, strike, or economic conditions.

C. Service under this Rider will become effective at the time when the Facility is fully operational (the Operational Date) as designated by the Customer but in no case more than eighteen (18) months from the effective date of the contract.

D. In the event the Customer is no longer served under Schedule GS-3 or Schedule GS-4 for any portion of the Customer's load, Rider EDR will no longer be applicable for such portion.

E. Service under this Rider will be dependent upon the Customer completing, and the Company approving, an *Application for Service – Rider EDR* which will:

1. provide information regarding the number of full-time employees and capital investment which will be a direct result of the Customer's addition of Incremental Load, and

2. describe the actions taken by the Customer to meet applicable energy efficiency standards, and

(Continued)

RIDER EDR
ECONOMIC DEVELOPMENT RATE

(Continued)

I. APPLICABILITY & AVAILABILITY (Continued)

3. affirm, by means of a signed affidavit, that this Rider was instrumental in the Customer's decision to locate or expand its Facility in the Company's Virginia service territory.

F. Service under this Rider will be terminated in the event the Customer violates or no longer meets any of the terms and conditions associated with this Rider during the term of contract, at which time the discounts will no longer be applicable.

G. Effective June 21, 2013, the availability of Rider EDR is limited to a maximum of 250 customers or 250,000 kW of Incremental Load. On and after the effective date of this Rider, the availability of Rider EDR is limited to a maximum of 250 customers or 500,000 kW of Incremental Load.

II. INCREMENTAL LOAD AND INCREMENTAL ENERGY

A. Incremental Load is defined as a new, permanent load addition at the Customer's Facility that is a result of one of the following:

1. Expansion of the Customer's Facility, or

2. Development of a new Facility not previously served by the Company.

Incremental Energy is defined as the additional on-peak and off-peak kWh usage resulting from the expansion of the Customer's Facility or the development of a new Facility, as referenced in Paragraphs II.A.1. and II.A.2, above.

B. For Customers having an *Application for Service – Rider EDR* that has been approved by the Company prior to June 21, 2013, the Customer's Incremental Load applicable to this Rider shall be at least 500 kW**,** but not more than 5,000 kW.

C. For Customers having an *Application for Service – Rider EDR* that has been approved by the Company on or after June 21, 2013 but prior to the effective date of this Rider, the Customer's Incremental Load applicable to this Rider shall be at least 1,000 kW but not more than 10,000 kW.

D. For Customer's having an *Application for Service – Rider EDR* that has been approved by the Company on or after the effective date of this Rider, the Customer's Incremental Load applicable to this Rider shall be at least 1,000 kW.

(Continued)

RIDER EDR
ECONOMIC DEVELOPMENT RATE

(Continued)

II. INCREMENTAL LOAD AND INCREMENTAL ENERGY (Continued)

E. In cases where the Customer's Incremental Load is the result of an expansion of an existing Facility, Incremental Load will be defined as the load in excess of the load which existed prior to the Customer taking service under this Rider. In this case, twelve (12) monthly demands applicable to the Customer's pre-expansion load will be established in the contract to designate Historical On-Peak Electricity Supply Demand levels, which will not be subject to discounted rates. Incremental Load will be determined as the monthly maximum on-peak demand, using the criteria found in Paragraph VII. of the Customer's Companion Schedule, less the applicable monthly Historical On-Peak Electricity Supply Demand contracted for by the Customer, but in no case shall this value exceed the following: (i) 5,000 kW for Customers having an *Application for Service – Rider EDR* that has been approved by the Company prior to June 21, 2013; (ii) 10,000 kW for Customers having an *Application for Service – Rider EDR* that has been approved by the Company on or after June 21, 2013 but prior to the effective date of this Rider; or (iii) the remaining aggregate Incremental Load available for Customers having an *Application for Service – Rider EDR* that has been approved by the Company on or after the effective date of this Rider.

F. In cases where Incremental Energy results from an expansion of the Customer's existing Facility, Incremental Energy will be defined as the on-peak and off-peak energy usage in excess of the on-peak and off-peak energy usage which existed prior to the Customer taking service under this Rider. Accordingly, twelve (12) monthly on-peak kWh usages and twelve (12) monthly off-peak kWh usages, which are applicable to the Customer's pre-expansion on- and off-peak kWh usage, will be established in the contract to designate Historical On-peak and Off-peak kWh levels. Such monthly Historical On-peak and Off-peak kWh levels will not be subject to discounted rates. Incremental Energy will be the Customer's on-peak and off-peak kWh usage applied in the calculation of the monthly Customer's Generation kWh Charge in Paragraph II.B.5. of the Customer's Companion Schedule less the applicable monthly Historical On-peak and Off-peak kWh usages contracted for by the Customer.

III. APPLICABLE DISCOUNTS

Beginning with the Operational Date and for the appropriate months of service under this Rider, a discount based upon the percentages found below will be applied to the Customer's monthly On-Peak Generation Demand Charge, found in companion Schedule GS-3 or GS-4, as applicable, and applied to the Customer's Incremental Load. The discounted percentage rate will be:

(Continued)

RIDER EDR
ECONOMIC DEVELOPMENT RATE

(Continued)

III. APPLICABLE DISCOUNTS (Continued)

A. For Customers having an *Application for Service – Rider EDR* that has been approved by the Company prior to June 21, 2013:

Months 1 - 12	25%
Months 13 - 24	20%
Months 25 - 36	15%
Months 37 - 48	10%
Months 49 - 60	5%
After Month 60	0%

B. For Customers having an *Application for Service – Rider EDR* that has been approved by the Company on or after June 21, 2013 but prior to the effective date of this Rider, the Customer may elect the discounted percentage rates of either Paragraph III.B.1 or Paragraph III.B.2, below.

1.

Months 1 - 12	25%
Months 13 - 24	20%
Months 25 - 36	15%
Months 37 - 48	10%
Months 49 - 60	5%
After Month 60	0%

2.

Months 1 - 12	15%
Months 13 - 24	15%
Months 25 - 36	15%
Months 37 - 48	15%
Months 49 - 60	15%
After Month 60	0%

C. For Customers having an *Application for Service – Rider EDR* that has been approved by the Company on or after the effective date of this Rider, the Customer may elect the discounted percentage rates of either Paragraph III.B.1 or Paragraph III.B.2, above, to apply to both the Customer's monthly On-Peak Generation Demand Charge and the Customer's monthly Generation kWh Charge found in companion Schedule GS-3 or GS-4, as applicable. The Customer's monthly On-peak Generation Demand Charge shall apply to the Customer's Incremental Load and the Customer's monthly Generation kWh Charge shall apply to the Customer's Incremental Energy. However, the Company's charges associated with Va. Code § 56-585.1 A 6 rate adjustment clause riders, non-bypassable charges and Fuel Charge Rider A, which are included in the Exhibit of Applicable Riders and applied to the Customer's Incremental Load and Incremental Energy, shall not be subject to the discounted percentage rates of either Paragraph III.B.1 or Paragraph III.B.2, above.

(Continued)

RIDER EDR
ECONOMIC DEVELOPMENT RATE

(Continued)

III. APPLICABLE DISCOUNTS (Continued)

D. Pursuant to Paragraphs III.B. and III.C., above, the Customer shall elect the discount percentage rates prior to the contract effective date, incorporated into the contract, and such election is not subject to change, thereafter.

IV. TERM OF CONTRACT

The term of contract shall be such as may be mutually agreed upon, but for not less than ten (10) years. In the event of early termination, the Customer will be required to pay the Company any costs due to such early termination, including any discounts received by the Customer prior to termination.

RIDER F

RECEIVERS OR TRUSTEES

I. APPLICABILITY

This rider is applicable only to receiverships or trusteeships in which the predecessor company, partnership or individual has, immediately prior to receivership or trusteeship, been purchasing electricity from the Virginia Electric and Power Company under a rate schedule in which the term of contract is for a definite period.

II. TERM OF CONTRACT

See stipulations in the contract to which this is attached and made a part of.

III. APPLICATION

In consideration of the Virginia Electric and Power Company continuing to supply electricity at _____ under the same terms and conditions and rate schedule as stated in the contract between the Virginia Electric and Power Company and _____, dated _____, _____ receiver or trustee in _____ for _____, hereby agrees to pay for electricity used at said premises at the rate specified in the said agreement from the ____ day of _____, 19____, until three days after written notice is given by _____ to said Company of its desire to discontinue the use of electricity at said premises.

VIRGINIA ELECTRIC AND POWER COMPANY

By _____

Trustee
_____ Receiver

For _____

By _____

RIDER G

RENEWABLE ENERGY PROGRAM

I. APPLICABILITY & AVAILABILITY

This Rider is available on a voluntary basis as a companion rate to any Customer who contracts with the Company for the purchase and retirement of renewable energy attributes (Renewable Energy) for all or a portion of the Customer's monthly consumption and who also purchases Electricity Supply Service in accordance with either Schedule 1, 1G, 1P, 1S, 1T, DP-R, 1EV, 5, 5C, 5P, 6, 6TS, 10, 25, 29, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-3 EV, or GS-4.

This Rider is not applicable to Customers receiving temporary service, or Customers that are purchasing Electricity Supply Service from a Competitive Service Provider.

II. DEFINITION OF RENEWABLE ENERGY

"Renewable energy" is defined in Section 56-576 of the Code of Virginia to mean energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. "Renewable energy" also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. "Renewable energy" does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

Renewable Energy under the Rider consists of any combination of these generation resources which create a blend of Renewable energy for the customer.

III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS

This Rider will provide the Customer the option to purchase Renewable Energy from generation facilities that use renewable energy resources to produce electricity.

A. The Rider provides two (2) Renewable Energy Options, based upon the Monthly Rate for Renewable Energy ("MRRE"), calculated as described in subsection IV. Customers shall select one of the following:

1. Renewable Energy Option 1
   100% of the Customer's monthly consumption is subject to the MRRE. The formula for determining the amount that will be billed to a customer is:

   Monthly kWh consumption x MRRE

   Where the current MRRE = 1.2 cents per kWh, or

(Continued)

RIDER G

RENEWABLE ENERGY PROGRAM

(Continued)

III. RENEWABLE ENERGY OPTIONS AND PARTICIPATION LEVELS (Continued)

2. Renewable Energy Option 2
A Customer designates his or her level of participation by choosing a fixed dollar contribution per month, in multiples of $2.00, for the purchase of Renewable Energy. The amount that will be billed to a Customer is the multiple selected by the Customer. The amount of Renewable Energy purchased by the Customer under this option is determined by the following formula:

Total dollar contribution / MRRE

Where the current MRRE = 1.2 cents per kWh

B. The charges determined under this Rider shall be in addition to all other charges of the rate schedule, specified in I. above, under which the Customer is also receiving Electricity Supply Service.

IV. DERIVATION OF MONTHLY RATE FOR RENEWABLE ENERGY

The derivation of the MRRE, expressed in cents per kWh, is as follows:

MRRE = CR + CSS

Where

CR = 0.9 cents per kWh, the cost of procuring Renewable Energy derived from Renewable Energy Certificates ("RECs"). A REC is a tradable instrument that is equal to one megawatt hour of electricity or equivalent energy supplied by a renewable energy facility.

And

CSS = 0.3 cents per kWh, the cost of Support Services. "Support Services", includes but is not limited to customer enrollment, customer service center support, reporting functions, customer education and program design consultation.

(Continued)

RIDER G

RENEWABLE ENERGY PROGRAM

(Continued)

IV. DERIVATION OF MONTHLY RATE FOR RENEWABLE ENERGY (Continued)

The cost of procuring Renewable Energy and Support Services used in the derivation of the MRRE is determined based upon a contract between the Company and a third party vendor selected through a competitive process whereby the Company issues a Request for Proposals requesting competitive bids for REC procurement services and Support Services. The Company will award a contract ("Contract") to the winning bidder ("Supplier"), such Contract to be effective for a three-year period beginning the following July 1. Every three years the Company will repeat the competitive process to ensure that its MRRE is compatible with market conditions for CR and CSS.

The CSS as determined by Contract through the competitive process will remain constant for the duration of the Contract.

The CR as determined by Contract will be based upon data including (a) current and expected market prices for RECs, (b) a market survey of the range of prices offered in renewable energy programs by other utilities, and (c) documentation from an independent source comparable to *Green Power Marketing in the United States: A Status Report* (Technical Report NREL/TP-670-42502, December 2007) regarding the prices for renewable energy offered by other utilities (collectively, "Market Support Data"). The Market Support Data will be filed with the Commission as validation of the computation for the CR component of the MRRE.

The MRRE is subject to revision each July 1 and, if so revised, will remain in effect for at least twelve months. If ongoing Market Support Data reflect that the CR should be adjusted, then revised Market Support Data and a revised computation of the MRRE will be filed with the Commission no later than 90 days prior to the proposed effective July 1 date for the revised MRRE.

(Continued)

RIDER G

RENEWABLE ENERGY PROGRAM

(Continued)

V. RIDER RPS EXEMPTION

Pursuant to the Commission's Final Order in Case No. PUR-2024-00010, effective June 1, 2026, RPS Eligible Rider G RECs will be counted toward the Company's RPS Program compliance. Accordingly, Customers participating in Rider G may receive a lesser Rider RPS charge, or no Rider RPS charge. The percentage of the Customer's Rider RPS reduction will be determined based on the relationship between the Customer's Rider G subscription level of RPS eligible RECs included in the mix of Renewable Energy provided under this tariff and the Company's annual mandatory RPS Program compliance requirements.

The Company's annual RPS requirements are available for viewing at https://www.dominionenergy.com/virginia/rates-and-tariffs/rps.

VI. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days' prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.

RIDER GEN

GENERATION FACILITIES PROJECTS

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedules	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.5729¢/kWh	
Schedules GS-1, DP-1	0.4100¢/kWh	
Schedule GS-2	0.4375¢/kWh[1]	$1.581/kW[1]
Schedule GS-2T	0.4375¢/kWh[2]	$1.581/kW[2]
Schedule DP-2	0.3645¢/kWh	
Schedule GS-3		$1.118/kW[3,4]
Schedule GS-3 EV	0.3270¢/kWh[1]	$1.182/kW[1]
Schedule GS-4 (Primary)		$0.993/kW[3,4]
Schedule GS-4 (Transmission)		$0.967/kW[3,4]
Schedule 5	0.3645¢/kWh	
Schedule 5C	0.6420¢/kWh	
Schedule 5P	0.6420¢/kWh	
Schedule 6	0.2163¢/kWh	
Schedule 6TS	0.2163¢/kWh	
Schedule 7	0.4100¢/kWh	
Schedule 8	0.1700¢/kWh	
Schedule 10 (Secondary)	0.2163¢/kWh	
Schedule 10 (Primary and Transmission)	0.1700¢/kWh	
Schedules 24, 25, 27, 28, 29	0.5027¢/kWh	

[1]If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.
[2]If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.
[3]Applied to On-Peak Electricity Supply Demand.
[4]For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider GEN per Section II.B.1.b. in each schedule.

RIDER OSW

COASTAL VIRGINIA OFFSHORE WIND

I. APPLICABILITY & AVAILABILITY

This rider is applicable to all retail Customers of the Company located in the Commonwealth as a non-bypassable charge, irrespective of the generation supplier of such Customer, pursuant to Virginia Code §§ 56-585.1.11 and 56-585.5 H, and notwithstanding any other tariff provision or contract term applicable to such Customer, except for the following:

A. A Customer meeting the advanced clean energy buyer requirements pursuant to Virginia Code § 56-585.1:11 A; and

B. A Customer meeting the qualifying large general service customer requirements pursuant to Virginia Code § 56-585.1:11 A;

C. A PIPP eligible customer pursuant to Virginia Code § 56-585.1:11 C.3; and

D. A Customer with a peak demand in calendar year 2019 that exceeded 100 MW and that elected to purchase Electric Supply Service from a Competitive Service Provider prior to April 1, 2019 pursuant to Virginia Code § 56-577 A 3, pursuant to Virginia Code § 56-585.5 H.

II. MONTHLY RATE

The following Virginia Electric and Power Company filed Rate Schedules and special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedules	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	1.1362¢/kWh	
Schedules GS-1, DP-1	0.9229¢/kWh	
Schedule GS-2	0.9231¢/kWh[1]	$3.366/kW[1]
Schedule GS-2T	0.9231¢/kWh[2]	$3.366/kW[2]
Schedule DP-2	0.7776¢/kWh	
Schedule GS-3 EV	0.8430¢/kWh[1]	$3.074/kW[1]
Schedules GS-3, MBR, SCR (Secondary)		$2.911/kW[3]
Schedules GS-4, MBR, SCR (Primary)		$2.437/kW[3]
Schedules GS-4, MBR, SCR (Transmission)		$2.396/kW[3]
Schedule 5	0.7776¢/kWh	
Schedule 5C	1.3210¢/kWh	
Schedule 5P	1.3210¢/kWh	
Schedule 6	0.5678¢/kWh	
Schedule 6TS	0.5678¢/kWh	
Schedule 7	0.9229¢/kWh	
Schedule 8	0.3972¢/kWh	
Schedule 10 (Secondary)	0.5678¢/kWh	
Schedule 10 (Primary and Transmission)	0.3972¢/kWh	
Schedules 24, 25, 27, 28, 29	1.0037¢/kWh	

[1]If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[2] If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[3]Applied to On-Peak Electricity Supply Demand.

RIDER PIPP

UNIVERSAL SERVICE FEE

In accordance with the Code of Virginia § 56-585.6, a non-bypassable Percentage of Income Payment Program (PIPP) universal service fee represented as Rider PIPP, will be applied to all kilowatt-hours consumed under the following Virginia Electric and Power Company's Filed Rate Schedules. The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-3 EV, GS-4, MBR, SCR, 6TS, 7, 8, 10, 24, 25, 27, 28, 29, as well as any special rates, contracts or incentives, approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 0.0158 cents per kilowatt-hour.

Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider are not exempt from Rider PIPP.

RIDER REC

RENEWABLE ENERGY CERTIFICATE PURCHASE PROGRAM

I. APPLICABILITY & AVAILABILITY

This Rider is available on a voluntary basis to any Customer who contracts with the Company for the purchase and retirement of renewable energy certificates ("RECs") in the amount of all or a portion of the Customer's monthly consumption and who also purchases Electricity Supply Service under any approved tariff rate schedule.

This Rider is not applicable to Customers receiving temporary service, or Customers that are purchasing Electricity Supply Service from a Competitive Service Provider.

II. SOURCE OF RECS; DEFINITION OF RENEWABLE ENERGY

A REC is a tradable instrument, created by a third-party registry, that validates the generation of renewable energy by eligible sources from one megawatt hour of electricity or equivalent energy supplied by a renewable energy facility. The third-party registries will also allow for the RECs to be retired on behalf of participating Customers. The Company will source renewable energy certificates for Rider REC Customers from the less expensive of:

a. The lesser of PJM Tier I or Tier II RECs which the Company defines as RECs from generators that (i) are located within the geographic boundaries of the PJM Interconnection, LLC ("PJM") regional transmission organization ("RTO"); and, (ii) produce energy that meets the definition of Renewable energy in Va. Code Section 56-576, as defined below; or,

b. National RECs, which the Company defines as RECs from generators that (i) are located within the geographic boundaries of the continental United States; and, (ii) started commercial operation less than 15 years ago.

c. The Company will use an established third-party renewable registry to track and retire the RECs procured on behalf of the participating customers.

"Renewable energy" is defined in Section 56-576 of the Code of Virginia to mean energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. "Renewable energy" also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. **"**Renewable energy" does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

(Continued)

RIDER REC

RENEWABLE ENERGY CERTIFICATE PURCHASE PROGRAM

(Continued)

III. REC PURCHASE OPTIONS AND PARTICIPATION LEVELS

A. The Rider provides two (2) REC purchase Options, based upon the Monthly Rate for Renewable Energy Certificates ("MRREC"), calculated as described in section IV. Customers shall select one of the following:

1. Renewable Energy Option 1
100% of the Customer's monthly consumption is subject to the MRREC. The formula for determining the amount that will be billed to a customer is:

Monthly kWh consumption x MRREC; or,

2. Renewable Energy Option 2
A Customer designates a level of participation by choosing a fixed number of kWh per month, in multiples of 100 kWh (each multiple of 100 kWh a block), for the purchase of RECs. The number of blocks of RECs will be selected by the Customer. The amount of RECs purchased by the Customer under this option is determined by the following formula:

Total number of blocks x 100 x MRREC.

B. The charges determined under this Rider shall be in addition to all other charges of the rate schedule, specified in I. above, under which the Customer is also receiving Electricity Supply Service.

IV. DERIVATION OF MONTHLY RATE FOR RECS

MRREC, expressed in cents per kWh, is as follows:

MRREC = 0.269 cents per kWh, the cost per kWh of procuring RECs.

The MRREC is subject to revision from time to time based on market support data and Customer feedback. The MRREC will not be changed until a change is approved by the Virginia State Corporation Commission.

V. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days' prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.

RIDER-RGGI

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS- 3 EV, GS-4, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 0.0000 cents per kilowatt-hour.[1]

[1] For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Charge to Rider RGGI per Section II.B.1.b. in each schedule.

RIDER RPS

I. APPLICABILITY & AVAILABILITY

This rider is applicable to all retail Customers of the Company located in the Commonwealth as a non-bypassable charge, irrespective of the generation supplier of such Customer, pursuant to Virginia Code § 56-585.5 F, and notwithstanding any other tariff provision or contract term applicable to such Customer, except for the following:

A. A Customer meeting the accelerated renewable energy buyer requirements pursuant to Virginia Code § 56-585.5 G; and

B. A Customer with a peak demand in calendar year 2019 that exceeded 100 MW and that elected to purchase Electricity Supply Service from a Competitive Service Provider prior to April 1, 2019 pursuant to Virginia Code § 56-577 A 3.

II. MONTHLY RATE

The charge for service under Virginia Electric and Power Company's Filed Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, DP-2, GS-2T, GS-3, GS-3 EV, GS-4, GS-5, MBR, SCR, 6TS, 7, 8, 10, 24, 25, 27, 28 and 29, as well as applicable energy charges specified in any special rates, contracts or incentives approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by 0.5520 cents per kilowatt-hour.

RIDER SMR

SMALL MODULAR REACTOR

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.0147¢/kWh	
Schedules GS-1, DP-1	0.0124¢/kWh	
Schedule GS-2	0.0130¢/kWh[1]	$0.046/kW[1]
Schedule GS-2T	0.0130¢/kWh[2]	$0.046/kW[2]
Schedule DP-2	0.0109¢/kWh	
Schedule GS-3		$0.044/kW[3,4]
Schedule GS-3 EV	0.0131¢/kWh[1]	$0.046/kW[1]
Schedule GS-4 (Primary)		$0.041/kW[3,4]
Schedule GS-4 (Transmission)		$0.040/kW[3,4]
Schedule 5	0.0109¢/kWh	
Schedule 5C	0.0166¢/kWh	
Schedule 5P	0.0166¢/kWh	
Schedule 6	0.0087¢/kWh	
Schedule 6TS	0.0087¢/kWh	
Schedule 7	0.0124¢/kWh	
Schedule 8	0.0070¢/kWh	
Schedule 10 (Secondary)	0.0087¢/kWh	
Schedule 10 (Primary and Transmission)	0.0070¢/kWh	
Schedules 24, 25, 27, 28, 29	0.0134¢/kWh	

[1] If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[2] If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[3] Applied to On-Peak Electricity Supply Demand.

[4] For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider SMR per Section II.B.1.b. in each schedule.

RIDER SNA

SURRY AND NORTH ANNA NUCLEAR LIFE EXTENSION PROGRAM

The following Virginia Electric and Power Company filed Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour or dollars per kilowatt charge.

Rate Schedule	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	0.4027¢/kWh	
Schedules GS-1, DP-1	0.3429¢/kWh	
Schedule GS-2	0.3674¢/kWh[1]	$1.322/kW[1]
Schedule GS-2T	0.3674¢/kWh[2]	$1.322kW[2]
Schedule DP-2	0.3087¢/kWh	
Schedule GS-3		$1.073/kW[3,4]
Schedule GS-3 EV	0.3150¢/kWh[1]	$1.133/kW[1]
Schedule GS-4 (Primary)		$0.901/kW[3,4]
Schedule GS-4 (Transmission)		$0.886/kW[3,4]
Schedule 5	0.3087¢/kWh	
Schedule 5C	0.4691¢/kWh	
Schedule 5P	0.4691¢/kWh	
Schedule 6	0.2101¢/kWh	
Schedule 6TS	0.2101¢/kWh	
Schedule 7	0.3429¢/kWh	
Schedule 8	0.1530¢/kWh	
Schedule 10 (Secondary)	0.2101¢/kWh	
Schedule 10 (Primary and Transmission)	0.1530¢/kWh	
Schedules 24, 25, 27, 28, 29	0.2595¢/kWh	

[1] If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to kW of Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[2] If the monthly Load Factor is less than or equal to 50% then Energy Rate (kWh) applies; otherwise the Demand Charge (kW) applies to On-Peak Electricity Supply Demand. Load Factor is calculated as Monthly kWh ÷ the number of Days in the Billing Month ÷ 24 ÷ the Maximum Measured kW of Demand.

[3] Applied to On-Peak Electricity Supply Demand.

[4] For Schedules MBR and SCR, the above charge will be used to allocate a portion of the Generation Energy Charge to Rider SNA per Section II.B.1.b. in each schedule.

RIDER T1

TRANSMISSION

The following Virginia Electric and Power Company filed Bundled Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedules	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	1.2730¢/kWh	$1.733/kW[1]
Schedules GS-1, DP-1	1.1929¢/kWh	
Schedule GS-2 (Non-Demand Billing)	2.9476¢/kWh	
Schedule GS-2 (Demand Billing)		$3.798/kW[2]
Schedule GS-2T		$4.554/kW[3]
Schedule DP-2	1.0936¢/kWh	
Schedule GS-3 (Secondary)		$3.972/kW[3]
Schedule GS-3 EV (Non-Demand Billing)	3.5807¢/kWh	
Schedule GS-3 EV (Demand Billing)		$4.624/kW[2]
Schedules MBR, SCR (Secondary)	0.0344¢/kWh[6]	$8.009/kW[6]
Schedule GS-4 (Primary)		$4.729/kW[3]
Schedules MBR, SCR (Primary)	0.0344¢/kWh[6]	$7.958/kW[6]
Schedule GS-4 (Transmission)		$4.673/kW[3]
Schedules MBR, SCR (Transmission)	0.0344¢/kWh[6]	$7.827/kW[6]
Schedule 8 (Primary)		$4.729/kW[4]
Schedule 8 (Transmission)		$4.673/kW[4]
Schedule 10 (Secondary)		$3.897/kW[5]
Schedule 10 (Primary and Transmission)		$3.988/kW[5]
Schedule 5	1.0996¢/kWh	
Schedule 5C	1.2823¢/kWh	
Schedule 5P	1.2823¢/kWh	
Schedule 6	0.9696¢/kWh	
Schedule 6TS	0.9746¢/kWh	
Schedule 7	1.1719¢/kWh	
Schedules 24, 25, 27, 28, 29	0.0218¢/kWh	

[1]Applied to kW of Demand only for Schedules 1, 1G, and 1S net-metering applications where the aggregate nameplate capacity of generation is sized above 20 kW of alternating current. Such installations will pay the Rider T1 energy charge or the Rider T1 demand charge, whichever is greater.
[2]Applied to kW of Demand
[3]Applied to kW of On-peak Electricity Supply Demand
[4]Applied to kW of Contract Supplementary - Standby Demand
[5]Applied to kW of Electricity Supply Peak Demand
[6]Applied to Customer's NSPL (12CP Based) kW Demand and kWh Energy

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

I. APPLICABILITY & AVAILABILITY

A. This Rider is available on a voluntary basis to any Customer who meets all of the following criteria:

1. The Customer is receiving Electricity Supply Service and Electricity Delivery Service from the Company in accordance with any applicable tariff for electric service ("Principal Tariff");

2. The Customer desires to displace 100% of the generation component of the Principal Tariff's Electricity Supply Service from the Company with the supply of 100% renewable energy (Renewable energy) for all of the Customer's monthly consumption through a portfolio of defined Renewable energy resources assembled by the Company for the customers served in accordance with this Rider; and,

3. The Customer's peak measured demand has not exceeded 5,000 kW in the current or previous calendar year.

II. ELECTRICITY SUPPLY (ES) GENERATION RELATED SERVICE CHARGES

A. The Company will meet the Customer's capacity and energy requirements from resources that meet the definition of Renewable energy.

B. Customers will remain on their current Principal Tariff, but will pay (i) a "Renewable Energy Premium" and (ii) a "Balancing Charge" in lieu of the Fuel Factor, Generation Riders, and the generation component of their Principal Tariff. Both the Balancing Charge and Renewable Energy Premium are subject to periodic revision.

1. Renewable Energy Premium
All kWh @ $0.01360 per kilowatt-hour (kWh).

2. Balancing Charge

a. The Balancing Charge shall be the sum of the applicable units (kW and/or kWh) multiplied by the applicable rate shown in the below tables, (identified by Principal Tariff under which the Customer is billed).

b. Pursuant to the Commission's Final Order in Case No. PUR-2024-00010, effective June 1, 2026, RPS Eligible Rider TRG RECs will be counted toward the Company's RPS Program compliance. Accordingly, Customers taking service under Rider TRG may receive a lesser Rider RPS charge, or no Rider RPS charge. The percentage of the Customer's Rider RPS reduction will be determined based on the relationship between the Customer's Rider TRG subscription level of RPS eligible RECs included in the mix of Renewable Energy provided under this tariff and the Company's annual mandatory RPS Program compliance requirements.

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 1	First 800 kWh	$ 0.099394	$ 0.099394	$ 0.098246	$ 0.098246						
	Over 800 kWh	$ 0.114425	$ 0.114425	$ 0.095147	$ 0.095147						
Schedule 1P		$ 0.093079	$ 0.070200	$ 0.093079	$ 0.070200	$ 2.573		$ 2.573			
Schedule 1S		$ 0.099606	$ 0.071093	$ 0.099606	$ 0.071093	$ 2.407		$ 2.407			
Schedule 1T		$ 0.124926	$ 0.082349	$ 0.124926	$ 0.082349						
Schedule 1W		$ 0.075148	$ 0.075148	$ 0.075148	$ 0.075148						
Schedule DP-R	See Rate Schedule DP-R										
Schedule 25	Lighting Hours	$ 0.079569	$ 0.079569	$ 0.079569	$ 0.079569						
	Non-Lighting Hours	$ 0.101040	$ 0.101040	$ 0.101040	$ 0.101040						
Schedule 29		$ 0.078049	$ 0.078049	$ 0.078049	$ 0.078049						

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule GS-1	First 1,400 ES kWh	$ 0.092887	$ 0.092887	$ 0.092887	$ 0.092887						
	Over 1,400 ES kWh	$ 0.103449	$ 0.103449	$ 0.081985	$ 0.081985						
Schedule DP-1	See Rate Schedule DP-1										
Schedule GS-2 Non-Demand		$ 0.093333	$ 0.093333	$ 0.088122	$ 0.088122						
Schedule GS-2 Demand (Rider < 50% Load Factor)	Each kW Demand					$ 1.803	$ 1.803	$ 0.588	$ 0.588		
	First 150 kWh per kW	$ 0.101526	$ 0.101526	$ 0.101526	$ 0.101526						
	Next 150 kWh per kW	$ 0.084374	$ 0.084374	$ 0.084374	$ 0.084374						
	Next 150 kWh per kW	$ 0.071956	$ 0.071956	$ 0.071956	$ 0.071956						
	Additional kWh	$ 0.064796	$ 0.064796	$ 0.064796	$ 0.064796						
Schedule GS-2 Demand (Rider > 50% Load Factor)	Each kW Demand					$ 10.181	$ 10.181	$ 8.966	$ 8.966		
	First 150 kWh per kW	$ 0.078444	$ 0.078444	$ 0.078444	$ 0.078444						
	Next 150 kWh per kW	$ 0.061292	$ 0.061292	$ 0.061292	$ 0.061292						
	Next 150 kWh per kW	$ 0.048874	$ 0.048874	$ 0.048874	$ 0.048874						
	Additional kWh	$ 0.041714	$ 0.041714	$ 0.041714	$ 0.041714						
Schedule GS-2T (Rider < 50% Load Factor)		$ 0.082773	$ 0.072423	$ 0.082773	$ 0.072423	$ 4.526		$ 2.215		$ -	
Schedule GS-2T (Rider > 50% Load Factor)		$ 0.059691	$ 0.049341	$ 0.059691	$ 0.049341	$ 12.904		$ 10.593		$ -	
Schedule DP-2	See Rate Schedule DP-2										

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule GS-3		$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 15.608	$ 6.952	$ 15.608	$ 6.952	$ -	
Schedule GS-3 EV Non-Demand		$ 0.081139	$ 0.081139	$ 0.077374	$ 0.077374						
Schedule GS-3 EV Demand (Rider < 50% Load Factor)	Each kW Demand					$ 1.302	$ 1.302	$ 0.424	$ 0.424		
	First 150 kWh per kW	$ 0.087060	$ 0.087060	$ 0.087060	$ 0.087060						
	Next 150 kWh per kW	$ 0.074665	$ 0.074665	$ 0.074665	$ 0.074665						
	Next 150 kWh per kW	$ 0.065693	$ 0.065693	$ 0.065693	$ 0.065693						
	Additional kWh	$ 0.060520	$ 0.060520	$ 0.060520	$ 0.060520						
Schedule GS-3 EV Demand (Rider > 50% Load Factor)	Each kW Demand					$ 8.359	$ 8.359	$ 7.481	$ 7.481		
	First 150 kWh per kW	$ 0.067616	$ 0.067616	$ 0.067616	$ 0.067616						
	Next 150 kWh per kW	$ 0.055221	$ 0.055221	$ 0.055221	$ 0.055221						
	Next 150 kWh per kW	$ 0.046249	$ 0.046249	$ 0.046249	$ 0.046249						
	Additional kWh	$ 0.041076	$ 0.041076	$ 0.041076	$ 0.041076						
Schedule GS-4 (Primary)	First 5,000 kW Demand	$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 14.666	$ 5.788	$ 14.666	$ 5.788		
	Additional kW Demand	$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 14.666	$ 5.788	$ 14.666	$ 5.788		
Schedule GS-4 (Transmission)	First 5,000 kW Demand	$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 14.413	$ 5.691	$ 14.413	$ 5.691		
	Additional kW Demand	$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 14.413	$ 5.691	$ 14.413	$ 5.691		

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 5	100 kW or Less of ES Demand										
	All kW over 100 of ES Demand					$ 2.360	$ 2.360	$ 2.360	$ 2.360		
	First 3,000 ES kWh[1]	$ 0.106364	$ 0.106364	$ 0.106364	$ 0.106364						
	Excess over 3,000 ES kWh	$ 0.088633	$ 0.088633	$ 0.088633	$ 0.088633						
Schedule 5C	First 3,000 ES kWh	$ 0.111935	$ 0.111935	$ 0.111935	$ 0.111935						
	Excess over 3,000 ES kWh	$ 0.114068	$ 0.114068	$ 0.109032	$ 0.109032						
Schedule 5P		$ 0.087486	$ 0.079799	$ 0.087486	$ 0.079799	$ 6.332		$ 3.834			
Schedule 6	All kW of ES Demand					$ 8.516	$ 8.516	$ 8.516	$ 8.516		
	First 700 kW Demand									$ -	
	Next 4,300 kW Demand									$ -	
	Additional kW Demand									$ -	
	First 24,000 ES kWh	$ 0.066301	$ 0.066301	$ 0.066301	$ 0.066301						
	Next 186,000 ES kWh [2]	$ 0.059625	$ 0.059625	$ 0.059625	$ 0.059625						
	Additional ES kWh	$ 0.055358	$ 0.055358	$ 0.055358	$ 0.055358						
Schedule 6TS	All kW of ES Demand					$ 7.335	$ 7.335	$ 7.335	$ 7.335		
	First 700 kW Demand									$ -	
	Next 4,300 kW Demand									$ -	
	Additional kW Demand									$ -	
	First 210 kWh per kW Demand	$ 0.058545	$ 0.058545	$ 0.058545	$ 0.058545						
	Additional ES kWh	$ 0.055038	$ 0.055038	$ 0.055038	$ 0.055038						
Schedule 7	All kW over 100 kW					$ 2.170	$ 2.170	$ 2.170	$ 2.170		
		$ 0.110094	$ 0.110094	$ 0.095148	$ 0.095148						

1. Add 200 kWh for each Electricity Supply kW of demand over 10 through 30 kW and add 100 kWh for each Electricity Supply kW of demand over 30 kW.
2. If the Electricity Supply kW of Demand is 1000 kW or more, add 210 kWh for each Electricity Supply kW of demand over 1000 kW.

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 8	Supplementary Service Billing Demand Charge - Primary					$ 9.436	$ 9.436	$ 9.436	$ 9.436		
	Supplementary Service Billing Demand Charge - Transmission					$ 9.280	$ 9.280	$ 9.280	$ 9.280		
	Supplementary Service Energy Charge - On-Peak	$ 0.052756	$ 0.052756	$ 0.052756	$ 0.052756						
	Supplementary Service Energy Charge - Off-Peak	$ 0.051407	$ 0.051407	$ 0.051407	$ 0.051407						
	Standby Service Demand Charge										
	Contract Available Hours: 175					$ 0.499	$ 0.499	$ 0.499	$ 0.499		
	Contract Available Hours: 350					$ 0.942	$ 0.942	$ 0.942	$ 0.942		
	Contract Available Hours: 525					$ 1.515	$ 1.515	$ 1.515	$ 1.515		
	Contract Available Hours: 700					$ 2.023	$ 2.023	$ 2.023	$ 2.023		
	Maintenance Service Charge On-Peak	$ 0.067235	$ 0.067235	$ 0.067235	$ 0.067235						
	Maintenance Service Charge Off-Peak	$ 0.066008	$ 0.066008	$ 0.066008	$ 0.066008						
	Standby Service Charge On-Peak	$ 0.059745	$ 0.059745	$ 0.059745	$ 0.059745						
	Standby Service Charge Off-Peak	$ 0.054121	$ 0.054121	$ 0.054121	$ 0.054121						
	First 5,000 kW Demand										
	Additional kW Demand										

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak May - September (Summer)	Energy per kWh Off-Peak May - September (Summer)	Energy per kWh On-Peak October - April (Base)	Energy per kWh Off-Peak October - April (Base)	Demand per kW On-Peak May - September (Summer)	Demand per kW Off-Peak May - September (Summer)	Demand per kW On-Peak October - April (Base)	Demand per kW Off-Peak October - April (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 10 (Secondary)	All kW Contract Demand										$ -
	All kW of Demand									$ -	
	A Day	$ 0.330761	$ 0.114261	$ 0.330761	$ 0.127242						
	B Day	$ 0.074641	$ 0.058247	$ 0.074641	$ 0.062443						
	C Day	$ 0.061953	$ 0.057883	$ 0.069338	$ 0.061814						
Schedule 10 (Primary and Transmission)	All kW Contract Demand										$ -
	First 5,000 kW Demand										
	Additional kW Demand										
	A Day	$ 0.326532	$ 0.110032	$ 0.326532	$ 0.123013						
	B Day	$ 0.070412	$ 0.054018	$ 0.070412	$ 0.058214						
	C Day	$ 0.057724	$ 0.053654	$ 0.065109	$ 0.057585						

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 1EV	Energy per kWh	Energy per kWh
	April 16 - October 15	October 16 - April 15
All On-Peak ES kWh	$ 0.136969	$ 0.121995
All Intermediate ES kWh	$ 0.089668	N/A
All Off-Peak ES kWh	$ 0.075477	$ 0.088329
All Super Off-Peak ES kWh	$ 0.068337	$ 0.085084

Rate Schedule 1G	Energy per kWh	Energy per kWh
	May 1 - September 30	October 1 - April 30
All On-Peak ES kWh	$ 0.222154	$ 0.188126
All Off-Peak ES kWh	$ 0.077489	$ 0.086049
All Super Off-Peak ES kWh	$ 0.068294	$ 0.083696

Rate Schedule EV	Energy per kWh
All On-Peak ES kWh	$ 0.132321
All Off-Peak ES kWh	$ 0.085948
All Super Off-Peak ES kWh	$ 0.074601

Rate Schedule DP-R		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 7 pm	$ 0.364075		
	10 am - 1 pm & 7 pm - 10 pm	$ 0.137888	5 am - 11 am & 5 pm -10 pm	$ 0.364075
	All Other Hours	$ 0.088561	All Other Hours	$ 0.122418
B Day	10 am - 10 pm	$ 0.118396	5 am - 11 am & 5 pm -10 pm	$ 0.128337
	All Other Hours	$ 0.079297	All Other Hours	$ 0.095507
C Day	10 am - 10 pm	$ 0.090502	5 am - 11 am & 5 pm -10 pm	$ 0.089603
	All Other Hours	$ 0.072203	All Other Hours	$ 0.076024

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule DP-1		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	$ 0.141400		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.115397	5 am - 11 am & 5 pm -10 pm	$ 0.141400
	All Other Hours	$ 0.080074	All Other Hours	$ 0.110920
B Day	1 pm - 6 pm	$ 0.098381		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.087505	5 am - 11 am & 5 pm -10 pm	$ 0.109793
	All Other Hours	$ 0.068947	All Other Hours	$ 0.087531
C Day	1 pm - 6 pm	$ 0.077538		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.074401	5 am - 11 am & 5 pm -10 pm	$ 0.079098
	All Other Hours	$ 0.066686	All Other Hours	$ 0.069788
Critical Peak ES kWh	All CPP Hours	$ 0.562099	All CPP Hours	$ 0.562099

Rate Schedule DP-2		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	$ 0.132182		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.108120	5 am - 11 am & 5 pm - 10 pm	$ 0.132182
	All Other Hours	$ 0.073869	All Other Hours	$ 0.103977
B Day	1 pm - 6 pm	$ 0.094411		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.083491	5 am - 11 am & 5 pm - 10 pm	$ 0.106586
	All Other Hours	$ 0.064852	All Other Hours	$ 0.083660
C Day	1 pm - 6 pm	$ 0.073480		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.070331	5 am - 11 am & 5 pm - 10 pm	$ 0.077837
	All Other Hours	$ 0.059883	All Other Hours	$ 0.064553
Critical Peak ES kWh	All CPP Hours	$ 0.558802	All CPP Hours	$ 0.558802

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 24 - Solid State Outdoor Lighting

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWh	Standard Basic or Standard Premium LED Electricity Supply Service Charge Per Unit Per Month
1	0 – 9	5	$0.44
2	10 – 19	15	$1.32
3	20 – 29	25	$2.20
4	30 – 39	35	$3.09
5	40 – 49	45	$3.96
6	50 – 59	55	$4.84
7	60 – 69	65	$5.72
8	70 – 79	75	$6.59
9	80 – 89	85	$7.48
10	90 – 99	95	$8.36

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 27 - Outdoor Lighting

Area Lighting Service Basic Fixtures			**Per Unit Per Month**
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	$2.62
8,000	120	40	$3.46
14,000	202	70	$6.06
23,000	315	105	$9.10
42,000	490	160	$13.86
127,000	1,130	380	$32.94

Area Lighting Service Premium Fixtures			**Generation Charge Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	Non-decorative Pole		Decorative Fluted Pole
5,000	82	30	$2.62		$2.62
8,000	120	40	$3.46		$3.46
14,000	202	70	$6.06		$6.06
23,000	315	105	$9.10		Not Available
42,000	490	160	$13.86		

Directional Lighting			**Generation Charges Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole		Each Added Unit on the Same Pole
42,000	490	160	$13.86		$13.86
127,000	1,130	380	$32.94		$32.94

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 27 - Outdoor Lighting (Continued)

Wide-area Lighting Service (Expressway fixture)			**Generation Charges Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole		Each Added Unit on the Same Pole
23,000	315	105	$9.10		$9.10
42,000	490	160	$13.86		$13.86

Suburban Lighting Service -- Residential Underground Only			**Per Unit Per Month**
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	$2.62
8,000	120	40	$3.46

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 28 - Outdoor Lighting

Watchlite, Area, and Roadway Lighting				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
3,300	Mercury Vapor	125	40	$3.48
7,000	Mercury Vapor	208	70	$6.06
11,000	Mercury Vapor	294	100	$8.67
20,000	Mercury Vapor	452	150	$13.01
33,000	Mercury Vapor	765	250	$21.67
53,000	Mercury Vapor	1,080	360	$31.18
5,000	Sodium Vapor	82	30	$2.61
8,000	Sodium Vapor	120	40	$3.48
14,000	Sodium Vapor	202	70	$6.06
23,000	Sodium Vapor	315	105	$9.11
42,000	Sodium Vapor	490	160	$13.88
127,000	Sodium Vapor	1,130	380	$32.92

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 28 - Outdoor Lighting (Continued)

Urbanlites - Rectangular shaped luminaires which provide sharp cut-off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	$13.01
14,000	Sodium Vapor	202	70	$6.06
23,000	Sodium Vapor	315	105	$9.11
42,000	Sodium Vapor	490	160	$13.88

Directional Lighting				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	$13.01
53,000	Mercury Vapor	1,080	360	$31.18
42,000	Sodium Vapor	490	160	$13.59
127,000	Sodium Vapor	1,130	380	$32.50

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

III. DEFINITIONS

"Renewable energy" is defined in Section 56-576 of the Virginia Code to mean energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. "Renewable energy" also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. **"**Renewable energy" does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

IV. ADDITIONAL TERMS

A. The Balancing Charges shall be calculated in accordance with all provisions of the Principal Tariffs including (but not limited to):

1. The minimum charge as may be contracted for
2. Determination of On-Peak, Off-Peak and Super Off-Peak Hours
3. Determination of Distribution Demand
4. Determination of On-Peak Electricity Supply Demand
5. Determination of Off-Peak Electricity Supply Demand
6. Determination of Electricity Supply Adjustment Demand
7. Definition of Transmission, Primary, and Secondary Voltage

B. Meter Reading and Billing shall be in accordance with the Principal Tariff.

V. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days' prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.

RIDER VCS
VIRGINIA COMMUNITY SOLAR PILOT PROGRAM

I. APPLICABILITY

A. This Rider is applicable on a voluntary basis as a companion to any Customer who (a) elects to receive Electricity Supply Service and Electric Delivery Service from the Company, (b) qualifies for Electric Service in accordance with Schedule 1, 1G, 1P, 1S, 1T, DP-R, 1EV, 5, 5C, 5P, 6, 6TS, 10, 24, 25, 27, 28, 29, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-3 EV, GS-4, MBR, SCR, or Special Contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2, ("Principal Tariff"), as of the Customer's effective date for billing under this Rider at the Customer's service location, and (c) elects to purchase the Net Electrical Output, including Environmental Attributes (as defined in Paragraph II.F, below), from new solar generating facilities located in communities throughout the Company's Virginia service territory in accordance with Paragraphs II and V below.

B. This Rider is not applicable to Customers receiving temporary service.

C. Unless renewed or made permanent by appropriate legislation, service under this Rider shall terminate three (3) years from the effective date of this Rider which shall be the "Closure Date". However, the Company must receive the Customer's request for service under this Rider at the Customer's service location at least twelve (12) months prior to the Closure Date.

II. AVAILABILITY

A. In this Rider, the terms below shall have the following definitions:

1. "Small Non-residential Customer" – shall mean a commercial or industrial customer whose peak measured demand is less than 500 kW within the current or previous 11 billing months at the Customer's service location.

2. "Large Non-residential Customer" – shall mean a commercial or industrial customer whose peak measured demand has reached or exceeded 500 kW within the current or previous 11 billing months at the Customer's service location.

(Continued)

RIDER VCS
VIRGINIA COMMUNITY SOLAR PILOT PROGRAM

(Continued)

II. AVAILABILITY (Continued)

B. This Rider is available to a minimum of one (1) block of Net Electrical Output from the community-based solar facilities per Customer, per billing month, where one (1) block equals 100 kWh ("VCS Block").

1. A residential Customer's VCS Block purchase is limited to the Customer's choice of one of the following:

a. At least one (1) and no more than five (5) whole (undivided) VCS Blocks per billing month; or

b. To match 100% of the Customer's monthly usage.

2. A non-residential Customer's VCS Block purchase is limited to the following:

a. A Small Non-residential Customer's VCS Block purchase shall be limited to the Small Non-residential Customer's choice of one of the following:

1) At least one (1) and no more than ten (10) whole (undivided) VCS Blocks per billing month; or

2) To match 100% of the Small Non-residential Customer's monthly usage.

b. A Large Non-Residential Customer's VCS Block purchase shall be limited so as not to exceed ten (10) whole (undivided) VCS Blocks per billing month.

3. The Company will bill the Customer for the Customer's choice of purchased VCS Blocks or 100% of the Customer's usage ("VCS 100% Option") each billing month.

C. If in any billing month, a Customer's billed usage is less than the amount of kWh the Customer purchased through VCS Blocks, as described in Paragraph II.B, above, the Company will bill the Customer to match the Customer's actual monthly billed usage.

(Continued)

RIDER VCS
VIRGINIA COMMUNITY SOLAR PILOT PROGRAM

(Continued)

II. AVAILABILITY (Continued)

D. This Rider shall be available until the earlier of the following:

1. All VCS Blocks or the energy to support the VCS Blocks is subscribed fully; or

2. Twelve (12) months prior to the Closure Date.

E. If necessary, the Company will maintain a Rider VCS Subscription List ("Subscription List") of eligible residential and non-residential Customers who desire to take Electric Service from the Company in accordance with this Rider on a first-come, first-served basis. If a participating Customer terminates service under this Rider in accordance with Paragraph VI, and a Subscription List is in place, the available VCS Blocks will be subscribed by eligible Customers on the Company's Subscription List.

F. Net Electrical Output includes capacity, energy, ancillary services and Environmental Attributes (including but not limited to renewable energy credits) delivered from a specific new photo-voltaic solar facility. As used herein, "Environmental Attributes" shall mean other than the electric energy, ancillary services or capacity benefit produced by the renewable generation facility, an aspect, claim, characteristic, or benefit, howsoever entitled, associated with the generation of a quantity of electric energy by a renewable generation facility, other than the electric energy produced, and that is capable of being measured, verified or calculated. Environmental Attributes include Renewable Energy Certificates, but do not include federal, state, and local tax credits or other incentives. As used herein, "Renewable Energy Certificates" or "RECs" shall mean the certificates or other transferable indicia created under the applicable program associated with one (1) megawatt-hour ("MWh") of electric energy generated by the applicable renewable generation facility. In accordance with Va. Code § 56-585.1:3 B 7, the Company shall retire the RECs and other Environmental Attributes associated with Rider VCS on behalf of the participating Customer.

(Continued)

RIDER VCS
VIRGINIA COMMUNITY SOLAR PILOT PROGRAM

(Continued)

III. CHANGES TO CUSTOMER'S SUBSCRIPTION LEVEL

A. In accordance with Paragraph II.B, above, the Customer shall purchase the Customer's choice of an applicable number of VCS Blocks or VCS 100% Option ("Subscription Level"). At any time but no more than once per calendar year while taking service under this Rider, the Customer may request to change the Subscription Level, subject to then-current availability.

B. The Company will endeavor to make the Customer's requested change to the Subscription Level effective with the Customer's current billing month, if the date of the Customer's notice to the Company to change the number of VCS Blocks or to switch to the purchase of the VCS 100% Option is received more than fifteen (15) calendar days prior to the end of the Customer's current billing month. Otherwise, the Customer's requested change to the Subscription Level will become effective with the Customer's next billing month. However, if the Customer requests to increase the Subscription Level and the applicable of the incremental number of VCS Block(s) or the kWh to support the VCS 100% Option is not available, the Company will place the Customer's name at the end of the Subscription List until the requested number of incremental VCS Block(s) or the kWh to support the VCS 100% Option is available.

C. Once available, the Company will endeavor to make the Customer's increased number of VCS Blocks or kWh to support the VCS 100% Option effective with the Customer's current billing month, if the availability date occurs at least fifteen (15) days prior to the end of the Customer's current billing month. Otherwise, the Customer's increased number of VCS Blocks or kWh to support the VCS 100% Option will become effective with the Customer's next billing month.

D. A Customer's service under Rider VCS shall be deemed to be continuous notwithstanding a change in the Company-assigned electric service account number ("Account") or service location under which the Customer receives service, if notice of such change is provided to the Company prior to or within ninety (90) days following the change.

(Continued)

RIDER VCS
VIRGINIA COMMUNITY SOLAR PILOT PROGRAM

(Continued)

IV. BILLING UNDER THE PRINCIPAL TARIFF

A. Billing and payment for each Customer Account taking service under this Rider shall continue to be in accordance with the applicable Principal Tariff. In addition, the Company shall bill the Customer's Account for the monthly charges and credits under this Rider, in accordance with Paragraph V, below, and pursuant to the Customer's selected purchase in Paragraph II.B, above, subject to the condition set forth in Paragraph II.C, above.

B. Pursuant to the Commission's Final Order in Case No. PUR-2024-00010, effective June 1, 2026, RPS Eligible Rider VCS RECs, retired by the Company on the subscribing Customer's behalf, will be counted toward the Company's RPS Program compliance. Accordingly, Customers participating in Rider VCS may receive a lesser Rider RPS charge, or no Rider RPS charge. The percentage of the Customer's Rider RPS reduction will be determined based on the relationship between the Customer's Rider VCS subscription level and the Company's annual mandatory RPS Program compliance requirements. The Company's annual RPS Program requirements are available for viewing at https://www.dominionenergy.com/virginia/rates-and-tariffs/rps.

V. MONTHLY RATE

The VCS Net Rate equals 2.013¢ per kWh for the quantity of kWh included in the Customer's total number of VCS Blocks or the VCS 100% Option purchased, which shall be billed in addition to the Customer's total charges under the Customer's Principal Tariff. The VCS Net Rate shall be the sum of the VCS Charge and the VCS Adjustment, as defined below.

A. The VCS Charge shall equal a charge of 6.416¢ per kWh. The VCS Charge shall be based on the Company's purchased power costs for the Net Electrical Output of the portfolio of community-based solar facilities supporting this Rider.

B. The VCS Adjustment shall equal a credit of 4.403¢ per kWh. The VCS Adjustment shall be based upon the energy and capacity market value of power delivered to the electrical grid equal to the Net Electrical Output of the portfolio of community-based solar facilities supporting this Rider.

VI. TERM OF CONTRACT

The initial term of contract under this Rider shall be for not less than one (1) year. After the initial term, the Customer may terminate service under this Rider by giving the Company at least thirty (30) days' prior notice. After receiving the Customer's notice, the Company will terminate service to the Customer under this Rider effective with, or prior to, the Customer's next meter reading date which occurs no less than 30 days following the termination notice.

VIRGINIA JURISDICTION SALES AND USE TAX SURCHARGE
EFFECTIVE ON AND AFTER JANUARY 1, 2026

Rate Schedules	Sales and Use Tax Surcharge Per kWh
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	$0.000921
Schedules GS-1, DP-1	$0.000847
Schedule GS-2	$0.000712
Schedule GS-2T	$0.000712
Schedule DP-2	$0.000712
Schedules GS-3, GS-3 EV, MBR, SCR (Secondary)	$0.000541
Schedules GS-4, MBR, SCR (Primary and Transmission)	$0.000440
Schedule 5	$0.000712
Schedule 5C	$0.000917
Schedule 5P	$0.000917
Schedule 6	$0.000541
Schedule 6TS	$0.000541
Schedule 7	$0.000847
Schedule 8	$0.000440
Schedule 10 (Secondary)	$0.000541
Schedule 10 (Primary and Transmission)	$0.000440
Schedules 24, 25, 27, 28, 29	$0.001627

CONSUMPTION TAX

In accordance with the Code of Virginia § 58.1-2900, a Consumption Tax, as shown below, will be applied to all kilowatt-hours ("kWh") consumed under the following Virginia Electric and Power Company (the Company) Filed Rate Schedules:

1. Rate Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV, 5, 5C, 5P, 6, GS-1, DP-1, GS-2, GS-2T, DP-2, GS-3, GS-3 EV, GS-4, 6TS, 7, 8, 10, SP, 24, 25, 27, 28, 29, MBR, SCR, as well as all kWh consumed under any special rates, contracts or incentives approved by the State Corporation Commission of Virginia ("Commission") pursuant to the Code of Virginia § 56-235.2. In accordance with the Code of Virginia § 58.1-2902, the Company will collect and remit the Consumption Tax.

2. In accordance with the Code of Virginia § 58.1-2902, the Company will collect and remit the Consumption Tax. However, if the Competitive Service Provider bills the Customer for both the Competitive Service Provider's Electricity Supply Service Charges and the Company's Electric Delivery Service Charges, the Competitive Service Provider will collect and remit the Consumption Tax.

3. In accordance with Item 3-5.24 of the Virginia State Budget Bill (2026 Special Session I), beginning September 2026, the Company will collect and remit to the Commission a monthly consumption tax of $0.011 per kWh for all electricity consumed by each Data Center Operator ("Data Center Electricity Consumption Tax" or "DCECT"). The DCECT is in addition to Consumption Tax identified in the below table and effective for the period July 1, 2026, through and including June 30, 2028.

   For reference, a "Data Center" means a facility whose primary services are to centralize the storage, management, and processing of digital data and is used to house (i) computer and network systesm, including associated components such as serves, network equipment and appliances, telecommunications, and data storage systems; (ii) systems for monitoring and managing infrastructure performance; (iii) equipment used for the transformation, transmission, distribution, or management of at least one megawatt of capacity of electrical power and cooling, including substations, uninterruptible power supply systems, all electrical plant equipment, and associated air handlers; (iv) Internet-related equipment and services; (v) data communications connections; (vi) environmental controls; (vii) fire protection systems; and (viii) security systems and services.

   Data Center does not include a facility whose primary function is to facilitate the provision of internet access service, a communication service as defined in § 58-1.647, or any combination thereof.

   The DCECT shall not apply to Data Centers that are owned by, or are divisions or agencies of federal, state and local governments. The DCECT shall not apply to temporary power consumed during construction or any time prior to a Data Center becoming operational.

   A "Data Center Operator" means any person who (i) owns, operates, or occupies a data center in the Commonwealth,or (ii) owns or operates a data center in the Commonwealth that utilizes self supplied electricity generation. Where multiple persons qualify as data center operators with respect to a single data center, the person responsible for payment of the electric utility account for the applicable service point shall be liable for the tax imposed under this Item with respect to electricity delivered through that account, and the person responsible for the self-supplied generation shall be liable for the tax imposed with respect to the self-supplied electricity.

CONSUMPTION TAX

For meter readings on and after August 16, 2025

Monthly kWh Usage	State Consumption Tax Rate	Special Regulatory Tax Rate	Local Consumption Tax Rate	Total Tax Rate
0 to 2,500 kWh	$0.00102 per kWh	$0.000165 per kWh	$0.00038 per kWh	$0.001565 per kWh
2,501 to 50,000 kWh	$0.00065 per kWh	$0.000165 per kWh	$0.00024 per kWh	$0.001055 per kWh
Over 50,000 kWh	$0.00050 per kWh	$0.000165 per kWh	$0.00018 per kWh	$0.000845 per kWh