

RIDER T1TRANSMISSION

The following Virginia Electric and Power Company filed Bundled Rate Schedules and special contracts approved by the State Corporation Commission pursuant to Virginia Code § 56-235.2 shall be increased by the applicable cents per kilowatt-hour and/or dollars per kilowatt charge.

Rate Schedules	Cents per Electricity Supply kWh Charge	Dollars per kW Demand Charge
Schedules 1, 1G, 1P, 1S, 1T, 1W, DP-R, 1EV, EV	1.1789¢/kWh	\$1.605/kW ¹
Schedules GS-1, DP-1	1.0069¢/kWh	
Schedule GS-2 (Non-Demand Billing)	2.4751¢/kWh	
Schedule GS-2 (Demand Billing)		\$2.929/kW ²
Schedule GS-2T		\$3.526/kW ³
Schedule DP-2	0.8588¢/kWh	
Schedule GS-3 (Secondary)		\$3.774/kW ³
Schedule GS-3 EV (Non-Demand Billing)	1.7351¢/kWh	
Schedule GS-3 EV (Demand Billing)		\$2.013/kW ²
Schedules MBR, SCR (Secondary)	0.0297¢/kWh ⁶	\$8.318/kW ⁶
Schedule GS-4 (Primary)		\$4.175/kW ³
Schedules MBR, SCR (Primary)	0.0297¢/kWh ⁶	\$8.203/kW ⁶
Schedule GS-4 (Transmission)		\$4.129/kW ³
Schedules MBR, SCR (Transmission)	0.0297¢/kWh ⁶	\$8.068/kW ⁶
Schedule 8 (Primary)		\$4.175/kW ⁴
Schedule 8 (Transmission)		\$4.129/kW ⁴
Schedule 10 (Secondary)		\$2.880/kW ⁵
Schedule 10 (Primary and Transmission)		\$3.201/kW ⁵
Schedule 5	0.8648¢/kWh	
Schedule 5C	0.9874¢/kWh	
Schedule 5P	0.9874¢/kWh	
Schedule 6	0.7023¢/kWh	
Schedule 6TS	0.7073¢/kWh	
Schedule 7	0.9859¢/kWh	
Schedules 24, 25, 27, 28, 29	0.1771¢/kWh	

¹Applied to kW of Demand only for Schedules 1, 1G, and 1S net-metering applications where the aggregate nameplate capacity of generation is sized above 20 kW of alternating current. Such installations will pay the Rider T1 energy charge or the Rider T1 demand charge, whichever is greater.

²Applied to kW of Demand

³Applied to kW of On-peak Electricity Supply Demand

⁴Applied to kW of Contract Supplementary - Standby Demand

⁵Applied to kW of Electricity Supply Peak Demand

⁶Applied to Customer's NSPL (12CP Based) kW Demand and kWh Energy