RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

I. APPLICABILITY & AVAILABILITY

A. This Rider is available on a voluntary basis to any Customer who meets all of the following criteria:

1. The Customer is receiving Electricity Supply Service and Electricity Delivery Service from the Company in accordance with any applicable tariff for electric service ("Principal Tariff");

2. The Customer desires to displace 100% of the generation component of the Principal Tariff's Electricity Supply Service from the Company with the supply of 100% renewable energy (Renewable energy) for all of the Customer's monthly consumption through a portfolio of defined Renewable energy resources assembled by the Company for the customers served in accordance with this Rider; and,

3. The Customer's peak measured demand has not exceeded 5,000 kW in the current or previous calendar year.

II. ELECTRICITY SUPPLY (ES) GENERATION RELATED SERVICE CHARGES

A. The Company will meet the Customer's capacity and energy requirements from resources that meet the definition of Renewable energy.

B. Customers will remain on their current Principal Tariff, but will pay (i) a "Renewable Energy Premium" and (ii) a "Balancing Charge" in lieu of the Fuel Factor, Generation Riders, and the generation component of their Principal Tariff. Both the Balancing Charge and Renewable Energy Premium are subject to periodic revision.

1. Renewable Energy Premium

All kWh @ $0.01360 per kilowatt-hour (kWh).

2. Balancing Charge

The Balancing Charge shall be the sum of the applicable units (kW and/or kWh) multiplied by the applicable rate in the following tables (identified by Principal Tariff under which the Customer is billed):

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 1	First 800 kWh	$ 0.094176	$ 0.094176	$ 0.093144	$ 0.093144						
	Over 800 kWh	$ 0.108821	$ 0.108821	$ 0.089543	$ 0.089543						
Schedule 1P		$ 0.089270	$ 0.067442	$ 0.089270	$ 0.067442	$ 2.082		$ 2.434			
Schedule 1S		$ 0.094897	$ 0.068499	$ 0.094897	$ 0.068499	$ 1.970		$ 2.268			
Schedule 1T		$ 0.117132	$ 0.078851	$ 0.117132	$ 0.078851						
Schedule 1W		$ 0.072376	$ 0.072376	$ 0.072376	$ 0.072376						
Schedule DP-R	See Rate Schedule DP-R										
Schedule 25	Lighting Hours	$ 0.075690	$ 0.075690	$ 0.075690	$ 0.075690						
	Non-Lighting Hours	$ 0.092223	$ 0.092223	$ 0.092223	$ 0.092223						
Schedule 29		$ 0.074519	$ 0.074519	$ 0.074519	$ 0.074519						

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule GS-1	First 1,400 ES kWh	$ 0.084643	$ 0.084643	$ 0.084643	$ 0.084643						
	Over 1,400 ES kWh	$ 0.093528	$ 0.093528	$ 0.075465	$ 0.075465						
Schedule DP-1	See Rate Schedule DP-1										
Schedule GS-2 Non-Demand		$ 0.087655	$ 0.087655	$ 0.083002	$ 0.083002						
Schedule GS-2 Demand (Rider < 50% Load Factor)	Each kW Demand					$ 1.609	$ 1.609	$ 0.524	$ 0.524		
	First 150 kWh per kW	$ 0.094969	$ 0.094969	$ 0.094969	$ 0.094969						
	Next 150 kWh per kW	$ 0.079654	$ 0.079654	$ 0.079654	$ 0.079654						
	Next 150 kWh per kW	$ 0.068566	$ 0.068566	$ 0.068566	$ 0.068566						
	Additional kWh	$ 0.062173	$ 0.062173	$ 0.062173	$ 0.062173						
Schedule GS-2 Demand (Rider > 50% Load Factor)	Each kW Demand					$ 9.469	$ 9.469	$ 8.384	$ 8.384		
	First 150 kWh per kW	$ 0.073390	$ 0.073390	$ 0.073390	$ 0.073390						
	Next 150 kWh per kW	$ 0.058075	$ 0.058075	$ 0.058075	$ 0.058075						
	Next 150 kWh per kW	$ 0.046987	$ 0.046987	$ 0.046987	$ 0.046987						
	Additional kWh	$ 0.040594	$ 0.040594	$ 0.040594	$ 0.040594						
Schedule GS-2T (Rider < 50% Load Factor)		$ 0.079287	$ 0.068023	$ 0.079287	$ 0.068023	$ 4.667		$ 2.603		$ (0.473)	
Schedule GS-2T (Rider > 50% Load Factor)		$ 0.057708	$ 0.046444	$ 0.057708	$ 0.046444	$ 12.527		$ 10.463		$ (0.473)	
Schedule DP-2	See Rate Schedule DP-2										

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule GS-3		$ 0.042415	$ 0.041148	$ 0.042415	$ 0.041148	$ 15.177	$ 6.717	$ 15.177	$ 6.717	$ (0.470)	
Schedule GS-3 EV Non-Demand		$ 0.083849	$ 0.083849	$ 0.079348	$ 0.079348						
Schedule GS-3 EV Demand (Rider < 50% Load Factor)	Each kW Demand					$ 1.557	$ 1.557	$ 0.507	$ 0.507		
	First 150 kWh per kW	$ 0.090925	$ 0.090925	$ 0.090925	$ 0.090925						
	Next 150 kWh per kW	$ 0.076109	$ 0.076109	$ 0.076109	$ 0.076109						
	Next 150 kWh per kW	$ 0.065382	$ 0.065382	$ 0.065382	$ 0.065382						
	Additional kWh	$ 0.059197	$ 0.059197	$ 0.059197	$ 0.059197						
Schedule GS-3 EV Demand (Rider > 50% Load Factor)	Each kW Demand					$ 8.357	$ 8.357	$ 7.307	$ 7.307		
	First 150 kWh per kW	$ 0.072255	$ 0.072255	$ 0.072255	$ 0.072255						
	Next 150 kWh per kW	$ 0.057439	$ 0.057439	$ 0.057439	$ 0.057439						
	Next 150 kWh per kW	$ 0.046712	$ 0.046712	$ 0.046712	$ 0.046712						
	Additional kWh	$ 0.040527	$ 0.040527	$ 0.040527	$ 0.040527						
Schedule GS-4 (Primary)	First 5,000 kW Demand	$ 0.042415	$ 0.041148	$ 0.042415	$ 0.041148	$ 14.327	$ 6.073	$ 14.327	$ 6.073		
	Additional kW Demand	$ 0.042415	$ 0.041148	$ 0.042415	$ 0.041148	$ 14.327	$ 6.073	$ 14.327	$ 6.073		
Schedule GS-4 (Transmission)	First 5,000 kW Demand	$ 0.042415	$ 0.041148	$ 0.042415	$ 0.041148	$ 14.071	$ 5.961	$ 14.071	$ 5.961		
	Additional kW Demand	$ 0.042415	$ 0.041148	$ 0.042415	$ 0.041148	$ 14.071	$ 5.961	$ 14.071	$ 5.961		

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 5	100 kW or Less of ES Demand										
	All kW over 100 of ES Demand					$ 2.110	$ 2.110	$ 2.110	$ 2.110		
	First 3,000 ES kWh[1]	$ 0.099023	$ 0.099023	$ 0.099023	$ 0.099023						
	Excess over 3,000 ES kWh	$ 0.083191	$ 0.083191	$ 0.083191	$ 0.083191						
Schedule 5C	First 3,000 ES kWh	$ 0.100918	$ 0.100918	$ 0.100918	$ 0.100918						
	Excess over 3,000 ES kWh	$ 0.102704	$ 0.102704	$ 0.098475	$ 0.098475						
Schedule 5P		$ 0.081537	$ 0.072893	$ 0.081537	$ 0.072893	$ 5.318		$ 3.220			
Schedule 6	All kW of ES Demand					$ 8.507	$ 8.507	$ 8.507	$ 8.507		
	First 700 kW Demand									$ (0.695)	
	Next 4,300 kW Demand									$ (0.555)	
	Additional kW Demand									$ (0.478)	
	First 24,000 ES kWh	$ 0.063188	$ 0.063188	$ 0.063188	$ 0.063188						
	Next 186,000 ES kWh [2]	$ 0.057352	$ 0.057352	$ 0.057352	$ 0.057352						
	Additional ES kWh	$ 0.053622	$ 0.053622	$ 0.053622	$ 0.053622						
Schedule 6TS	All kW of ES Demand					$ 7.514	$ 7.514	$ 7.514	$ 7.514		
	First 700 kW Demand									$ (0.813)	
	Next 4,300 kW Demand									$ (0.650)	
	Additional kW Demand									$ (0.558)	
	First 210 kWh per kW Demand	$ 0.056408	$ 0.056408	$ 0.056408	$ 0.056408						
	Additional ES kWh	$ 0.053342	$ 0.053342	$ 0.053342	$ 0.053342						
Schedule 7	All kW over 100 kW					$ 1.830	$ 1.830	$ 1.830	$ 1.830		
		$ 0.099124	$ 0.099124	$ 0.086546	$ 0.086546						

1. Add 200 kWh for each Electricity Supply kW of demand over 10 through 30 kW and add 100 kWh for each Electricity Supply kW of demand over 30 kW.
2. If the Electricity Supply kW of Demand is 1000 kW or more, add 210 kWh for each Electricity Supply kW of demand over 1000 kW.

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 8	Supplementary Service Billing Demand Charge - Primary					$ 8.769	$ 8.769	$ 8.769	$ 8.769		
	Supplementary Service Billing Demand Charge - Transmission					$ 8.625	$ 8.625	$ 8.625	$ 8.625		
	Supplementary Service Energy Charge - On-Peak	$ 0.051909	$ 0.051909	$ 0.051909	$ 0.051909						
	Supplementary Service Energy Charge - Off-Peak	$ 0.050642	$ 0.050642	$ 0.050642	$ 0.050642						
	Standby Service Demand Charge										
	Contract Available Hours: 175					$ 0.453	$ 0.453	$ 0.453	$ 0.453		
	Contract Available Hours: 350					$ 0.854	$ 0.854	$ 0.854	$ 0.854		
	Contract Available Hours: 525					$ 1.374	$ 1.374	$ 1.374	$ 1.374		
	Contract Available Hours: 700					$ 1.835	$ 1.835	$ 1.835	$ 1.835		
	Maintenance Service Charge On-Peak	$ 0.065382	$ 0.065382	$ 0.065382	$ 0.065382						
	Maintenance Service Charge Off-Peak	$ 0.064269	$ 0.064269	$ 0.064269	$ 0.064269						
	Standby Service Charge On-Peak	$ 0.058588	$ 0.058588	$ 0.058588	$ 0.058588						
	Standby Service Charge Off-Peak	$ 0.053487	$ 0.053487	$ 0.053487	$ 0.053487						
	First 5,000 kW Demand										
	Additional kW Demand										

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak May - September (Summer)	Energy per kWh Off-Peak May - September (Summer)	Energy per kWh On-Peak October - April (Base)	Energy per kWh Off-Peak October - April (Base)	Demand per kW On-Peak May - September (Summer)	Demand per kW Off-Peak May - September (Summer)	Demand per kW On-Peak October - April (Base)	Demand per kW Off-Peak October - April (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 10 (Secondary)	All kW Contract Demand										$ -
	All kW of Demand									$ (0.470)	
	A Day	$ 0.291979	$ 0.109002	$ 0.291979	$ 0.118624						
	B Day	$ 0.071338	$ 0.055401	$ 0.071338	$ 0.061098						
	C Day	$ 0.060870	$ 0.053269	$ 0.067403	$ 0.060747						
Schedule 10 (Primary and Transmission)	All kW Contract Demand										$ -
	First 5,000 kW Demand										
	Additional kW Demand										
	A Day	$ 0.289031	$ 0.106054	$ 0.289031	$ 0.115676						
	B Day	$ 0.068390	$ 0.052453	$ 0.068390	$ 0.058150						
	C Day	$ 0.057922	$ 0.050321	$ 0.064455	$ 0.057799						

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 1EV	Energy per kWh	Energy per kWh
	April 16 - October 15	October 16 - April 15
All On-Peak ES kWh	$ 0.127960	$ 0.114497
All Intermediate ES kWh	$ 0.085431	N/A
All Off-Peak ES kWh	$ 0.072672	$ 0.084227
All Super Off-Peak ES kWh	$ 0.066252	$ 0.081310

Rate Schedule EV	Energy per kWh
All On-Peak ES kWh	$ 0.123781
All Off-Peak ES kWh	$ 0.082087
All Super Off-Peak ES kWh	$ 0.071884

Rate Schedule 1G	Energy per kWh	Energy per kWh
	May 1 - September 30	October 1 - April 30
All On-Peak ES kWh	$ 0.208586	$ 0.177099
All Off-Peak ES kWh	$ 0.074725	$ 0.082646
All Super Off-Peak ES kWh	$ 0.066217	$ 0.080468

Rate Schedule DP-R		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 7 pm	$ 0.358261		
	10 am - 1 pm & 7 pm - 10 pm	$ 0.128786	5 am - 11 am & 5 pm -10 pm	$ 0.358261
	All Other Hours	$ 0.084436	All Other Hours	$ 0.114877
B Day	10 am - 10 pm	$ 0.106265	5 am - 11 am & 5 pm -10 pm	$ 0.111179
	All Other Hours	$ 0.076107	All Other Hours	$ 0.090681
C Day	10 am - 10 pm	$ 0.084907	5 am - 11 am & 5 pm -10 pm	$ 0.084706
	All Other Hours	$ 0.068475	All Other Hours	$ 0.073164

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule DP-1		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	$ 0.126487		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.104270	5 am - 11 am & 5 pm -10 pm	$ 0.126487
	All Other Hours	$ 0.074091	All Other Hours	$ 0.100445
B Day	1 pm - 6 pm	$ 0.089732		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.080440	5 am - 11 am & 5 pm -10 pm	$ 0.099482
	All Other Hours	$ 0.064584	All Other Hours	$ 0.080462
C Day	1 pm - 6 pm	$ 0.071924		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.069244	5 am - 11 am & 5 pm -10 pm	$ 0.076023
	All Other Hours	$ 0.059594	All Other Hours	$ 0.064568
Critical Peak ES kWh	All CPP Hours	$ 0.467533	All CPP Hours	$ 0.467533

Rate Schedule DP-2		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	$ 0.125614		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.102969	5 am - 11 am & 5 pm - 10 pm	$ 0.125614
	All Other Hours	$ 0.070735	All Other Hours	$ 0.099070
B Day	1 pm - 6 pm	$ 0.090067		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.079790	5 am - 11 am & 5 pm - 10 pm	$ 0.101525
	All Other Hours	$ 0.062249	All Other Hours	$ 0.079949
C Day	1 pm - 6 pm	$ 0.070369		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.067405	5 am - 11 am & 5 pm - 10 pm	$ 0.074915
	All Other Hours	$ 0.056766	All Other Hours	$ 0.061923
Critical Peak ES kWh	All CPP Hours	$ 0.465355	All CPP Hours	$ 0.465355

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 24 - Solid State Outdoor Lighting

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWh	Standard Basic or Standard Premium LED Electricity Supply Service Charge Per Unit Per Month
1	0 – 9	5	$0.41
2	10 – 19	15	$1.23
3	20 – 29	25	$2.06
4	30 – 39	35	$2.88
5	40 – 49	45	$3.69
6	50 – 59	55	$4.52
7	60 – 69	65	$5.34
8	70 – 79	75	$6.16
9	80 – 89	85	$6.99
10	90 – 99	95	$7.81

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 27 - Outdoor Lighting

Area Lighting Service Basic Fixtures			**Per Unit Per Month**
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	$2.45
8,000	120	40	$3.24
14,000	202	70	$5.68
23,000	315	105	$8.52
42,000	490	160	$12.98
127,000	1,130	380	$30.85

Area Lighting Service Premium Fixtures			**Generation Charge Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	Non-decorative Pole		Decorative Fluted Pole
5,000	82	30	$2.45		$2.45
8,000	120	40	$3.24		$3.24
14,000	202	70	$5.68		$5.68
23,000	315	105	$8.52		Not Available
42,000	490	160	$12.98		

Directional Lighting			**Generation Charges Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole		Each Added Unit on the Same Pole
42,000	490	160	$12.98		$12.98
127,000	1,130	380	$30.85		$30.85

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 27 - Outdoor Lighting (Continued)

Wide-area Lighting Service (Expressway fixture)			**Generation Charges Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole		Each Added Unit on the Same Pole
23,000	315	105	$8.52		$8.52
42,000	490	160	$12.98		$12.98

Suburban Lighting Service -- Residential Underground Only			**Per Unit Per Month**
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	$2.45
8,000	120	40	$3.24

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 28 - Outdoor Lighting

Watchlite, Area, and Roadway Lighting				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
3,300	Mercury Vapor	125	40	$3.25
7,000	Mercury Vapor	208	70	$5.68
11,000	Mercury Vapor	294	100	$8.12
20,000	Mercury Vapor	452	150	$12.18
33,000	Mercury Vapor	765	250	$20.29
53,000	Mercury Vapor	1,080	360	$29.20
5,000	Sodium Vapor	82	30	$2.44
8,000	Sodium Vapor	120	40	$3.25
14,000	Sodium Vapor	202	70	$5.68
23,000	Sodium Vapor	315	105	$8.53
42,000	Sodium Vapor	490	160	$13.00
127,000	Sodium Vapor	1,130	380	$30.83

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 28 - Outdoor Lighting (Continued)

Urbanlites - Rectangular shaped luminaires which provide sharp cut-off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	$12.18
14,000	Sodium Vapor	202	70	$5.68
23,000	Sodium Vapor	315	105	$8.53
42,000	Sodium Vapor	490	160	$13.00

Directional Lighting				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	$12.18
53,000	Mercury Vapor	1,080	360	$29.20
42,000	Sodium Vapor	490	160	$12.77
127,000	Sodium Vapor	1,130	380	$30.51

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

III. DEFINITIONS

"Renewable energy" is defined in Section 56-576 of the Virginia Code to mean energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. "Renewable energy" also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. **"**Renewable energy" does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

IV. ADDITIONAL TERMS

A. The Balancing Charges shall be calculated in accordance with all provisions of the Principal Tariffs including (but not limited to):

1. The minimum charge as may be contracted for
2. Determination of On-Peak, Off-Peak and Super Off-Peak Hours
3. Determination of Distribution Demand
4. Determination of On-Peak Electricity Supply Demand
5. Determination of Off-Peak Electricity Supply Demand
6. Determination of Electricity Supply Adjustment Demand
7. Definition of Transmission, Primary, and Secondary Voltage

B. Meter Reading and Billing shall be in accordance with the Principal Tariff.

V. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days' prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.