

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

I. APPLICABILITY & AVAILABILITY

- A. This Rider is available on a voluntary basis to any Customer who meets all of the following criteria:
1. The Customer is receiving Electricity Supply Service and Electricity Delivery Service from the Company in accordance with any applicable tariff for electric service (“Principal Tariff”);
 2. The Customer desires to displace 100% of the generation component of the Principal Tariff’s Electricity Supply Service from the Company with the supply of 100% renewable energy (Renewable energy) for all of the Customer’s monthly consumption through a portfolio of defined Renewable energy resources assembled by the Company for the customers served in accordance with this Rider; and,
 3. The Customer’s peak measured demand has not exceeded 5,000 kW in the current or previous calendar year.

II. ELECTRICITY SUPPLY (ES) GENERATION RELATED SERVICE CHARGES

- A. The Company will meet the Customer’s capacity and energy requirements from resources that meet the definition of Renewable energy.
- B. Customers will remain on their current Principal Tariff, but will pay (i) a “Renewable Energy Premium” and (ii) a “Balancing Charge” in lieu of the Fuel Factor, Generation Riders, and the generation component of their Principal Tariff. Both the Balancing Charge and Renewable Energy Premium are subject to periodic revision.
1. Renewable Energy Premium
All kWh @ \$0.01360 per kilowatt-hour (kWh).
 2. Balancing Charge
 - a. The Balancing Charge shall be the sum of the applicable units (kW and/or kWh) multiplied by the applicable rate shown in the below tables, (identified by Principal Tariff under which the Customer is billed).
 - b. Pursuant to the Commission’s Final Order in Case No. PUR-2024-00010, effective June 1, 2026, RPS Eligible Rider TRG RECs will be counted toward the Company’s RPS Program compliance. Accordingly, Customers taking service under Rider TRG may receive a lesser Rider RPS charge, or no Rider RPS charge. The percentage of the Customer’s Rider RPS reduction will be determined based on the relationship between the Customer’s Rider TRG subscription level of RPS eligible RECs included in the mix of Renewable Energy provided under this tariff and the Company’s annual mandatory RPS Program compliance requirements.

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Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 1	First 800 kWh	\$ 0.098778	\$ 0.098778	\$ 0.097630	\$ 0.097630						
	Over 800 kWh	\$ 0.113809	\$ 0.113809	\$ 0.094531	\$ 0.094531						
Schedule 1P		\$ 0.092463	\$ 0.069584	\$ 0.092463	\$ 0.069584	\$ 2.573		\$ 2.573			
Schedule 1S		\$ 0.098990	\$ 0.070477	\$ 0.098990	\$ 0.070477	\$ 2.407		\$ 2.407			
Schedule 1T		\$ 0.124310	\$ 0.081733	\$ 0.124310	\$ 0.081733						
Schedule 1W		\$ 0.074532	\$ 0.074532	\$ 0.074532	\$ 0.074532						
Schedule DP-R	See Rate Schedule DP-R										
Schedule 25	Lighting Hours	\$ 0.079408	\$ 0.079408	\$ 0.079408	\$ 0.079408						
	Non-Lighting Hours	\$ 0.100879	\$ 0.100879	\$ 0.100879	\$ 0.100879						
Schedule 29		\$ 0.077888	\$ 0.077888	\$ 0.077888	\$ 0.077888						

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Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule GS-1	First 1,400 ES kWh	\$ 0.090701	\$ 0.090701	\$ 0.090701	\$ 0.090701						
	Over 1,400 ES kWh	\$ 0.101263	\$ 0.101263	\$ 0.079799	\$ 0.079799						
Schedule DP-1	See Rate Schedule DP-1										
Schedule GS-2 Non-Demand		\$ 0.091680	\$ 0.091680	\$ 0.086469	\$ 0.086469						
Schedule GS-2 Demand (Rider < 50% Load Factor)	Each kW Demand					\$ 1.803	\$ 1.803	\$ 0.588	\$ 0.588		
	First 150 kWh per kW	\$ 0.099873	\$ 0.099873	\$ 0.099873	\$ 0.099873						
	Next 150 kWh per kW	\$ 0.082721	\$ 0.082721	\$ 0.082721	\$ 0.082721						
	Next 150 kWh per kW	\$ 0.070303	\$ 0.070303	\$ 0.070303	\$ 0.070303						
	Additional kWh	\$ 0.063143	\$ 0.063143	\$ 0.063143	\$ 0.063143						
Schedule GS-2 Demand (Rider > 50% Load Factor)	Each kW Demand					\$ 9.613	\$ 9.613	\$ 8.398	\$ 8.398		
	First 150 kWh per kW	\$ 0.078444	\$ 0.078444	\$ 0.078444	\$ 0.078444						
	Next 150 kWh per kW	\$ 0.061292	\$ 0.061292	\$ 0.061292	\$ 0.061292						
	Next 150 kWh per kW	\$ 0.048874	\$ 0.048874	\$ 0.048874	\$ 0.048874						
	Additional kWh	\$ 0.041714	\$ 0.041714	\$ 0.041714	\$ 0.041714						
Schedule GS-2T (Rider < 50% Load Factor)		\$ 0.081120	\$ 0.070770	\$ 0.081120	\$ 0.070770	\$ 4.526		\$ 2.215		\$ -	
Schedule GS-2T (Rider > 50% Load Factor)		\$ 0.059691	\$ 0.049341	\$ 0.059691	\$ 0.049341	\$ 12.336		\$ 10.025		\$ -	
Schedule DP-2	See Rate Schedule DP-2										

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Rate Schedule	Block	Energy per kWh	Energy per kWh	Energy per kWh	Energy per kWh	Demand per kW	Demand per kW	Demand per kW	Demand per kW	Generation Adjustment Demand	Contract Demand Charge
		On-Peak June - September (Summer)	Off-Peak June - September (Summer)	On-Peak October - May (Base)	Off-Peak October - May (Base)	On-Peak June - September (Summer)	Off-Peak June - September (Summer)	On-Peak October - May (Base)	Off-Peak October - May (Base)		
Schedule GS-3		\$ 0.044061	\$ 0.042712	\$ 0.044061	\$ 0.042712	\$ 15.119	\$ 6.463	\$ 15.119	\$ 6.463	\$ -	
Schedule GS-3 EV Non-Demand		\$ 0.079506	\$ 0.079506	\$ 0.075741	\$ 0.075741						
Schedule GS-3 EV Demand (Rider < 50% Load Factor)	Each kW Demand					\$ 1.302	\$ 1.302	\$ 0.424	\$ 0.424		
	First 150 kWh per kW	\$ 0.085427	\$ 0.085427	\$ 0.085427	\$ 0.085427						
	Next 150 kWh per kW	\$ 0.073032	\$ 0.073032	\$ 0.073032	\$ 0.073032						
	Next 150 kWh per kW	\$ 0.064060	\$ 0.064060	\$ 0.064060	\$ 0.064060						
	Additional kWh	\$ 0.058887	\$ 0.058887	\$ 0.058887	\$ 0.058887						
Schedule GS-3 EV Demand (Rider > 50% Load Factor)	Each kW Demand					\$ 7.795	\$ 7.795	\$ 6.917	\$ 6.917		
	First 150 kWh per kW	\$ 0.067616	\$ 0.067616	\$ 0.067616	\$ 0.067616						
	Next 150 kWh per kW	\$ 0.055221	\$ 0.055221	\$ 0.055221	\$ 0.055221						
	Next 150 kWh per kW	\$ 0.046249	\$ 0.046249	\$ 0.046249	\$ 0.046249						
	Additional kWh	\$ 0.041076	\$ 0.041076	\$ 0.041076	\$ 0.041076						
Schedule GS-4 (Primary)	First 5,000 kW Demand	\$ 0.044061	\$ 0.042712	\$ 0.044061	\$ 0.042712	\$ 14.143	\$ 5.265	\$ 14.143	\$ 5.265		
	Additional kW Demand	\$ 0.044061	\$ 0.042712	\$ 0.044061	\$ 0.042712	\$ 14.143	\$ 5.265	\$ 14.143	\$ 5.265		
Schedule GS-4 (Transmission)	First 5,000 kW Demand	\$ 0.044061	\$ 0.042712	\$ 0.044061	\$ 0.042712	\$ 13.900	\$ 5.178	\$ 13.900	\$ 5.178		
	Additional kW Demand	\$ 0.044061	\$ 0.042712	\$ 0.044061	\$ 0.042712	\$ 13.900	\$ 5.178	\$ 13.900	\$ 5.178		

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Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 5	100 kW or Less of ES Demand										
	All kW over 100 of ES Demand					\$ 2.360	\$ 2.360	\$ 2.360	\$ 2.360		
	First 3,000 ES kWh ¹	\$ 0.104897	\$ 0.104897	\$ 0.104897	\$ 0.104897						
	Excess over 3,000 ES kWh	\$ 0.087166	\$ 0.087166	\$ 0.087166	\$ 0.087166						
Schedule 5C	First 3,000 ES kWh	\$ 0.109302	\$ 0.109302	\$ 0.109302	\$ 0.109302						
	Excess over 3,000 ES kWh	\$ 0.111435	\$ 0.111435	\$ 0.106399	\$ 0.106399						
Schedule 5P		\$ 0.084853	\$ 0.077166	\$ 0.084853	\$ 0.077166	\$ 6.332		\$ 3.834			
Schedule 6	All kW of ES Demand					\$ 8.516	\$ 8.516	\$ 8.516	\$ 8.516		
	First 700 kW Demand									\$ -	
	Next 4,300 kW Demand									\$ -	
	Additional kW Demand									\$ -	
	First 24,000 ES kWh	\$ 0.065286	\$ 0.065286	\$ 0.065286	\$ 0.065286						
	Next 186,000 ES kWh ²	\$ 0.058610	\$ 0.058610	\$ 0.058610	\$ 0.058610						
	Additional ES kWh	\$ 0.054343	\$ 0.054343	\$ 0.054343	\$ 0.054343						
Schedule 6TS	All kW of ES Demand					\$ 7.335	\$ 7.335	\$ 7.335	\$ 7.335		
	First 700 kW Demand									\$ -	
	Next 4,300 kW Demand									\$ -	
	Additional kW Demand									\$ -	
	First 210 kWh per kW Demand	\$ 0.057530	\$ 0.057530	\$ 0.057530	\$ 0.057530						
	Additional ES kWh	\$ 0.054023	\$ 0.054023	\$ 0.054023	\$ 0.054023						
Schedule 7	All kW over 100 kW	\$ 0.107908	\$ 0.107908	\$ 0.092962	\$ 0.092962	\$ 2.170	\$ 2.170	\$ 2.170	\$ 2.170		

1. Add 200 kWh for each Electricity Supply kW of demand over 10 through 30 kW and add 100 kWh for each Electricity Supply kW of demand over 30 kW.
2. If the Electricity Supply kW of Demand is 1000 kW or more, add 210 kWh for each Electricity Supply kW of demand over 1000 kW.

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Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 8	Supplementary Service Billing Demand Charge - Primary					\$ 9.436	\$ 9.436	\$ 9.436	\$ 9.436		
	Supplementary Service Billing Demand Charge - Transmission					\$ 9.280	\$ 9.280	\$ 9.280	\$ 9.280		
	Supplementary Service Energy Charge - On-Peak	\$ 0.052095	\$ 0.052095	\$ 0.052095	\$ 0.052095						
	Supplementary Service Energy Charge - Off-Peak	\$ 0.050746	\$ 0.050746	\$ 0.050746	\$ 0.050746						
	Standby Service Demand Charge										
	Contract Available Hours: 175					\$ 0.499	\$ 0.499	\$ 0.499	\$ 0.499		
	Contract Available Hours: 350					\$ 0.942	\$ 0.942	\$ 0.942	\$ 0.942		
	Contract Available Hours: 525					\$ 1.515	\$ 1.515	\$ 1.515	\$ 1.515		
	Contract Available Hours: 700					\$ 2.023	\$ 2.023	\$ 2.023	\$ 2.023		
	Maintenance Service Charge On-Peak	\$ 0.066574	\$ 0.066574	\$ 0.066574	\$ 0.066574						
	Maintenance Service Charge Off-Peak	\$ 0.065347	\$ 0.065347	\$ 0.065347	\$ 0.065347						
	Standby Service Charge On-Peak	\$ 0.059084	\$ 0.059084	\$ 0.059084	\$ 0.059084						
	Standby Service Charge Off-Peak	\$ 0.053460	\$ 0.053460	\$ 0.053460	\$ 0.053460						
	First 5,000 kW Demand										
	Additional kW Demand										

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Rate Schedule	Block	Energy per kWh On-Peak May - September (Summer)	Energy per kWh Off-Peak May - September (Summer)	Energy per kWh On-Peak October - April (Base)	Energy per kWh Off-Peak October - April (Base)	Demand per kW On-Peak May - September (Summer)	Demand per kW Off-Peak May - September (Summer)	Demand per kW On-Peak October - April (Base)	Demand per kW Off-Peak October - April (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 10 (Secondary)	All kW Contract Demand										\$ -
	All kW of Demand									\$ -	
	A Day	\$ 0.329746	\$ 0.113246	\$ 0.329746	\$ 0.126227						
	B Day	\$ 0.073626	\$ 0.057232	\$ 0.073626	\$ 0.061428						
	C Day	\$ 0.060938	\$ 0.056868	\$ 0.068323	\$ 0.060799						
Schedule 10 (Primary and Transmission)	All kW Contract Demand										\$ -
	First 5,000 kW Demand										
	Additional kW Demand										
	A Day	\$ 0.325871	\$ 0.109371	\$ 0.325871	\$ 0.122352						
	B Day	\$ 0.069751	\$ 0.053357	\$ 0.069751	\$ 0.057553						
C Day	\$ 0.057063	\$ 0.052993	\$ 0.064448	\$ 0.056924							

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RIDER TRG100 PERCENT TOTAL RENEWABLE GENERATION

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Rate Schedule 1EV	Energy per kWh	Energy per kWh
	April 16 - October 15	October 16 - April 15
All On-Peak ES kWh	\$ 0.136353	\$ 0.121379
All Intermediate ES kWh	\$ 0.089052	N/A
All Off-Peak ES kWh	\$ 0.074861	\$ 0.087713
All Super Off-Peak ES kWh	\$ 0.067721	\$ 0.084468

Rate Schedule 1G	Energy per kWh	Energy per kWh
	May 1 - September 30	October 1 - April 30
All On-Peak ES kWh	\$ 0.221538	\$ 0.187510
All Off-Peak ES kWh	\$ 0.076873	\$ 0.085433
All Super Off-Peak ES kWh	\$ 0.067678	\$ 0.083080

Rate Schedule EV	Energy per kWh
All On-Peak ES kWh	\$ 0.131705
All Off-Peak ES kWh	\$ 0.085332
All Super Off-Peak ES kWh	\$ 0.073985

Rate Schedule DP-R	Energy per kWh		Energy per kWh	
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 7 pm	\$ 0.363459		
	10 am - 1 pm & 7 pm - 10 pm	\$ 0.137272	5 am - 11 am & 5 pm - 10 pm	\$ 0.363459
	All Other Hours	\$ 0.087945	All Other Hours	\$ 0.121802
B Day	10 am - 10 pm	\$ 0.117780	5 am - 11 am & 5 pm - 10 pm	\$ 0.127721
	All Other Hours	\$ 0.078681	All Other Hours	\$ 0.094891
C Day	10 am - 10 pm	\$ 0.089886	5 am - 11 am & 5 pm - 10 pm	\$ 0.088987
	All Other Hours	\$ 0.071587	All Other Hours	\$ 0.075408

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RIDER TRG100 PERCENT TOTAL RENEWABLE GENERATION

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Rate Schedule DP-1		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	\$ 0.139214		
	10 am - 1 pm & 6 pm - 10 pm	\$ 0.113211	5 am - 11 am & 5 pm - 10 pm	\$ 0.139214
	All Other Hours	\$ 0.077888	All Other Hours	\$ 0.108734
B Day	1 pm - 6 pm	\$ 0.096195		
	10 am - 1 pm & 6 pm - 10 pm	\$ 0.085319	5 am - 11 am & 5 pm - 10 pm	\$ 0.107607
	All Other Hours	\$ 0.066761	All Other Hours	\$ 0.085345
C Day	1 pm - 6 pm	\$ 0.075352		
	10 am - 1 pm & 6 pm - 10 pm	\$ 0.072215	5 am - 11 am & 5 pm - 10 pm	\$ 0.076912
	All Other Hours	\$ 0.064500	All Other Hours	\$ 0.067602
Critical Peak ES kWh	All CPP Hours	\$ 0.559913	All CPP Hours	\$ 0.559913

Rate Schedule DP-2		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	\$ 0.130715		
	10 am - 1 pm & 6 pm - 10 pm	\$ 0.106653	5 am - 11 am & 5 pm - 10 pm	\$ 0.130715
	All Other Hours	\$ 0.072402	All Other Hours	\$ 0.102510
B Day	1 pm - 6 pm	\$ 0.092944		
	10 am - 1 pm & 6 pm - 10 pm	\$ 0.082024	5 am - 11 am & 5 pm - 10 pm	\$ 0.105119
	All Other Hours	\$ 0.063385	All Other Hours	\$ 0.082193
C Day	1 pm - 6 pm	\$ 0.072013		
	10 am - 1 pm & 6 pm - 10 pm	\$ 0.068864	5 am - 11 am & 5 pm - 10 pm	\$ 0.076370
	All Other Hours	\$ 0.058416	All Other Hours	\$ 0.063086
Critical Peak ES kWh	All CPP Hours	\$ 0.557335	All CPP Hours	\$ 0.557335

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RIDER TRG100 PERCENT TOTAL RENEWABLE GENERATION

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Rate Schedule 24 - Solid State Outdoor Lighting

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWh	Standard Basic or Standard Premium LED Electricity Supply Service Charge Per Unit Per Month
1	0 – 9	5	\$0.44
2	10 – 19	15	\$1.32
3	20 – 29	25	\$2.20
4	30 – 39	35	\$3.08
5	40 – 49	45	\$3.95
6	50 – 59	55	\$4.83
7	60 – 69	65	\$5.71
8	70 – 79	75	\$6.58
9	80 – 89	85	\$7.46
10	90 – 99	95	\$8.34

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Rate Schedule 27 - Outdoor Lighting

Area Lighting Service Basic Fixtures			Per Unit Per Month
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	\$2.61
8,000	120	40	\$3.45
14,000	202	70	\$6.05
23,000	315	105	\$9.08
42,000	490	160	\$13.84
127,000	1,130	380	\$32.88

Area Lighting Service Premium Fixtures			Generation Charge Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	Non- decorative Pole	Decorative Fluted Pole
5,000	82	30	\$2.61	\$2.61
8,000	120	40	\$3.45	\$3.45
14,000	202	70	\$6.05	\$6.05
23,000	315	105	\$9.08	Not Available
42,000	490	160	\$13.84	

Directional Lighting			Generation Charges Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole	Each Added Unit on the Same Pole
42,000	490	160	\$13.84	\$13.84
127,000	1,130	380	\$32.88	\$32.88

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Rate Schedule 27 - Outdoor Lighting (Continued)

Wide-area Lighting Service (Expressway fixture)			Generation Charges Per Unit Per Month	
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole	Each Added Unit on the Same Pole
23,000	315	105	\$9.08	\$9.08
42,000	490	160	\$13.84	\$13.84

Suburban Lighting Service -- Residential Underground Only			Per Unit Per Month
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	\$2.61
8,000	120	40	\$3.45

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Rate Schedule 28 - Outdoor Lighting

Watchlite, Area, and Roadway Lighting				Rate Per Unit Per Month
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
3,300	Mercury Vapor	125	40	\$3.47
7,000	Mercury Vapor	208	70	\$6.05
11,000	Mercury Vapor	294	100	\$8.65
20,000	Mercury Vapor	452	150	\$12.99
33,000	Mercury Vapor	765	250	\$21.63
53,000	Mercury Vapor	1,080	360	\$31.12
5,000	Sodium Vapor	82	30	\$2.60
8,000	Sodium Vapor	120	40	\$3.47
14,000	Sodium Vapor	202	70	\$6.05
23,000	Sodium Vapor	315	105	\$9.09
42,000	Sodium Vapor	490	160	\$13.86
127,000	Sodium Vapor	1,130	380	\$32.86

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Rate Schedule 28 - Outdoor Lighting (Continued)

Urbanlites - Rectangular shaped luminaires which provide sharp cut-off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.				Rate Per Unit Per Month
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	\$12.99
14,000	Sodium Vapor	202	70	\$6.05
23,000	Sodium Vapor	315	105	\$9.09
42,000	Sodium Vapor	490	160	\$13.86

Directional Lighting				Rate Per Unit Per Month
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	\$12.99
53,000	Mercury Vapor	1,080	360	\$31.12
42,000	Sodium Vapor	490	160	\$13.57
127,000	Sodium Vapor	1,130	380	\$32.44

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III. DEFINITIONS

“Renewable energy” is defined in Section 56-576 of the Virginia Code to mean energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. “Renewable energy” also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. “Renewable energy” does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

IV. ADDITIONAL TERMS

A. The Balancing Charges shall be calculated in accordance with all provisions of the Principal Tariffs including (but not limited to):

1. The minimum charge as may be contracted for
2. Determination of On-Peak, Off-Peak and Super Off-Peak Hours
3. Determination of Distribution Demand
4. Determination of On-Peak Electricity Supply Demand
5. Determination of Off-Peak Electricity Supply Demand
6. Determination of Electricity Supply Adjustment Demand
7. Definition of Transmission, Primary, and Secondary Voltage

B. Meter Reading and Billing shall be in accordance with the Principal Tariff.

V. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days' prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.