RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

I. APPLICABILITY & AVAILABILITY

A. This Rider is available on a voluntary basis to any Customer who meets all of the following criteria:

1. The Customer is receiving Electricity Supply Service and Electricity Delivery Service from the Company in accordance with any applicable tariff for electric service ("Principal Tariff");

2. The Customer desires to displace 100% of the generation component of the Principal Tariff's Electricity Supply Service from the Company with the supply of 100% renewable energy (Renewable energy) for all of the Customer's monthly consumption through a portfolio of defined Renewable energy resources assembled by the Company for the customers served in accordance with this Rider; and,

3. The Customer's peak measured demand has not exceeded 5,000 kW in the current or previous calendar year.

II. ELECTRICITY SUPPLY (ES) GENERATION RELATED SERVICE CHARGES

A. The Company will meet the Customer's capacity and energy requirements from resources that meet the definition of Renewable energy.

B. Customers will remain on their current Principal Tariff, but will pay (i) a "Renewable Energy Premium" and (ii) a "Balancing Charge" in lieu of the Fuel Factor, Generation Riders, and the generation component of their Principal Tariff. Both the Balancing Charge and Renewable Energy Premium are subject to periodic revision.

1. Renewable Energy Premium
All kWh @ $0.01360 per kilowatt-hour (kWh).

2. Balancing Charge

a. The Balancing Charge shall be the sum of the applicable units (kW and/or kWh) multiplied by the applicable rate shown in the below tables, (identified by Principal Tariff under which the Customer is billed).

b. Pursuant to the Commission's Final Order in Case No. PUR-2024-00010, effective June 1, 2026, RPS Eligible Rider TRG RECs will be counted toward the Company's RPS Program compliance. Accordingly, Customers taking service under Rider TRG may receive a lesser Rider RPS charge, or no Rider RPS charge. The percentage of the Customer's Rider RPS reduction will be determined based on the relationship between the Customer's Rider TRG subscription level of RPS eligible RECs included in the mix of Renewable Energy provided under this tariff and the Company's annual mandatory RPS Program compliance requirements.

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 1	First 800 kWh	$ 0.099394	$ 0.099394	$ 0.098246	$ 0.098246						
	Over 800 kWh	$ 0.114425	$ 0.114425	$ 0.095147	$ 0.095147						
Schedule 1P		$ 0.093079	$ 0.070200	$ 0.093079	$ 0.070200	$ 2.573		$ 2.573			
Schedule 1S		$ 0.099606	$ 0.071093	$ 0.099606	$ 0.071093	$ 2.407		$ 2.407			
Schedule 1T		$ 0.124926	$ 0.082349	$ 0.124926	$ 0.082349						
Schedule 1W		$ 0.075148	$ 0.075148	$ 0.075148	$ 0.075148						
Schedule DP-R	See Rate Schedule DP-R										
Schedule 25	Lighting Hours	$ 0.079569	$ 0.079569	$ 0.079569	$ 0.079569						
	Non-Lighting Hours	$ 0.101040	$ 0.101040	$ 0.101040	$ 0.101040						
Schedule 29		$ 0.078049	$ 0.078049	$ 0.078049	$ 0.078049						

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule GS-1	First 1,400 ES kWh	$ 0.092887	$ 0.092887	$ 0.092887	$ 0.092887						
	Over 1,400 ES kWh	$ 0.103449	$ 0.103449	$ 0.081985	$ 0.081985						
Schedule DP-1	See Rate Schedule DP-1										
Schedule GS-2 Non-Demand		$ 0.093333	$ 0.093333	$ 0.088122	$ 0.088122						
Schedule GS-2 Demand (Rider < 50% Load Factor)	Each kW Demand					$ 1.803	$ 1.803	$ 0.588	$ 0.588		
	First 150 kWh per kW	$ 0.101526	$ 0.101526	$ 0.101526	$ 0.101526						
	Next 150 kWh per kW	$ 0.084374	$ 0.084374	$ 0.084374	$ 0.084374						
	Next 150 kWh per kW	$ 0.071956	$ 0.071956	$ 0.071956	$ 0.071956						
	Additional kWh	$ 0.064796	$ 0.064796	$ 0.064796	$ 0.064796						
Schedule GS-2 Demand (Rider > 50% Load Factor)	Each kW Demand					$ 10.181	$ 10.181	$ 8.966	$ 8.966		
	First 150 kWh per kW	$ 0.078444	$ 0.078444	$ 0.078444	$ 0.078444						
	Next 150 kWh per kW	$ 0.061292	$ 0.061292	$ 0.061292	$ 0.061292						
	Next 150 kWh per kW	$ 0.048874	$ 0.048874	$ 0.048874	$ 0.048874						
	Additional kWh	$ 0.041714	$ 0.041714	$ 0.041714	$ 0.041714						
Schedule GS-2T (Rider < 50% Load Factor)		$ 0.082773	$ 0.072423	$ 0.082773	$ 0.072423	$ 4.526		$ 2.215		$ -	
Schedule GS-2T (Rider > 50% Load Factor)		$ 0.059691	$ 0.049341	$ 0.059691	$ 0.049341	$ 12.904		$ 10.593		$ -	
Schedule DP-2	See Rate Schedule DP-2										

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule GS-3		$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 15.608	$ 6.952	$ 15.608	$ 6.952	$ -	
Schedule GS-3 EV Non-Demand		$ 0.081139	$ 0.081139	$ 0.077374	$ 0.077374						
Schedule GS-3 EV Demand (Rider < 50% Load Factor)	Each kW Demand					$ 1.302	$ 1.302	$ 0.424	$ 0.424		
	First 150 kWh per kW	$ 0.087060	$ 0.087060	$ 0.087060	$ 0.087060						
	Next 150 kWh per kW	$ 0.074665	$ 0.074665	$ 0.074665	$ 0.074665						
	Next 150 kWh per kW	$ 0.065693	$ 0.065693	$ 0.065693	$ 0.065693						
	Additional kWh	$ 0.060520	$ 0.060520	$ 0.060520	$ 0.060520						
Schedule GS-3 EV Demand (Rider > 50% Load Factor)	Each kW Demand					$ 8.359	$ 8.359	$ 7.481	$ 7.481		
	First 150 kWh per kW	$ 0.067616	$ 0.067616	$ 0.067616	$ 0.067616						
	Next 150 kWh per kW	$ 0.055221	$ 0.055221	$ 0.055221	$ 0.055221						
	Next 150 kWh per kW	$ 0.046249	$ 0.046249	$ 0.046249	$ 0.046249						
	Additional kWh	$ 0.041076	$ 0.041076	$ 0.041076	$ 0.041076						
Schedule GS-4 (Primary)	First 5,000 kW Demand	$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 14.666	$ 5.788	$ 14.666	$ 5.788		
	Additional kW Demand	$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 14.666	$ 5.788	$ 14.666	$ 5.788		
Schedule GS-4 (Transmission)	First 5,000 kW Demand	$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 14.413	$ 5.691	$ 14.413	$ 5.691		
	Additional kW Demand	$ 0.044061	$ 0.042712	$ 0.044061	$ 0.042712	$ 14.413	$ 5.691	$ 14.413	$ 5.691		

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 5	100 kW or Less of ES Demand										
	All kW over 100 of ES Demand					$ 2.360	$ 2.360	$ 2.360	$ 2.360		
	First 3,000 ES kWh[1]	$ 0.106364	$ 0.106364	$ 0.106364	$ 0.106364						
	Excess over 3,000 ES kWh	$ 0.088633	$ 0.088633	$ 0.088633	$ 0.088633						
Schedule 5C	First 3,000 ES kWh	$ 0.111935	$ 0.111935	$ 0.111935	$ 0.111935						
	Excess over 3,000 ES kWh	$ 0.114068	$ 0.114068	$ 0.109032	$ 0.109032						
Schedule 5P		$ 0.087486	$ 0.079799	$ 0.087486	$ 0.079799	$ 6.332		$ 3.834			
Schedule 6	All kW of ES Demand					$ 8.516	$ 8.516	$ 8.516	$ 8.516		
	First 700 kW Demand									$ -	
	Next 4,300 kW Demand									$ -	
	Additional kW Demand									$ -	
	First 24,000 ES kWh	$ 0.066301	$ 0.066301	$ 0.066301	$ 0.066301						
	Next 186,000 ES kWh [2]	$ 0.059625	$ 0.059625	$ 0.059625	$ 0.059625						
	Additional ES kWh	$ 0.055358	$ 0.055358	$ 0.055358	$ 0.055358						
Schedule 6TS	All kW of ES Demand					$ 7.335	$ 7.335	$ 7.335	$ 7.335		
	First 700 kW Demand									$ -	
	Next 4,300 kW Demand									$ -	
	Additional kW Demand									$ -	
	First 210 kWh per kW Demand	$ 0.058545	$ 0.058545	$ 0.058545	$ 0.058545						
	Additional ES kWh	$ 0.055038	$ 0.055038	$ 0.055038	$ 0.055038						
Schedule 7	All kW over 100 kW					$ 2.170	$ 2.170	$ 2.170	$ 2.170		
		$ 0.110094	$ 0.110094	$ 0.095148	$ 0.095148						

1. Add 200 kWh for each Electricity Supply kW of demand over 10 through 30 kW and add 100 kWh for each Electricity Supply kW of demand over 30 kW.
2. If the Electricity Supply kW of Demand is 1000 kW or more, add 210 kWh for each Electricity Supply kW of demand over 1000 kW.

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak June - September (Summer)	Energy per kWh Off-Peak June - September (Summer)	Energy per kWh On-Peak October - May (Base)	Energy per kWh Off-Peak October - May (Base)	Demand per kW On-Peak June - September (Summer)	Demand per kW Off-Peak June - September (Summer)	Demand per kW On-Peak October - May (Base)	Demand per kW Off-Peak October - May (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 8	Supplementary Service Billing Demand Charge - Primary					$ 9.436	$ 9.436	$ 9.436	$ 9.436		
	Supplementary Service Billing Demand Charge - Transmission					$ 9.280	$ 9.280	$ 9.280	$ 9.280		
	Supplementary Service Energy Charge - On-Peak	$ 0.052756	$ 0.052756	$ 0.052756	$ 0.052756						
	Supplementary Service Energy Charge - Off-Peak	$ 0.051407	$ 0.051407	$ 0.051407	$ 0.051407						
	Standby Service Demand Charge										
	Contract Available Hours: 175					$ 0.499	$ 0.499	$ 0.499	$ 0.499		
	Contract Available Hours: 350					$ 0.942	$ 0.942	$ 0.942	$ 0.942		
	Contract Available Hours: 525					$ 1.515	$ 1.515	$ 1.515	$ 1.515		
	Contract Available Hours: 700					$ 2.023	$ 2.023	$ 2.023	$ 2.023		
	Maintenance Service Charge On-Peak	$ 0.067235	$ 0.067235	$ 0.067235	$ 0.067235						
	Maintenance Service Charge Off-Peak	$ 0.066008	$ 0.066008	$ 0.066008	$ 0.066008						
	Standby Service Charge On-Peak	$ 0.059745	$ 0.059745	$ 0.059745	$ 0.059745						
	Standby Service Charge Off-Peak	$ 0.054121	$ 0.054121	$ 0.054121	$ 0.054121						
	First 5,000 kW Demand										
	Additional kW Demand										

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule	Block	Energy per kWh On-Peak May - September (Summer)	Energy per kWh Off-Peak May - September (Summer)	Energy per kWh On-Peak October - April (Base)	Energy per kWh Off-Peak October - April (Base)	Demand per kW On-Peak May - September (Summer)	Demand per kW Off-Peak May - September (Summer)	Demand per kW On-Peak October - April (Base)	Demand per kW Off-Peak October - April (Base)	Generation Adjustment Demand	Contract Demand Charge
Schedule 10 (Secondary)	All kW Contract Demand										$ -
	All kW of Demand									$ -	
	A Day	$ 0.330761	$ 0.114261	$ 0.330761	$ 0.127242						
	B Day	$ 0.074641	$ 0.058247	$ 0.074641	$ 0.062443						
	C Day	$ 0.061953	$ 0.057883	$ 0.069338	$ 0.061814						
Schedule 10 (Primary and Transmission)	All kW Contract Demand										$ -
	First 5,000 kW Demand										
	Additional kW Demand										
	A Day	$ 0.326532	$ 0.110032	$ 0.326532	$ 0.123013						
	B Day	$ 0.070412	$ 0.054018	$ 0.070412	$ 0.058214						
	C Day	$ 0.057724	$ 0.053654	$ 0.065109	$ 0.057585						

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 1EV	Energy per kWh	Energy per kWh
	April 16 - October 15	October 16 - April 15
All On-Peak ES kWh	$ 0.136969	$ 0.121995
All Intermediate ES kWh	$ 0.089668	N/A
All Off-Peak ES kWh	$ 0.075477	$ 0.088329
All Super Off-Peak ES kWh	$ 0.068337	$ 0.085084

Rate Schedule 1G	Energy per kWh	Energy per kWh
	May 1 - September 30	October 1 - April 30
All On-Peak ES kWh	$ 0.222154	$ 0.188126
All Off-Peak ES kWh	$ 0.077489	$ 0.086049
All Super Off-Peak ES kWh	$ 0.068294	$ 0.083696

Rate Schedule EV	Energy per kWh
All On-Peak ES kWh	$ 0.132321
All Off-Peak ES kWh	$ 0.085948
All Super Off-Peak ES kWh	$ 0.074601

Rate Schedule DP-R		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 7 pm	$ 0.364075		
	10 am - 1 pm & 7 pm - 10 pm	$ 0.137888	5 am - 11 am & 5 pm -10 pm	$ 0.364075
	All Other Hours	$ 0.088561	All Other Hours	$ 0.122418
B Day	10 am - 10 pm	$ 0.118396	5 am - 11 am & 5 pm -10 pm	$ 0.128337
	All Other Hours	$ 0.079297	All Other Hours	$ 0.095507
C Day	10 am - 10 pm	$ 0.090502	5 am - 11 am & 5 pm -10 pm	$ 0.089603
	All Other Hours	$ 0.072203	All Other Hours	$ 0.076024

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule DP-1		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	$ 0.141400		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.115397	5 am - 11 am & 5 pm -10 pm	$ 0.141400
	All Other Hours	$ 0.080074	All Other Hours	$ 0.110920
B Day	1 pm - 6 pm	$ 0.098381		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.087505	5 am - 11 am & 5 pm -10 pm	$ 0.109793
	All Other Hours	$ 0.068947	All Other Hours	$ 0.087531
C Day	1 pm - 6 pm	$ 0.077538		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.074401	5 am - 11 am & 5 pm -10 pm	$ 0.079098
	All Other Hours	$ 0.066686	All Other Hours	$ 0.069788
Critical Peak ES kWh	All CPP Hours	$ 0.562099	All CPP Hours	$ 0.562099

Rate Schedule DP-2		Energy per kWh		Energy per kWh
	April 16 - October 15		October 16 - April 15	
A Day	1 pm - 6 pm	$ 0.132182		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.108120	5 am - 11 am & 5 pm - 10 pm	$ 0.132182
	All Other Hours	$ 0.073869	All Other Hours	$ 0.103977
B Day	1 pm - 6 pm	$ 0.094411		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.083491	5 am - 11 am & 5 pm - 10 pm	$ 0.106586
	All Other Hours	$ 0.064852	All Other Hours	$ 0.083660
C Day	1 pm - 6 pm	$ 0.073480		
	10 am - 1 pm & 6 pm - 10 pm	$ 0.070331	5 am - 11 am & 5 pm - 10 pm	$ 0.077837
	All Other Hours	$ 0.059883	All Other Hours	$ 0.064553
Critical Peak ES kWh	All CPP Hours	$ 0.558802	All CPP Hours	$ 0.558802

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 24 - Solid State Outdoor Lighting

Luminaire Rate Tier	Monthly kWh Operating Range	Billed Monthly kWh	Standard Basic or Standard Premium LED Electricity Supply Service Charge Per Unit Per Month
1	0 – 9	5	$0.44
2	10 – 19	15	$1.32
3	20 – 29	25	$2.20
4	30 – 39	35	$3.09
5	40 – 49	45	$3.96
6	50 – 59	55	$4.84
7	60 – 69	65	$5.72
8	70 – 79	75	$6.59
9	80 – 89	85	$7.48
10	90 – 99	95	$8.36

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 27 - Outdoor Lighting

Area Lighting Service Basic Fixtures			**Per Unit Per Month**
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	$2.62
8,000	120	40	$3.46
14,000	202	70	$6.06
23,000	315	105	$9.10
42,000	490	160	$13.86
127,000	1,130	380	$32.94

Area Lighting Service Premium Fixtures			**Generation Charge Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	Non-decorative Pole		Decorative Fluted Pole
5,000	82	30	$2.62		$2.62
8,000	120	40	$3.46		$3.46
14,000	202	70	$6.06		$6.06
23,000	315	105	$9.10		Not Available
42,000	490	160	$13.86		

Directional Lighting			**Generation Charges Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole		Each Added Unit on the Same Pole
42,000	490	160	$13.86		$13.86
127,000	1,130	380	$32.94		$32.94

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 27 - Outdoor Lighting (Continued)

Wide-area Lighting Service (Expressway fixture)			**Generation Charges Per Unit Per Month**		
Approximate Lumens	Input Wattage	Monthly kWh	First Unit Per Pole		Each Added Unit on the Same Pole
23,000	315	105	$9.10		$9.10
42,000	490	160	$13.86		$13.86

Suburban Lighting Service -- Residential Underground Only			**Per Unit Per Month**
Approximate Lumens	Input Wattage	Monthly kWh	Plus Generation Charge
5,000	82	30	$2.62
8,000	120	40	$3.46

(Continued)

RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 28 - Outdoor Lighting

Watchlite, Area, and Roadway Lighting				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
3,300	Mercury Vapor	125	40	$3.48
7,000	Mercury Vapor	208	70	$6.06
11,000	Mercury Vapor	294	100	$8.67
20,000	Mercury Vapor	452	150	$13.01
33,000	Mercury Vapor	765	250	$21.67
53,000	Mercury Vapor	1,080	360	$31.18
5,000	Sodium Vapor	82	30	$2.61
8,000	Sodium Vapor	120	40	$3.48
14,000	Sodium Vapor	202	70	$6.06
23,000	Sodium Vapor	315	105	$9.11
42,000	Sodium Vapor	490	160	$13.88
127,000	Sodium Vapor	1,130	380	$32.92

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

Rate Schedule 28 - Outdoor Lighting (Continued)

Urbanlites - Rectangular shaped luminaires which provide sharp cut-off light patterns along with decorative, environmental qualities, applicable to Area and Roadway Lighting.				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	$13.01
14,000	Sodium Vapor	202	70	$6.06
23,000	Sodium Vapor	315	105	$9.11
42,000	Sodium Vapor	490	160	$13.88

Directional Lighting				**Rate Per Unit Per Month**
Approximate Lumens	Type	Input Wattage	Monthly kWh	Plus Generation Charge
20,000	Mercury Vapor	452	150	$13.01
53,000	Mercury Vapor	1,080	360	$31.18
42,000	Sodium Vapor	490	160	$13.59
127,000	Sodium Vapor	1,130	380	$32.50

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RIDER TRG

100 PERCENT TOTAL RENEWABLE GENERATION

(Continued)

III. DEFINITIONS

"Renewable energy" is defined in Section 56-576 of the Virginia Code to mean energy derived from sunlight, wind, falling water, biomass, sustainable or otherwise, (the definitions of which shall be liberally construed), energy from waste, landfill gas, municipal solid waste, wave motion, tides, and geothermal power, and does not include energy derived from coal, oil, natural gas, or nuclear power. "Renewable energy" also includes the proportion of the thermal or electric energy from a facility that results from the co-firing of biomass. **"**Renewable energy" does not include waste heat from fossil-fired facilities or electricity generated from pumped storage but includes run-of-river generation from a combined pumped-storage and run-of-river facility.

IV. ADDITIONAL TERMS

A. The Balancing Charges shall be calculated in accordance with all provisions of the Principal Tariffs including (but not limited to):

1. The minimum charge as may be contracted for
2. Determination of On-Peak, Off-Peak and Super Off-Peak Hours
3. Determination of Distribution Demand
4. Determination of On-Peak Electricity Supply Demand
5. Determination of Off-Peak Electricity Supply Demand
6. Determination of Electricity Supply Adjustment Demand
7. Definition of Transmission, Primary, and Secondary Voltage

B. Meter Reading and Billing shall be in accordance with the Principal Tariff.

V. TERM OF CONTRACT

The Customer may terminate service under this Rider by giving the Company at least thirty (30) days' prior notice. After receiving notice, the Company will terminate service under this Rider effective with, or prior to, the Customer's next meter read date.