

Schedule 1

RESIDENTIAL SERVICE

I. APPLICABILITY AND AVAILABILITY

This schedule is applicable only to Customers (1) who elect to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company or (2) who are eligible for and elect to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under this schedule prior to April 1, 1971, may continue to be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge
Basic Customer Charge \$7.58 per billing month.
2. Plus Distribution kWh Charge
 - a. Billing Months of June – September

First 800 kWh	@	3.5690¢ per kWh
Over 800 kWh	@	2.3596¢ per kWh
 - b. Billing Months of October – May

First 800 kWh	@	3.5690¢ per kWh
Over 800 kWh	@	2.3596¢ per kWh

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II. MONTHLY RATE (Continued)

3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.
4. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, the Customer shall be billed a Distribution Standby Charge of \$4.19 per kW of demand, minus the charge under II.A.2., above, but not less than zero.

B. Electricity Supply (ES) Service Charges

Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider, except for non-bypassable charges in the Exhibit of Applicable Riders, as discussed in Paragraph V., below:

1. Generation kWh Charge
 - a. Billing Months of June – September

First 800 ES kWh	@	3.1212¢ per kWh
Over 800 ES kWh	@	4.6243¢ per kWh
 - b. Billing Months of October – May

First 800 ES kWh	@	3.0064¢ per kWh
Over 800 ES kWh	@	2.6965¢ per kWh
2. Plus Transmission kWh Charge
 - a. All kWh @ 0.970¢ per kWh
 - b. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, the Customer shall be billed a Transmission Standby Charge of \$1.32 per kW of demand, minus the charge under II.B.2.a., above, but not less than zero.
3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph V., below.

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II. MONTHLY RATE (Continued)

4. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the aggregate nameplate capacity of the Renewable Fuel Generator exceeds 20 kW of alternating current, each measured kW of Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1., above.

III. DETERMINATION OF DEMAND

Where demand is measured by the Company, such demand will be determined as the highest average kW measured during any 30-minute interval of the current billing month, rounded to the nearest tenth.

IV. METER READING AND BILLING

- A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in the initial block of the Distribution kWh Charge and the Generation kWh Charge shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the rate specified in II.A.4. shall be multiplied by two before the kW of demand is applied to such modified rate; the rate specified in II.B.2.b. shall be multiplied by two before the kW of demand is applied to such modified rate; and the minimum charge shall be the modified Basic Customer Charge.

V. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers, irrespective of generation supplier pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VI. TERM OF CONTRACT

Open order.