

**SOUTH CAROLINA
GENERATOR INTERCONNECTION PROCEDURES,
FORMS, AND AGREEMENTS**

For State-Jurisdictional Generator Interconnections

Effective 08/07/2025

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Appendix DESC CS: Definitive Interconnection Study Process

1. General Requirements

1.1. Applicability

- 1.1.1. This Standard contains the requirements, in addition to applicable tariffs and service regulations, for the interconnection and parallel operation of Generating Facilities with Utility Systems in South Carolina. These procedures apply to Generating Facilities that are interconnecting to Utility Systems in South Carolina where the Interconnection Customer is not selling the output of its Generating Facility to an entity other than the Utility to which it is interconnecting and the interconnection is subject to regulation by the Commission.

Interconnection Requests for new Generating Facilities shall be submitted to the Utility for approval at the final design stage and prior to the beginning of construction.

The submission of a written request for a Section 1.2 Pre-Application Report is encouraged to identify potential interconnection issues unforeseen by the Interconnection Customer.

Revised Interconnection Requests for equipment or design changes should be submitted pursuant to Section 1.4.

Notification by the Interconnection Customer to the Utility of change of ownership or change in control must be submitted pursuant to Section 6.11.

- 1.1.1.1. A request to interconnect a certified inverter-based Generating Facility with a Maximum Generating Capacity no larger than 20 kW shall be evaluated under the Section 2, 20 kW Inverter Process. (See Attachments 5 and 6 for certification criteria.)
- 1.1.1.2. A request to interconnect a certified Generating Facility no larger than the capacity specified in Section 3.1 shall be evaluated under the Section 3 Fast Track Process. (See Attachments 5 and 6 for certification criteria.)
- 1.1.1.3. A request to interconnect a Generating Facility that does not qualify for the 20 kW Inverter Process, does not qualify for the Fast Track process, or is larger than the capacity threshold for the relevant Utility's Cluster Study process, shall be evaluated under the Section 4 Study Process or an alternative Cluster Study process, if authorized by the Commission. Interconnection Customers that qualify for Section 2 or Section 3 may also choose to proceed directly to Section 4, or the Cluster Study process as applicable, if they believe it likely to be necessary.

- 1.1.1.4. Sections 1.6, 1.8, and 4.1.4 address the requirements for a Utility that has obtained Commission authorization to transition to an alternative Cluster Study process in lieu of administering the Section 4 serial Study Process. The details of the Cluster Study process are set forth in the Utility-specific Appendix to these South Carolina Generator Interconnection Procedures as further described in Section 4.4.1.
- 1.1.2. Capitalized terms used herein shall have the meanings specified in the attached Glossary of Terms in Attachment 1 or the body of these procedures.
- 1.1.3. Prior to submitting its Interconnection Request, the Interconnection Customer may ask the Utility's interconnection contact employee or office whether the proposed interconnection is subject to these procedures. The Utility shall respond within 10 Business Days.
- 1.1.4. Infrastructure security of electric system equipment and operations and control hardware and software is essential to ensure day-to-day reliability and operational security. All Utilities are expected to meet basic standards for electric system infrastructure and operational security, including physical, operational, and cyber-security practices. The Interconnection Customer is responsible for reviewing the NERC registration requirements, registering when applicable and complying with the applicable Electric Reliability Organization (ERO) reliability standards.
- 1.1.5. The Utility shall designate an employee or office from which information on the application process can be obtained through informal requests from the Interconnection Customer presenting a proposed project for a specific site. The name and e-mail address of such contact employee or office shall be made available on the Utility's Internet web site.
- 1.2. Pre-Application Report
 - 1.2.1. An Interconnection Customer may submit a formal written Pre-Application Report request form (see Attachment 2) along with a non-refundable fee of \$500 for a Pre-Application Report on a proposed project at a specific site. The Utility shall provide the Pre-Application data described in Section 1.2.2 to the Interconnection Customer within twenty (20) Business Days of receipt of the completed request form and payment of the \$500 fee. The Pre-Application Report produced by the Utility is non-binding, does not confer any rights, and the Interconnection Customer must still successfully apply to interconnect to the Utility's System and to obtain a Queue Number. The written Pre-Application Report request form shall include the information in Sections 1.2.1.1 through 1.2.1.8 below to clearly and sufficiently identify the location of the proposed Point of Interconnection. Any one developer shall have no more than ten (10) requests for Pre-Application Reports in the Pre-Application Report queue at one time.

- 1.2.1.1. Project contact information, including name, address, phone number, and email address.
 - 1.2.1.2. Project location (street address, location map with nearby cross streets and town, grid coordinates of anticipated Point of Interconnection, etc.).
 - 1.2.1.3. Meter number, pole number, location map or other equivalent information identifying proposed Point of Interconnection, if available.
 - 1.2.1.4. Generator or storage type (e.g., solar, wind, combined heat and power, battery, etc.)
 - 1.2.1.5. Size (alternating current kW, and for storage kWh).
 - 1.2.1.6. Single or three phase generator configuration.
 - 1.2.1.7. Stand-alone generator (no onsite load, not including station service – Yes or No?)
 - 1.2.1.8. Is new service requested? Yes or No? If there is existing service, include the customer account number, site minimum and maximum current or proposed electric loads in kW (if available) and specify if the load is expected to change.
- 1.2.2. Using the information provided by the Interconnection Customer in the Pre-Application Report request form pursuant to Section 1.2.1, the Utility shall identify the substation/area bus, bank or circuit likely to serve the proposed Point of Interconnection. This selection by the Utility does not necessarily indicate, after application of the screens and/or study, that this would be the circuit the project ultimately connects to. The Interconnection Customer must request additional Pre-Application Reports if information about multiple Points of Interconnection is requested. Subject to Section 1.2.3, the Pre-Application Report shall include the following information:
- 1.2.2.1. Total capacity (in MW) of substation/area bus, bank or circuit based on normal or operating ratings likely to serve the proposed Point of Interconnection.
 - 1.2.2.2. Existing aggregate generation capacity (in MW) interconnected to a substation/area bus, bank or circuit (i.e., amount of generation online) likely to serve the proposed Point of Interconnection.
 - 1.2.2.3. Aggregate queued generation capacity (in MW) for a substation/area bus, bank or circuit (i.e., amount of generation in the queue) likely to serve the proposed Point of Interconnection.

- 1.2.2.4. Substation nominal distribution voltage and/or transmission nominal voltage if applicable.
- 1.2.2.5. Nominal distribution circuit voltage at the proposed Point of Interconnection.
- 1.2.2.6. Approximate circuit distance between the proposed Point of Interconnection and the substation.
- 1.2.2.7. Relevant line section(s) actual or estimated peak load and minimum load data, including daytime minimum load and absolute minimum load, when available.
- 1.2.2.8. Number, location, and rating of protective devices and number, location, and type (standard, bi-directional) of voltage regulating devices between the proposed Point of Interconnection and the substation/area. Identify whether the substation has a load tap changer.
- 1.2.2.9. Number of phases available at the proposed Point of Interconnection. If other than three phase, distance from the three-phase circuit.
- 1.2.2.10. Limiting conductor ratings from the proposed Point of Interconnection to the distribution substation.
- 1.2.2.11. Whether the Point of Interconnection is located on a spot network, grid network, or radial supply.
- 1.2.2.12. Based on the proposed Point of Interconnection, existing or known constraints such as, but not limited to, electrical dependencies at that location, short circuit interrupting capacity issues, power quality or stability issues on the circuit, capacity constraints, or secondary networks.
- 1.2.2.13. Other information regarding an Affected System the Utility deems relevant to the Interconnection Customer.
- 1.2.3. The Pre-Application Report need only include existing data. A Pre-Application Report request does not obligate the Utility to conduct a study or other analysis of the proposed generator in the event that data is not readily available. If the Utility cannot complete all or some of the Pre-Application Report due to lack of available data, the Utility shall provide the Interconnection Customer with a Pre-Application Report that includes the data that is readily available. Notwithstanding any of the provisions of this section, the Utility shall, in good faith, include data in the Pre-Application Report that represents the best available information at the time of reporting. Further, the total capacity provided in Section 1.2.2.1 does not indicate that an interconnection of aggregate generation up to this level may be completed without impacts since there are many variables studied as part of the interconnection review process, and data

provided in the Pre-Application Report may become outdated at the time of the submission of the complete Interconnection Request.

1.3. Interconnection Request

- 1.3.1. The Interconnection Customer shall submit its Interconnection Request to the Utility, and the Utility shall notify the Interconnection Customer confirming receipt of the Interconnection Request within three (3) Business Days of receiving the Interconnection Request.

The Interconnection Request Application Form shall be date- and time-stamped upon receipt of the following:

- 1.3.1.1. A substantially complete Interconnection Request Application Form contained in Attachment 3 submitted by a retail customer of the Utility or valid legal entity registered with the South Carolina Secretary of State, and signed by the Interconnection Customer.
- 1.3.1.2. The applicable fee or Interconnection Request deposit. The applicable fee is specified in the Interconnection Request Application Form and applies to a certified inverter-based Generating Facility no larger than 20 kW reviewed under Section 2 and to any certified Generating Facility no larger than the capacity specified in Section 3.1 to be evaluated under the Section 3 Fast Track Process.

For all Generating Facilities, including those that do not qualify for the 20 kW Inverter Process or the Fast Track Process, or that fail the Fast Track and Supplemental Review Process under Section 3.0 and are to be evaluated under the Section 4 Study Process, an Interconnection Request deposit is required in addition to any fee previously paid.

Where a Utility is administering a Section 4 serial Study Process pursuant to Section 1.6 and Section 4.3, the Interconnection Request deposit shall equal \$20,000 plus \$1 per kWac of capacity specified in the Interconnection Request Application Form.

Where the Commission has authorized a Utility to administer a Cluster Study process pursuant to Section 4.1.1, the Interconnection Request deposit shall be prescribed in the Utility's Appendix prescribing the terms and conditions for Interconnection Customers participating in the Cluster Study process.

The Interconnection Request deposit is intended to cover the Utility's reasonably anticipated costs including overheads for conducting the System Impact Study and the Facilities Study. In addition, such deposit shall be applicable towards the

Utility's cost of administering a Commission-authorized Cluster Study process, as well as any Upgrades and Interconnection Facilities including overheads under a future Interconnection Agreement (if applicable).

- 1.3.1.3. Demonstration of site control as defined in Section 1.5.
- 1.3.1.4. A site plan indicating the location of the project, the property lines and the desired Point of Interconnection.
- 1.3.1.5. An electrical one-line diagram for the Generating Facility.
- 1.3.1.6. Inverter specification sheets for the Interconnection Customer's equipment that will be utilized, if applicable.

Where the Commission has authorized a Utility to administer a Cluster Study process pursuant to Section 4.1.1, the Utility's Appendix for administering the Cluster Study process shall describe any additional requirements relating to the processing and Clustering of Interconnection Requests and eligibility for the Cluster Study process.

- 1.3.2. The original date- and time-stamp applied to the Interconnection Request Application Form shall be accepted as the qualifying date- and time-stamp for the purposes of establishing Queue Position and any timetable in these procedures.
- 1.3.3. The Utility shall notify the Interconnection Customer within ten (10) Business Days of the receipt of the Interconnection Request Application Form as to whether the Form and initial supporting documentation specified in Sections 1.3.1.1 through 1.3.1.6 are complete or incomplete. An Interconnection Request will be deemed complete upon submission of the listed information in Section 1.3.1 to the Utility, along with any supplemental information required by a Utility's Appendix, where the Utility is authorized to administer a Cluster Study process.
- 1.3.4. If the Interconnection Request Application Form and/or the initial supporting documentation or any other information reasonably requested by the Utility is incomplete, the Utility shall provide, along with notice that the information is incomplete, a written list detailing all information that must be provided. The Interconnection Customer will have ten (10) Business Days after receipt of the notice to submit the listed information. If the Interconnection Customer does not provide the listed information or a written request for an extension of time, not to exceed ten (10) additional Business Days, within the deadline, the Interconnection Request will be deemed withdrawn.
- 1.3.5. Where the Commission has authorized a Utility to administer a Cluster Study process, the Utility may request additional technical information from the Interconnection Customer as the Utility may

reasonably determine necessary consistent with Good Utility Practice to complete the Cluster Study.

1.4. **Modification of the Interconnection Request**

“Material Modification” means a modification to machine data or equipment configuration or to the interconnection site of the Generating Facility that has a material impact on the cost, timing or design of any Interconnection Facilities or Upgrades or that may adversely impact other Interdependent Interconnection Requests with higher Queue Numbers. Material Modifications include certain project revisions, as defined in Section 1.4.1, but exclude certain project revisions as defined in Sections 1.4.1.3 and 1.4.1.4.

1.4.1. Changes indicative of a Material Modification are described as follows:

1.4.1.1. Indicia of a Material Modification during the Section 3 Fast Track Process or before the Section 4.3.1 System Impact Study Agreement or the DISIS Agreement (as specified in the Utility’s applicable Appendix CS) has been executed by the Interconnection Customer include only:

1.4.1.1.1. A change in Point of Interconnection (POI) to a new location, unless the change in a POI is required by the Utility, or the new POI is on the same circuit less than two (2) poles away from the original location, and the new POI is within the same protection zone as the original location;

1.4.1.1.2. A change from certified to non-certified devices (“certified” means certified by an OSHA recognized Nationally Recognized Test Laboratory (NRTL), to relevant UL and IEEE standards, authorized to perform tests to such standards);

1.4.1.1.3. An increase of the Maximum Generating Capacity of a Generating Facility; or

1.4.1.1.4. A change reducing the AC output of the Generating Facility by more than 10%.

1.4.1.2. Indicia of a Material Modification after the Section 4.3.1 System Impact Study Agreement or the DISIS Agreement (as specified in the Utility’s applicable Appendix CS) has been executed by the Interconnection Customer include, but are not limited to:

1.4.1.2.1. A change in the POI to a new location, unless the change in a POI is required by the Utility or the new POI is on the same circuit less than two (2) poles away from the original location, and the new POI

is within the same protection zone as the original location;

- 1.4.1.2.2. A change or replacement of generating equipment such as generator(s), inverter(s), transformers, relaying, controls, etc. that is not a like-kind substitution in size, ratings, impedances, efficiencies or capabilities of the equipment specified in the original or preceding Interconnection Request;
- 1.4.1.2.3. A change from certified to non-certified devices ("certified" means certified by an OSHA recognized Nationally Recognized Test Laboratory (NRTL), to relevant UL and IEEE standards, authorized to perform tests to such standards);
- 1.4.1.2.4. A change of transformer connection(s) or grounding from that originally proposed;
- 1.4.1.2.5. A change to certified inverters with different specifications or different inverter control specifications or set-up than originally proposed;
- 1.4.1.2.6. An increase of the Maximum Generating Capacity of a Generating Facility; or
- 1.4.1.2.7. A change reducing the Maximum Generating Capacity of the Generating Facility by more than 10%.
- 1.4.1.3. The following are not indicia of a Material Modification before the Section 4.3.1 System Impact Study Agreement or the DISIS Agreement (as specified in the Utility's applicable Appendix CS) has been executed by the Interconnection Customer:
 - 1.4.1.3.1. A change in the DC system configuration to add or remove equipment including: DC optimizers, DC-DC converters, DC charge controllers, power plant controllers, and energy storage devices, so long as the proposed change does not violate any of the provisions laid out in Section 1.4.1.1.
- 1.4.1.4. Except as provided for in Section 1.4. 1, the following are not indicia of a Material Modification at any time:
 - 1.4.1.4.1. A change in ownership of a Generating Facility; the new owner, however, will be required to execute a new Interconnection Agreement and Study

agreement(s) for any Study which has not been completed and the Report issued by the Utility;

- 1.4.1.4.2. A change or replacement of generating equipment such as generator(s), inverter(s), solar panel(s), transformers, relaying controls, etc. that is a like-kind substitution in size, ratings, impedances, efficiencies or capabilities of the equipment specified in the original or preceding Interconnection Request;
 - 1.4.1.4.3. An increase in the DC/AC ratio that does not increase the Maximum Generating Capacity of the Generating Facility;
 - 1.4.1.4.4. A decrease in the DC/AC ratio that does not reduce the Maximum Generating Capacity of the Generating Facility by more than 10%.
 - 1.4.1.4.5. A change in the DC system configuration to add or remove equipment that does not impact the Maximum Generating Capacity, daily production profile specified in the Interconnection Request (or the production profile on which the Utility bases interconnection studies, if a different profile is used) or the proposed AC configuration of the Generating Facility including: DC optimizers, DC-DC converters, DC charge controllers, power plant controllers, and energy storage devices such that the output is delivered during the same periods and with the same profile considered during the System Impact Study.
 - 1.4.1.4.6. For a Utility administering a Definitive Interconnection Study Process, a change in the point of interconnection to a new location or new voltage level, where requested by the Utility and agreed to by the Interconnection Customer pursuant to Appendix Duke CS 5.3.6 or Appendix DESC CS 5.3.6.
- 1.4.2. To the extent the Interconnection Customer proposes to modify any information provided in the Interconnection Request deemed complete by the Utility, the Interconnection Customer shall submit any such modifications to the Utility in writing. If the Utility determines that the proposed modification(s) constitutes a Material Modification, the Utility shall notify the Interconnection Customer in writing within ten (10) Business Days that the modification is a Material Modification and the Interconnection Request shall be withdrawn from the queue unless the Interconnection Customer withdraws the proposed Material Modification within 15 Calendar Days of receipt of the Utility's written notification. If

the modification is determined by the Utility not to be a Material Modification, then the Utility shall notify the Interconnection Customer in writing that the modification has been accepted and that the Interconnection Customer shall retain its Queue Number. Any dispute as to the Utility's determination that a modification constitutes a Material Modification shall proceed in accordance with Section 6.2 below.

1.4.3. Modification Inquiry

1.4.3.1. Prior to making any modification, the Interconnection Customer may first submit an informal modification inquiry in writing that requests the Utility to evaluate whether such modification to the original or most recent Interconnection Request is a Material Modification. The Interconnection Customer shall provide specific details on all changes that are to be considered by the Utility.

1.4.3.2. In response to Interconnection Customer's informal request, if the Utility evaluates the proposed modification(s) and determines that the changes are not Material Modifications, the Utility shall inform the Interconnection Customer in writing within ten (10) Business Days. If the Interconnection Customer wishes to proceed with the proposed modification(s), the Interconnection Customer shall submit a revised Interconnection Request Application Form that reflects the approved modifications.

1.5. Site Control

Site control may be demonstrated through:

1. Ownership of, a leasehold interest in, or a right to develop a site for the purpose of constructing the Generating Facility;
2. An exclusive option to purchase or acquire a leasehold site for such purpose; or
3. An exclusivity or other business relationship between the Interconnection Customer and the entity having the right to sell, lease, or grant the Interconnection Customer the right to possess or occupy a site for such purpose.
4. Utilizing the sample Site Control Verification Form included in the Interconnection Request in Attachment 4.

Should the Interconnection Customer's site control lapse at any point in time prior to interconnection and such lapse is brought to the attention of Utility, the Utility shall notify the Interconnection Customer in writing of the alleged lapse in site control. The Interconnection Customer shall have ten (10) Business Days from the posted date on the notice from the Utility to cure and submit documentation of re-established site control, where failure to cure the lapse will result in the Interconnection Request being deemed withdrawn.

1.6. Queue Number and Queue Position

- 1.6.1. The Utility shall assign each Interconnection Request a Queue Number pursuant to Section 1.3.2. The Queue Number of each Interconnection Request shall be used to determine the cost responsibility for the Upgrades necessary to accommodate the interconnection.

Where the Commission has authorized a Utility to administer a Cluster Study Process, all Interconnection Requests studied in a single Cluster shall be considered equally queued but Clusters initiated earlier in time shall be considered to have an earlier Queue Position than Clusters initiated later. The Queue Position of an Interconnection Request shall have no bearing on the allocation of the cost of the common Upgrades identified in the applicable Cluster Study (such costs will be allocated among Interconnection Requests in accordance with Utility's Appendix, as approved by the Commission, to administer a Cluster Study process).

- 1.6.2. Subject to the provisions of Sections 1.3, 1.4, and 1.5, Generating Facilities shall retain the Queue Number assigned to their initial Interconnection Request throughout the review process, including where moving through the processes covered by Sections 2, 3, and 4.

1.7. Interconnection Requests Submitted and Interconnection Agreements Executed Prior to the Effective Date of these Procedures

Other than as set forth in ~~Section 1.8~~ for Utilities authorized by the Commission to administer a Cluster Study process, nothing in this Standard affects an Interconnection Customer's Queue Position assigned before the effective date of this Standard, unless the Interconnection Customer proposes a Material Modification, transfers ownership of the Generating Facility, or application of the Revised Standard to the Commission's interconnection standard are agreed to in writing by the Utility and the Interconnection Customer. The Utility shall complete work pursuant to any interconnection study agreement executed prior the effective date of this Standard in accordance with the terms and conditions of that interconnection study agreement. Any new studies or other additional work requested by an Interconnection Customer after the effective date of this Standard will be completed pursuant to this Standard and Commission-authorized Cluster Study process, if applicable. The Interconnection Customer shall comply with the Section 1.3.1 requirements for a completed Interconnection Request under this Standard prior to the Utility completing a new study or additional work. Proposed modifications to any Interconnection Request will be reviewed under Section 1.4. The Utility and the Interconnection Customer shall also be bound by the terms and conditions of any Interconnection Agreement executed by both Parties prior to the effective date of this Standard, except that Section 1.4 shall govern any modification to the Generating Facility.

- 1.8. Where the Commission has authorized a Utility to administer a Cluster Study process, as memorialized in Section 4.1.1, any Interconnection Customer that has received a Queue Number but has not executed an Interconnection Agreement with the Utility prior to the effective date of this Standard may request in writing after receiving notice from the Utility to be studied under transition procedures

prescribed in the Utility's Appendix for transitioning to the Commission-approved Cluster Study process or shall be withdrawn from the queue.

- 1.9. When an Interconnection Customer is proposing to interconnect a Closed Transition Standby Generation Facility with zero export requested it is required to submit an Interconnection Request. Each Utility shall apply Good Utility Practice and adhere to its own procedure to study the Closed Transition Standby Generation Facility, at the Interconnection Customer's cost, and ensure that the interconnection of the Closed Transition Standby Generation Facility can be accomplished safely and reliably.

2. Process for Certified Inverter-Based Generating Facilities No Larger than 20 kW

2.1. Applicability

The 20 kW Inverter Process is available to an Interconnection Customer proposing to interconnect its inverter-based Generating Facility with the Utility's System if the Generating Facility is no greater than 20 kW and if the Interconnection Customer's proposed Generating Facility meets the codes, standards, and certification requirements of Attachments 5 and 6 of these procedures, or the Utility has reviewed the design or tested the proposed Generating Facility and is satisfied that it is safe to operate.

2.2. Interconnection Request

The Interconnection Customer shall complete the Interconnection Request Application Form for a certified inverter-based Generating Facility no larger than 20 kW in the form provided in Attachment 7 and submit it to the Utility, together with the non-refundable processing fee specified in the Interconnection Request Application Form and the documentation required pursuant to Section 1.3.1.

- 2.2.1. The Utility shall verify that the Generating Facility can be interconnected safely and reliably using the Utility-specific safety and reliability evaluations. The Utility has 15 Business Days to complete this process. Unless the Utility determines and demonstrates that the Generating Facility cannot be interconnected safely and reliably, the Utility shall approve the Interconnection Request upon fulfillment of all requirements in Section 1.3 and return the Interconnection Request Application Form to the Interconnection Customer.

- 2.2.1.1. If the proposed interconnection passes the evaluations but the Utility determines that minor Utility construction is required to interconnect the Generating Facility to the Utility's system, the Interconnection Request shall be approved and the Utility will provide the Interconnection Customer a non-binding good faith estimate of the cost of interconnection along with the Interconnection Request Application Form within 15 Business Days after the determination.

- 2.2.1.2. If the proposed interconnection passes the evaluations, but the costs of interconnection including System Upgrades and

Interconnection Facilities cannot be determined without further study or review, the Utility will notify the Interconnection Customer within 15 Business Days of receiving the complete Interconnection Request that the Utility will need to complete a Facilities Study under Section 4.4 to determine the necessary costs of interconnection and will charge the actual costs of the Facilities Study to the Interconnection Customer.

- 2.2.1.2.1. Evaluation failure: If the Utility cannot determine that the Generating Facility may be interconnected consistent with safety, reliability, and power quality standards, the Utility shall provide the Interconnection Customer with detailed information on the reasons for failure in writing within 15 Business Days of receiving the complete Interconnection Request. A Generating Facility that does not pass the evaluation process will have to be evaluated under the Section 3 Fast Track Process. In addition, the Utility shall offer to continue evaluating the Interconnection Request under the Section 4 Study Process.

2.3. Certificate of Completion

After installation of the Generating Facility, the Interconnection Customer shall submit the Certificate of Completion in the form provided in Attachment 7 to the Utility.

Prior to parallel operation, the Utility may inspect the Generating Facility for compliance with Commission and/or Utility standards to assure safety and reliability of the interconnected Generator including a witness test and the scheduling of an appropriate metering replacement, if necessary. The Utility is obligated to complete this witness test within ten (10) Business Days of the receipt of the Certificate of Completion. If the Utility does not inspect within ten (10) Business Days or by mutual agreement of the Parties, the witness test is deemed waived. If the witness test is not satisfactory, the Utility has the right to disconnect the Generating Facility, and the Interconnection Customer has no right to operate in parallel with the Utility until the witness test deficiencies have been corrected.

Prior to parallel operation, the Utility shall notify the Interconnection Customer in writing that interconnection and energization of the Generating Facility is authorized and will schedule an appropriate metering replacement, if necessary, within ten (10) Business Days from successful completion, or waiver, of the witness test. Interconnection Customer is not authorized to energize the Generating Facility until this notice is received. Interconnection and parallel operation of the Generating Facility is subject to the Terms and Conditions stated in Attachment 7 of these procedures.

2.4. Contact Information

The Interconnection Customer must provide its contact information. If another entity is responsible for interfacing with the Utility, that contact information must also be provided on the Interconnection Request Application Form.

2.5. Ownership and Lessor Information

The Interconnection Customer shall provide the legal name(s) of the owner(s) of the Generating Facility on the Attachment 7 Interconnection Request. If the Generating Facility is leased to the Interconnection Customer pursuant to the leasing program authorized under S.C. Code § 58-27-2600, et seq., the Interconnection Customer shall provide the lessor's name and certificate number issued by the Office of Regulatory Staff.

2.6. UL 1741 Listed

The Underwriters' Laboratories (UL) 1741 standard (Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources) addresses the electrical interconnection design of various forms of generating equipment. Many manufacturers submit their equipment to a nationally recognized testing laboratory that verifies compliance with UL 1741. This "listing" is then marked on the equipment and supporting documentation.

3. Optional Fast Track Process for Certified Generating Facilities

3.1. Applicability

The Fast Track Process is available to an Interconnection Customer proposing to interconnect its Generating Facility with the Utility's System if the Generating Facility's Maximum Generating Capacity does not exceed the capacity limits identified in the table below. Generating Facilities below these limits are eligible for Fast Track review. However, Fast Track eligibility is distinct from the Fast Track Process itself, and eligibility does not imply or indicate that a Generating Facility will pass the Fast Track screens in Section 3.2 below or the Supplemental Review in Section 3.4 below. Some Interconnection Customers eligible for the Fast Track Process may ultimately be subject to the relevant Utility's Cluster Study Process.

All Generating Facilities requesting interconnection with a Distribution Secondary Area Network System are ineligible for the Fast Track Process regardless of size. These type interconnection requests will be reviewed under the Section 4 Study Process due to the highly technical nature of the Area Network grid setup.

Fast Track eligibility is determined based upon the generator type, the size of the generator, voltage of the line and the location of and the type of line at the Point of Interconnection. Generating Facilities connecting to lines greater or equal to 25 kilovolt (kV) are ineligible for the Fast Track Process regardless of capacity. Only certified inverter-based systems are eligible for the Fast Track Process and the capacity limit varies according to the voltage of the line at the proposed Point of Interconnection. Certified inverter-based Generating Facilities located within 2.5 electrical circuit miles of a substation and on a mainline (as defined in the table below) are eligible for the Fast Track Process under the higher thresholds set forth in the table below. In addition to the capacity threshold, the Interconnection

Customer's proposed Generating Facility must meet the codes, standards, and certification requirements of Attachments 5 and 6 of these procedures, or the Utility has to have reviewed the design or tested the proposed Generating Facility and be satisfied that it is safe to operate.

Fast Track Eligibility for Inverter-Based Systems ¹		
Line Voltage	Fast Track Eligibility Regardless of Location	Fast Track Eligibility on a Mainline ² and \leq 2.5 Electrical Circuit Miles from Substation ³
< 5 kV	≤ 100 kW	≤ 500 kW
≥ 5 kV and < 10 kV	≤ 500 kW	≤ 1 MW
≥ 10 kV and < 15 kV	≤ 1 MW	≤ 2 MW
≥ 15 kV and < 25 kV	≤ 1 MW	≤ 2 MW
≥ 25 kV	<i>Not eligible</i>	<i>Not eligible</i>

¹ Must be an UL certified inverter.

² For purposes of this table, a mainline is the three-phase backbone of a circuit. It will typically constitute lines with wire sizes of 4/0 American wire gauge, 336.4 kcmil, 397.5 kcmil, 477 kcmil, 556 kcmil, and 795 kcmil.

³ An Interconnection Customer can determine this information about its proposed interconnection location in advance by requesting a pre-application report pursuant to section 1.2.

3.2. Fast Track Review

Within 20 Business Days after the Utility notifies the Interconnection Customer it has received a complete Interconnection Request pursuant to Section 1.3, the Utility shall perform an initial review using the screens set forth below, shall notify the Interconnection Customer of the results, and include with the notification copies of the analysis and data underlying the Utility's determinations under the screens.

3.2.1. Screens

- 3.2.1.1. The proposed Generating Facility's Point of Interconnection must be on a portion of the Utility's Distribution System.
- 3.2.1.2. For interconnection of a proposed Generating Facility to a radial distribution circuit, the aggregated Maximum Generating Capacity, including the proposed Generating Facility's Maximum Generating Capacity, shall not exceed the minimum load of the line section. The minimum load value

used may be based on measured load, if available, and load can be estimated or calculated when there is no measurement. In the case of no measurement, 15% of the line section's most recent annual peak load may be used. A line section is that portion of a Utility's System connected to a customer bounded by automatic sectionalizing devices or the end of the distribution line.

- 3.2.1.3. For interconnection of a proposed Generating Facility to a radial distribution circuit, the aggregated Maximum Generating Capacity on the circuit, including the proposed Generating Facility's Maximum Generating Capacity, shall not exceed 90% of the circuit and/or bank minimum load at the substation. The minimum load value used may be based on measured load, if available, and load can be estimated or calculated when there is no measurement. In the case of no measurement, 15% of the bank's most recent annual peak load at the substation may be used.
- 3.2.1.4. For interconnection of a proposed Generating Facility to the load side of spot network protectors, the proposed Generating Facility must utilize an inverter-based equipment package and the proposed Generating Facility's Maximum Generating Capacity, together with the aggregated Maximum Generating Capacity, of other inverter-based generation, shall not exceed the lesser of 5% of a spot network's maximum load or 50 kW.² If the spot network's maximum load is not readily available, the project may need to be evaluated in the Section 4 Study Process.
- 3.2.1.5. The fault current contribution of the proposed Generating Facility, in aggregation with the fault current contribution of other Generating Facilities on the distribution circuit, shall not contribute more than 10% to the distribution circuit's maximum fault current at the point on the high voltage (primary) level nearest the proposed point of change of ownership.
- 3.2.1.6. The fault current, without the addition of the Generating Facility, at any distribution protective devices and equipment (including, but not limited to, substation breakers, fuse cutouts, and line reclosers) or Interconnection Customer equipment on the proposed Generating Facility circuit shall not exceed 87.5% of the short circuit interrupting capability.
- 3.2.1.7. Assess the grounding scheme of the DER facility at the PCC and the grounding scheme of the utility distribution system. This screen includes a review of the type of electrical service

² A spot network is a type of distribution system found within modern commercial buildings to provide high reliability of service to a single customer. (Standard Handbook for Electrical Engineers, 11th edition, Donald Fink, McGraw Hill Book Company.)

to be provided to the Interconnection Customer, including line configuration and the transformer connection for the purpose of limiting the potential for creating over-voltages on the Utility's System due to a loss of ground during the operating time of any anti-islanding function.

Primary Distribution Line Configuration	Interconnection to Primary Distribution Line
Three-phase, three wire	If a three-phase or single -phase Generating Facility, Interconnection shall be line-to-line
Three-phase, four wire	If a three-phase (effectively grounded) or single -phase Generating Facility, Interconnection shall be line-to-neutral

- 3.2.1.8. If the proposed Generating Facility is to be interconnected on a single-phase shared secondary, the aggregate Generating Facility capacity on the shared secondary, including the proposed Generating Facility, shall not exceed 65% of the transformer nameplate rating. The proposed Generating Facility's contribution can be reduced to the Maximum Export Capacity only with a Non-export or Limited-export system defined in the Glossary of Terms.
- 3.2.1.9. If the proposed Generating Facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- 3.2.1.10. The Maximum Generating Capacity, of the Generating Facility, in aggregate with the Maximum Generating Capacities of other generation interconnected to the low-voltage side of a substation transformer feeding the circuit where the Generating Facility proposes to interconnect shall not exceed 10 MW in an area where there are known, or posted, limitations in the general electrical vicinity (e.g., three or four transmission busses from the point of interconnection).
- 3.2.1.11. The Maximum Generating Capacity of the Generating Facility, in aggregate with the Maximum Generating Capacities of other generation interconnected on the low side of a service transformer, shall not exceed the rating of the service transformer. The proposed Generating Facility's contribution can be studied based on the Maximum Export Capacity only with a Non-export or Limited-export system as defined in the Glossary of Terms.
- 3.2.1.12. The Maximum Generating Capacity, of the Generating Facility, in aggregate with other generation, shall not exceed the rating of the upstream equipment.

3.2.2. Screen Results

- 3.2.2.1. If the proposed interconnection passes the screens and requires no construction by the Utility on its own System, the Interconnection Request shall be approved and the Utility will provide the Interconnection Customer an executable Interconnection Agreement within ten (10) Business Days after notifying the Interconnection Customer of the determination in Section 3.2.
- 3.2.2.2. If the proposed interconnection passes the screens and the Utility is able to determine without further study or review that only minor Utility construction is required to interconnect the Generating Facility to the Utility's System, the Interconnection Request shall be approved and the Utility will provide the Interconnection Customer a non-binding good faith estimate of the cost of interconnection along with an executable Interconnection Agreement within 15 Business Days after notifying the Interconnection Customer of the determination in Section 3.2.
- 3.2.2.3. If the proposed interconnection passes the screens, but the costs of interconnection including System Upgrades and Interconnection Facilities cannot be determined without further study or review, the Utility will notify the Interconnection Customer when it provides its determination in Section 3.2 that either (1) the Utility will need to complete a Facilities Study under Section 4.4 to determine the necessary costs of interconnection and will charge the actual costs of the Facilities Study to the Interconnection Customer or (2) the Interconnection Customer can choose to attend a customer options meeting as described in Section 3.3.
- 3.2.2.4. If the proposed interconnection fails the screens, but the Utility determines that the Generating Facility may nevertheless be interconnected consistent with safety, reliability, and power quality standards, and requires no construction by the Utility on its own System, the Interconnection Request shall be approved and the Utility shall provide the Interconnection Customer an executable Interconnection Agreement within ten (10) Business Days after the determination.
- 3.2.2.5. If the proposed interconnection fails the screens, but the Utility determines that the Generating Facility may nevertheless be interconnected consistent with safety, reliability, and power quality standards and the Utility is able to determine without further study or review that only minor Utility construction is required to interconnect with the Generating Facility, the Interconnection Request shall be approved and the Utility will provide the Interconnection Customer a non-binding good faith estimate of the cost of interconnection along with an

executable Interconnection Agreement within 15 Business Days after the determination.

- 3.2.2.6. If the proposed interconnection fails the screens, or the Utility does not or cannot determine from the initial review that the Generating Facility may nevertheless be interconnected consistent with safety, reliability, and power quality standards unless the Interconnection Customer is willing to consider minor modifications or further study, the Utility shall provide the Interconnection Customer with the opportunity to attend a customer options meeting as described in Section 3.3 below.

3.3. Customer Options Meeting

If the Utility determines the Interconnection Request cannot be approved without (1) minor modifications at minimal cost, (2) a Supplemental Review or other additional studies or actions, or (3) incurring significant cost to address safety, reliability, or power quality problems, the Utility shall notify the Interconnection Customer of that determination within five (5) Business Days after the determination, and upon request provide a summary of the screens that failed the data that supports the conclusion. Within ten (10) Business Days of the Utility's determination in Section 3.2, the Utility shall offer to convene a customer options meeting to review possible Interconnection Customer facility modifications or the screen analysis and related results, to determine what further steps are needed to permit the Generating Facility to be connected safely and reliably. At the time of notification of the Utility's determination, or at the customer options meeting, the Utility shall:

- 3.3.1. Offer to perform facility modifications or minor modifications to the Utility's System (e.g., changing meters, fuses, relay settings) and provide a non-binding good faith estimate of the limited cost to make such modifications to the Utility's System. The Interconnection Customer shall have ten (10) Business Days to agree to pay for the modifications to the Utility's electric System or the Interconnection Request shall be deemed to be withdrawn. If the Interconnection Customer agrees to pay for the modifications to the Utility's electric System, the Utility will provide the Interconnection Customer with an executable Interconnection Agreement within ten (10) Business Days of the Interconnections Customer's agreement to pay; or
- 3.3.2. Offer to perform a Supplemental Review under Section 3.4 if the Utility concludes that the Supplemental Review might determine that the Generating Facility could continue to qualify for interconnection pursuant to the Fast Track Process. The Interconnection Customer shall have ten (10) Business Days to accept in writing the Utility's offer to perform a Supplemental Review and post the fee requirement for the Supplemental Review or the Interconnection Request shall be deemed to be withdrawn; or
- 3.3.3. Offer to continue evaluating the Interconnection Request under the Section 4 Study Process. The Interconnection Customer shall have ten (10) Business Days to agree in writing to its Interconnection Request

continuing to be evaluated under the Section 4 Study Process, and post any deposit requirement for the Study Process, or the Interconnection Request shall be deemed to be withdrawn.

3.4. Supplemental Review

If the Interconnection Customer agrees to a Supplemental Review, the Interconnection Customer shall agree in writing within 15 Business Days of the offer, and submit a \$2,000 non-refundable study fee or the request shall be deemed to be withdrawn.

3.4.1. Within ten (10) Business Days following receipt of the fee for a Supplemental Review, the Utility will determine if the Generating Facility can be interconnected safely and reliably.

3.4.1.1. If so, the Utility shall forward an executable Interconnection Agreement to the Interconnection Customer within ten (10) Business Days.

3.4.1.2. If so, and Interconnection Customer facility modifications are required to allow the Generating Facility to be interconnected consistent with safety, reliability, and power quality standards under these procedures, the Utility shall ask if the customer agrees to make the necessary modifications. The customer will be given ten (10) Business Days to agree, in writing, to the required modifications. The Utility will forward an executable Interconnection Agreement to the Interconnection Customer within fifteen (15) Business Days after confirmation that the Interconnection Customer has agreed to make the necessary modifications at the Interconnection Customer's cost.

3.4.1.3. If so, and minor modifications to the Utility's System are required to allow the Generating Facility to be interconnected consistent with safety, reliability, and power quality standards under these procedures, the Utility shall forward an executable Interconnection Agreement to the Interconnection Customer within ten (10) Business Days that requires the Interconnection Customer to pay the costs of such System modifications prior to interconnection.

3.4.1.4. If so, but the costs of interconnection including System Upgrades and Interconnection Facilities cannot be determined without further study or review, the Utility will notify the Interconnection Customer that the Utility will need to complete a Facilities Study under Section 4.4 to determine the necessary costs of interconnection and will charge the actual costs of the Facilities Study to the Interconnection Customer.

3.4.1.5. If not, the Interconnection Request will continue to be evaluated under the Section 4 Study Process, provided the

Interconnection Customer indicates it wants to proceed and submits the required deposit within 15 Business Days.

4. Study Process

4.1. Applicability

The Study Process shall be used by an Interconnection Customer proposing to interconnect its Generating Facility with the Utility's System if the Generating Facility does not qualify for the Section 3 Fast Track Process, or did not pass the Fast Track Process or the 20 kW Inverter Process. Interconnection Requests entering the Study Process shall be studied utilizing the Cluster Study Process unless they meet the criteria described in section 4.1.2. The Interconnection Customer may be required to submit additional information or documentation, as may be requested by the Utility in writing, during the Study Process.

4.1.1. Applicability of Alternative Cluster Study Process

The Commission approved Cluster Study Process for Duke Energy Carolinas, LLC and Duke Energy Progress, LLC is attached hereto at Appendix Duke CS, which shall supersede and control over any conflicting provisions of these Procedures. Duke Energy Carolinas, LLC and Duke Energy Progress, LLC shall maintain the applicable Appendix Duke CS on their websites. Interconnection Customers may obtain additional information from the Utility regarding applicability of the Cluster Study process through the process established in Section 1.1.4.

The Commission approved Cluster Study Process for Dominion Energy South Carolina, Inc., is attached hereto at Appendix DESC CS, which shall supersede and control over any conflicting provisions to these procedures. Dominion Energy South Carolina, Inc. shall maintain the applicable Appendix DESC CS on their website. Interconnection Customers may obtain additional information from the Utility regarding applicability of the Cluster Study process through the process established in Section 1.1.4.

4.1.2. Interconnection Requests meeting the criteria in 4.1.2.1 through 4.1.2.4 below may be eligible to be studied outside of the Cluster Study process if mutually agreed to by the Utility and Interconnection Customer. Interconnection Requests that meet the above condition would proceed to Section 4.2. to complete the Study Process.

4.1.2.1. The Generating Facility is interconnected to the Interconnection Customer's electrical system behind the service meter of a traditionally-served load customer.

4.1.2.2. The Nameplate Rating is less than or equal to fifty (50) percent of the Interconnection Customer's metered peak load in megawatts as measured over the preceding twelve (12) months, or, if 12 months of metered peak load is unavailable, then the Interconnection Customer's contracted, estimated peak load over the term of the contract.

4.1.2.3. Interconnection Customer may not be served through a special service arrangement such as automatic sectionalizing.

4.1.2.4. If applicable, Interconnection Customer is exempt from Cluster Study as determined by Utility's business practice.

4.1.3. Projects meeting the criteria in Section 4.1.2 may still be required to proceed utilizing the Section 4.1.1. Cluster Study Process if the Utility is unable to determine if the Facility may be interconnected consistent with safety, reliability, and power quality standards.

4.2. Scoping Meeting

4.2.1. A scoping meeting will be held within ten (10) Business Days after the Interconnection Request is deemed complete, or as otherwise mutually agreed to by the Parties. The Utility and the Interconnection Customer will bring to the meeting personnel, including system engineers and other resources as may be reasonably required to accomplish the purpose of the meeting. The scoping meeting may be omitted by mutual agreement in writing.

4.2.2. The purpose of the scoping meeting is to discuss the Interconnection Request and review existing studies relevant to the Interconnection Request. The Parties shall further discuss whether the Utility should perform a System Impact Study, a Facilities Study, or proceed directly to an Interconnection Agreement.

4.2.3. If the Utility, after consultation with the Interconnection Customer, determines that the project should proceed to a System Impact Study or Facilities Study, the Utility shall provide the Interconnection Customer, no later than ten (10) Business Days after the scoping meeting, either a System Impact Study Agreement (Attachment 8) or a Facilities Study Agreement (Attachment 9), as appropriate, including an outline of the scope of the study or studies and a nonbinding good faith estimate of the cost to perform the study or studies, which cost shall be subtracted from the deposit outlined in Section 1.3.1.2.

4.2.4. If the Parties agree not to perform a System Impact Study or Facilities Study, but to proceed directly to an Interconnection Agreement, the Parties shall proceed to the Construction Planning Meeting as called for in Section 5.

4.3. System Impact Study

4.3.1. In order to retain its Queue Position, the Interconnection Customer must return a System Impact Study Agreement signed by the Interconnection Customer within fifteen (15) Business Days of receiving an executable System Impact Study Agreement as provided for in Section 4.2.3.

4.3.2. The scope of and cost responsibilities for a System Impact Study are described in the System Impact Study Agreement. The time allotted for

completion of the System Impact Study shall be as set forth in the System Impact Study Agreement.

- 4.3.3. The System Impact Study shall identify and detail the electric System impacts that would result if the proposed Generating Facility were interconnected without project modifications or electric System modifications, or to study potential impacts, including, but not limited to, those identified in the scoping meeting. The System Impact Study shall evaluate the impact of the proposed interconnection on the reliability of the electric System, including the distribution and transmission systems, if required.
- 4.3.4. The System Impact Study report will provide the preliminary estimated Interconnection Facilities charge, which is a preliminary non-binding indication of the cost and length of time that would be necessary to provide the Interconnection Facilities.
- 4.3.5. After receipt of the System Impact Study Report(s), the Interconnection Customer shall inform the Utility in writing within 30 Business Days if it wishes to withdraw the Interconnection Request and to request an accounting of any remaining deposit amount pursuant to Section 6.3.
- 4.3.6. At the time the System Impact Study Report is provided to the Interconnection Customer, the Utility shall also deliver an executable Facilities Study Agreement to the Interconnection Customer. After receipt of the System Impact Study Report and Facilities Study Agreement, when the Interconnection Customer is ready to proceed with the design and construction of the Upgrades and Interconnection Facilities, the Interconnection Customer shall return the signed Facilities Study Agreement to the Utility in accordance with Section 4.4.1 below.

4.4. Facilities Study

- 4.4.1. Where a Utility administers a serial System Impact Study process under Section 4.3 above, the Interconnection Customer must request a Facilities Study by returning the signed Facilities Study Agreement within 30 Business Days of receiving an executable Facilities Study Agreement. Failure to return the signed Facilities Study Agreement within the foregoing applicable time period will result in the Interconnection Request being deemed withdrawn.
- 4.4.2. The scope of and cost responsibilities for the Facilities Study are described in the Facilities Study Agreement. The time allotted for completion of the Facilities Study is described in the Facilities Study Agreement.
- 4.4.3. The Facilities Study Report shall specify and estimate the cost of the equipment, engineering, procurement and construction work (including overheads) needed to implement the System Impact Studies and to allow the Generating Facility to be interconnected and operated safely and reliably.

- 4.4.4. The Utility shall design any required Interconnection Facilities and/or Upgrades under the Facilities Study Agreement. The Utility may contract with consultants to perform activities required under the Facilities Study Agreement. The Interconnection Customer and the Utility may agree to allow the Interconnection Customer to separately arrange for the design of some of the Interconnection Facilities. In such cases, facilities design will be reviewed and/or modified prior to acceptance by the Utility, under the provisions of the Facilities Study Agreement. If the Parties agree to separately arrange for design and construction, and provided that critical infrastructure security and confidentiality requirements can be met, the Utility shall make sufficient information available to the Interconnection Customer in accordance with confidentiality and critical infrastructure requirements to permit the Interconnection Customer to obtain an independent design and cost estimate for any necessary facilities.

5. Interconnection Agreement and Scheduling

5.1. Construction Planning Meeting

- 5.1.1. Within ten (10) Business Days of receipt of the Facilities Study Report, the Interconnection Customer shall request a Construction Planning Meeting, where failure to comply shall result in the Interconnection Request being deemed withdrawn. The Construction Planning Meeting request shall be in writing and shall include the Interconnection Customer's reasonably requested date for completion of the construction of the Upgrades and Interconnection Facilities.
- 5.1.2. The Construction Planning Meeting shall be scheduled within ten (10) Business Days of the Section 5.1.1 request from the Interconnection Customer, or as otherwise mutually agreed to in writing by the parties.
- 5.1.3. The purpose of the Construction Planning Meeting is to identify the tasks for each party and discuss and determine the milestones for the construction of the Upgrades and Interconnection Facilities. Agreed upon milestones shall be specific as to scope of action, responsible party, and date of deliverable and shall be recorded in the Interconnection Agreement (see Appendix 4 to Attachment 10) to be provided to Interconnection Customer pursuant to Section 5.2.1 below.

5.2. Interconnection Agreement

- 5.2.1. Within fifteen (15) Business Days of the Construction Planning Meeting, the Utility shall provide an executable Interconnection Agreement containing the detailed estimated Upgrade charges, detailed estimated Interconnection Facility charge, Appendix 4 (Construction Milestone and payment schedule listing tasks, dates and the party responsible for completing each task), and other appropriate information, requirements, and charges.
- 5.2.2. Within ten (10) Business Days of receiving the Interconnection Agreement, the Interconnection Customer must execute and return the

Interconnection Agreement, where failure to comply results in the Interconnection Request being deemed withdrawn.

- 5.2.3. After the Parties execute the Interconnection Agreement, the Utility shall return a copy of the Interconnection Agreement to the Interconnection Customer and interconnection of the Generating Facility shall proceed.
- 5.2.4. The Interconnection Agreement shall specify milestones for payment and financial security that are required prior to the start of design, equipment procurement and construction of Upgrades and Interconnection Facilities. Payment and Financial Security must be received by close of business forty-five (45) Business Days after the date the Interconnection Agreement is delivered to the Interconnection Customer for signature, where failure to comply results in the Interconnection Request being deemed withdrawn. Notwithstanding the foregoing, where the Utility determines that engineering, procurement, or construction activities will not commence immediately after execution of the Interconnection Agreement, the date on which Payment and/or Financial Security must be received may be extended by mutual agreement of the Parties with the exception of Payment for Upgrades.

5.3. Interconnection Construction

Construction of the Upgrades and Interconnection Facilities will proceed as called for in the Interconnection Agreement and related Appendices.

6. Provisions that Apply to All Interconnection Requests

6.1. Reasonable Efforts

The Utility shall make reasonable efforts to meet all time frames provided in these procedures unless the Utility and the Interconnection Customer agree to a different schedule. If the Utility cannot meet a deadline provided herein, it shall notify the Interconnection Customer, explain the reason for the failure to meet the deadline, and provide an estimated time by which it will complete the applicable interconnection procedure in the process.

6.2. Disputes

- 6.2.1. The Parties agree to attempt to resolve all disputes arising out of the interconnection process according to the provisions of this section. Each Party agrees to conduct all negotiations in good faith.
- 6.2.2. In the event of a dispute, either Party shall provide the other Party with a written Notice of Dispute. Such Notice shall describe in detail the nature of the dispute. A copy of the Notice of Dispute shall also be served on the Office of Regulatory Staff.
- 6.2.3. The Parties shall seek to resolve a dispute within twenty (20) Business Days after receipt of the Notice, If a resolution is not reached, the Parties may 1) if mutually agreed, continue negotiations for up to an additional

twenty (20) Business days; or 2) either Party may contact the Office of Regulatory Staff for assistance in informally resolving the dispute; provided that any such resolution is achieved within sixty (60) calendar days, with the opportunity to extend this timeline upon mutual agreement and in writing. The dispute resolution process with the Office of Regulatory Staff may be concluded by (i) resolution of the issue by mutual agreement of the Parties, (ii) a declaration of impasse by the Office of Regulatory Staff, or (iii) the expiration of the sixty (60) calendar-day period, or such other mutually-agreed upon timeframe, afforded to the Parties under Section 6.2.3(2). If a copy of the Notice of Dispute is served on the Office of Regulatory Staff pursuant to Section 6.2.2, and resolution subsequently occurs under Section 6.2.3, a corresponding, written Notice of Dispute Resolution, including details agreed upon by the parties, shall also be served on the Office of Regulatory Staff.

- 6.2.4. As an alternative to the informal dispute resolution process afforded to the Parties under Section 6.2.3(2), the Parties may, upon mutual agreement, seek the assistance of a dispute resolution service to resolve the dispute; provided that any such resolution is achieved within sixty (60) calendar days, with the opportunity to extend this timeline upon mutual agreement and in writing. If the Parties agree to pursue the alternative dispute resolution process pursuant to Section 6.2.4, the Parties shall provide a written notification to the Office of Regulatory Staff and provide updates to the Office of Regulatory Staff if an extension of the 60-calendar day timeframe is mutually agreed upon. The dispute resolution service will assist the parties in either resolving the dispute or in selecting an appropriate dispute resolution venue (e.g., mediation, settlement judge, early neutral evaluation, or technical expert) to assist the parties in resolving their dispute. Each Party will be responsible for one-half of any costs paid to neutral third-parties. Upon resolution of the dispute, the parties shall jointly make an informational filing with the Commission. If a copy of the Notice of Dispute is served on the Office of Regulatory Staff pursuant to Section 6.2.2, and resolution subsequently occurs under Section 6.2.4, a corresponding, written Notice of Dispute Resolution, including details agreed upon by the parties, shall also be served on the Office of Regulatory Staff
- 6.2.5. If the Parties are unable to informally resolve the dispute within the timeframe provided in Sections 6.2.3 or 6.2.4, either Party may Petition the Commission for resolution of the dispute, including, but not limited to, a determination of the appropriate terms and conditions for interconnection.
- 6.2.6. The Queue Number assigned to an Interconnection Customer seeking to resolve a dispute shall not be withdrawn pursuant to Section 6.3, and the Utility shall not take other adverse action against the Interconnection Customer, including but not limited to termination of an existing Interconnection Agreement, unless: (1) the Interconnection Request is reasonably deemed withdrawn by the Utility for including but not limited to, Interconnection Customer's failure to (i) fulfill financial obligations under the Interconnection Agreement, (ii) provide information, or (iii) take

other actions reasonably requested by the Utility, and the Interconnection Customer fails to take advantage of any express opportunity to cure; (2) the informal dispute processes described in Sections 6.2.3 and 6.2.4 do not resolve the dispute and the Interconnection Customer does not indicate its intent to file a formal complaint within ten (10) Business Days following the completion of the informal dispute process and file a formal complaint within (30) Business Days; (3) the Commission issues a final order in a formal complaint process stating that the Interconnection Request is deemed withdrawn; or (4) the Interconnection Customer voluntarily submits a written request for withdrawal.

- 6.2.7. Where the Commission has authorized a Utility to administer a Cluster Study process under Section 4.1.1, the Utility's Appendix may provide additional provisions regarding how pending disputes affect the Cluster Study process.

6.3. Withdrawal of An Interconnection Request

- 6.3.1. An Interconnection Customer may withdraw an Interconnection Request at any time prior to executing an Interconnection Agreement by providing the Utility with a written request for withdrawal. An Interconnection Customer that applies under the Section 2.0 Optional 20 kW Process may withdraw an Interconnection Request by providing the Utility with a written request for withdrawal in lieu of providing the Attachment 7 Certificate of Completion.
- 6.3.2. An Interconnection Request shall be deemed withdrawn if the Interconnection Customer fails to meet its obligations specified in the Interconnection Procedures, System Impact Study Agreement or Facilities Study Agreement or to take advantage of any express opportunity to cure.
- 6.3.3. Within 60 Business Days of any voluntary or deemed withdrawal of the Interconnection Request, the Utility will provide the Interconnection Customer with a final accounting report of any difference between (1) the Interconnection Customer's cost responsibility for the actual cost of such work performed, and (2) the Interconnection Customer's Section 1.3 Interconnection Request study deposit submitted to the Utility to pay for such work. If the Interconnection Customer's cost responsibility exceeds its previous aggregate payments, the Utility shall invoice the Interconnection Customer for the amount due and the Interconnection Customer shall make payment to the Utility within 30 Calendar Days. If the Interconnection Customer's previous aggregate payments exceed its cost responsibility under this Agreement, the Utility shall refund to the Interconnection Customer an amount equal to the difference within 30 Calendar Days of the final accounting report.

6.4. Interconnection Metering

Any metering necessitated by the use of the Generating Facility shall be installed at the Interconnection Customer's expense in accordance with all applicable regulatory requirements or the Utility's specifications.

6.5. Commissioning and Post Commissioning Inspections

- 6.5.1. Commissioning tests of the Interconnection Customer's installed equipment shall be performed pursuant to applicable codes and standards. If the Interconnection Customer is not proceeding under Section 2.3.2, the Utility must be given at least ten (10) Business Days written notice, or as otherwise mutually agreed to by the Parties, of the tests and may be present to witness the commissioning tests.
- 6.5.2. In the case of any Generating Facility that was not inspected prior to commencing parallel operation, the Utility shall be authorized to conduct an inspection of the medium voltage AC side of each Generating Facility (including assessing that the anti-islanding process is operational). The Interconnection Customer shall pay the actual cost of such inspection within 30 Business Days after the Utility provides a written invoice for such costs.
- 6.5.3. The Utility shall also be entitled, on a periodic basis, to inspect the medium voltage AC side of each Interconnected Generating Facility on a reasonable schedule determined by the Utility in accordance with the inspection cycles applicable to its own distribution system. The Interconnection Customer shall pay the actual cost of such inspection within 30 Business Days after the Utility provides a written invoice for such costs.
- 6.5.4. The Utility shall also be entitled to inspect the medium voltage AC side of an Interconnected Generating Facility in the event that the Utility identifies or becomes aware of any condition that (1) has the potential to either cause disruption or deterioration of service to other customers served from the same electric system or cause damage to the Utility's System or Affected Systems, or (2) is imminently likely to endanger life or property or cause a material adverse effect on the security of, or damage to the Utility's System, the Utility's Interconnection Facilities or the systems of others to which the Utility's System is directly connected. The Interconnection Customer shall pay the actual cost of such inspection within 30 Business Days after the Utility provides a written invoice for such costs.

6.6. Confidentiality

- 6.6.1. Confidential Information shall mean any confidential and/or proprietary information provided by one Party to the other Party that is clearly marked or otherwise designated "Confidential." For purposes of these procedures all design, operating specifications, and metering data provided by the Interconnection Customer shall be deemed Confidential Information regardless of whether it is clearly marked or otherwise designated as such.

6.6.2. Confidential Information does not include information previously in the public domain, required to be publicly submitted or divulged by Governmental Authorities (after notice to the other Party and after exhausting any opportunity to oppose such publication or release), or necessary to be divulged in an action to enforce these procedures. Each Party receiving Confidential Information shall hold such information in confidence and shall not disclose it to any third party nor to the public without the prior written authorization from the Party providing that information, except to fulfill obligations under these procedures, or to fulfill legal or regulatory requirements.

6.6.2.1. Each Party shall employ at least the same standard of care to protect Confidential Information obtained from the other Party as it employs to protect its own Confidential Information.

6.6.2.2. Each Party is entitled to equitable relief, by injunction or otherwise, to enforce its rights under this provision to prevent the release of Confidential Information without bond or proof of damages, and may seek other remedies available at law or in equity for breach of this provision.

6.6.3. If information is requested by the Commission from one of the Parties that is otherwise required to be maintained in confidence pursuant to these procedures, the Party shall provide the requested information to the Commission within the time provided for in the request for information. In providing the information to the Commission, the Party may request that the information be treated as confidential and non-public in accordance with South Carolina law and that the information be withheld from public disclosure.

6.7. Comparability

The Utility shall receive, process, and analyze all Interconnection Requests received under these procedures in a timely manner, as set forth in these procedures. The Utility shall use the same reasonable efforts in processing and analyzing Interconnection Requests from all Interconnection Customers, whether the Generating Facility is owned or operated by the Utility, its subsidiaries or affiliates, or others.

6.8. Record Retention

The Utility shall maintain for three (3) years records, subject to audit, of all Interconnection Requests received under these procedures, the times required to complete Interconnection Request approvals and disapprovals, and justification for the actions taken on the Interconnection Requests.

6.9. Coordination with Affected Systems

The Utility shall develop an Affected System communication protocol with potential Affected Systems, upon request by the Affected System, such that reciprocal notification of Interconnection Requests, as applicable per the specified

communication protocol, between the Utility and the Affected System can be addressed and implemented.

The Utility shall coordinate the conduct of any studies required to determine the impact of the Interconnection Request on Affected Systems with Affected System operators and, if possible, include those results (if available) in its applicable studies within the time frame specified in these procedures. The Utility will make reasonable efforts to include such Affected System operators in all meetings held with the Interconnection Customer as required by these procedures. The Interconnection Customer will cooperate with the Utility in all matters related to the conduct of studies and the determination of modifications to Affected Systems. Such cooperation shall include, but not be limited to, responding to utility requests for information, providing study reports, and other similar supporting documentation. A Utility which may be an Affected System shall cooperate with the Utility with whom interconnection has been requested in all matters related to the conduct of studies and the determination of modifications to Affected Systems. The Utility shall make available to Interconnection Customers all policies, procedures, agreements with neighboring utilities, and other documents relating to the Utility's coordination with Affected Systems relating to potential impacts on those Systems if the Affected Systems identified are subject to these Procedures.

If an Interconnection Request is determined to have an impact to an Affected System and Upgrades on the Affected System are required to interconnect the Generating Facility, the Interconnection Customer is responsible for the cost of the Upgrades to the Affected System.

6.10. Capacity of the Generating Facility

- 6.10.1. If the Interconnection Request is for a Generating Facility that includes multiple energy production devices at a site for which the Interconnection Customer seeks a single Point of Interconnection, the Interconnection Request shall be evaluated on the basis of the aggregate capacity of the multiple devices, unless otherwise agreed to by the Utility and the Interconnection Customer. The Utility may consider the Maximum Export Capacity at the Point of Interconnection for Interconnection Customers applying as Non-Export or Limited Export Facilities for study parameters deemed applicable by the Utility.
- 6.10.2. The capacity of the Generating Facility shall be considered the Nameplate Rating of the Generating Facility, except where the gross generating capacity of the Generating Facility is limited (e.g., through the use of a control system, power relay(s), or other similar device settings or adjustments as mutually agreed upon by the Utility and Interconnection Customer). In those cases, the Generating Facility's capacity shall be considered the Maximum Generating Capacity specified by the Interconnection Customer, in the Interconnection Request. The Maximum Generating Capacity approved in the Study Process will subsequently be included as a limitation in the Interconnection Agreement.

- 6.10.3. If the Interconnection Customer chooses to implement controls to limit the export of electrical power at the Point of Interconnection to less than the Maximum Generating Capacity, then the Generating Facility must comply with the following requirements:

6.10.3.1. Export Controls.

The Interconnection Customer must use any one of the controls identified in this section as a means for limiting and controlling electrical power export. Utility reserves the right to install its own protection equipment at customer's expense.

6.10.3.1.1. A certified Power Control System (PCS) certified in an NRTL to the latest UL 1741 standard or other applicable standards required by the utility shall be designed and configured to control the export to no greater than the Maximum Export Capacity.

6.10.3.1.2. If mutual agreement is reached with the Utility, a Non-certified Power Control System shall be designed and configured to control the export to no greater than the Maximum Export Capacity. Note that uncertified PCS can have significant and costly review, verification, and commission testing.

6.10.3.2. Export Control Protective Functions

When the Interconnection Customer must provide protective functions associated with limiting and controlling electrical power export and Inadvertent Export, design parameters, system hardware/software and protection methodologies must be approved by the Utility.

6.11. Sale of an Existing or Proposed Generating Facility

- 6.11.1. The Interconnection Customer shall notify the Utility of the pending sale of a proposed Generating Facility in writing. The Interconnection Customer shall provide the Utility with information regarding whether the sale is a change of ownership of the Generating Facility to a new legal entity, or a change of control of the existing legal entity.

The Interconnection Customer shall promptly notify the Utility of the final date of sale and transfer date of ownership in writing. The purchaser of the Generating Facility shall confirm to the Utility the final date of sale and transfer date of ownership in writing, and submit an Interconnection Request requesting transfer of control or change of ownership together with the \$500 change of ownership fee listed in Attachment 3.

- 6.11.2. Existing Interconnection Agreements are non-transferable. If the Generating Facility is sold to a new legal entity, a new Interconnection Agreement must be executed by the new legal entity prior to the interconnection or for the continued interconnection of the Generating

Facility to the Utility's System. The Utility shall not withhold or delay the execution of an Interconnection Agreement with the new owner provided the Generating facility or proposed Generating facility complies with requirements of 6.11.

- 6.11.3. The technical requirements in the Interconnection Agreement shall be grandfathered for subsequent owners as long as (1) the Generating Facility's Maximum Generating Capacity has not been changed; (2) the Generating Facility has not been modified so as to change its electrical characteristics; and (3) the Interconnection Facilities have not been modified.

6.12. Isolating or Disconnecting the Generating Facility

- 6.12.1. The Utility may isolate the Interconnection Customer's premises and/or Generating Facility from the Utility's System when necessary in order to construct, install, repair, replace, remove, investigate or inspect any of the Utility's System, or if the Utility determines that isolation of the Interconnection Customer's premises and/or Generating Facility from the Utility's System is necessary because of emergencies, forced outages, force majeure or compliance with prudent electrical practices.
- 6.12.2. Whenever feasible, the Utility shall give the Interconnection Customer reasonable notice of the isolation of the Interconnection Customer's premises and/or Generating Facility from the Utility's System.
- 6.12.3. Notwithstanding any other provision of this Standard, if at any time the Utility determines that the continued operation of the Generating Facility may endanger either (1) the Utility's personnel or other persons or property or (2) the integrity or safety of the Utility's System, or otherwise cause unacceptable power quality problems for other electric consumers, the Utility shall have the right to isolate the Interconnection Customer's premises and/or Generating Facility from the Utility's System.
- 6.12.4. The Utility may disconnect from the Utility's System any Generating Facility determined to be malfunctioning, or not in compliance with this Standard. The Interconnection Customer must provide proof of compliance with this Standard before the Generating Facility will be reconnected.

6.13. Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission hereunder, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, incidental, consequential, or punitive damages of any kind.

6.14. Indemnification

The Parties shall at all times indemnify, defend and save the other Party harmless from any and all damages, losses, claims, including claims and actions relating to injury or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney's fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or inaction of its obligations hereunder on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

6.15. Insurance

The Interconnection Customer shall obtain and retain, for as long as the Generating Facility is interconnected with the Utility's System, liability insurance which protects the Interconnection Customer from claims for bodily injury and/or property damage. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself, and the characteristics of the system to which the interconnection is made. This insurance shall be primary for all purposes. The Interconnection Customer shall provide certificates evidencing this coverage as required by the Utility. Such insurance shall be obtained from an insurance provider authorized to do business in South Carolina. The Utility reserves the right to refuse to establish or continue the interconnection of the Generating Facility with the Utility's System, if such insurance is not in effect.

- 6.15.1. For an Interconnection Customer that is a residential customer of the Utility proposing to interconnect a Generating Facility no larger than 250 kW, the required coverage shall be a standard homeowner's insurance policy with liability coverage in the amount of at least \$100,000 per occurrence.
- 6.15.2. For an Interconnection Customer that is a non-residential customer of the Utility proposing to interconnect a Generating Facility no larger than 250 kW, the required coverage shall be comprehensive general liability insurance with coverage in the amount of at least \$300,000 per occurrence.
- 6.15.3. For an Interconnection Customer that is a non-residential customer of the Utility proposing to interconnect a Generating Facility greater than 250 kW, the required coverage shall be comprehensive general liability insurance with coverage in the amount of at least \$1,000,000 per occurrence.
- 6.15.4. An Interconnection Customer of sufficient credit-worthiness may propose to provide this insurance via a self-insurance program if it has a self-insurance program established in accordance with commercially acceptable risk management practices, and such a proposal shall not be unreasonably rejected.

6.16. Disconnect Switch

The Utility may require the Interconnection Customer to install a manual load-break disconnect switch or safety switch as a clear visible indication of switch position between the Utility System and the Interconnection Customer. The switch must have padlock provisions for locking in the open position. The switch must be visible to, and accessible to Utility personnel. The switch must be in close proximity to, and on the Interconnection Customer's side of the point of electrical interconnection with the Utility's System. The switch must be labeled "Generator Disconnect Switch." The switch may isolate the Interconnection Customer and its associated load from the Utility's System or disconnect only the Generator from the Utility's System and shall be accessible to the Utility at all times. The Utility, in its sole discretion, determines if the switch is suitable and necessary.

6.17. Certification Codes and Standards

Attachment 5 specifies codes and standards the Generating Facility must comply with.

6.18. Certification of Generator Equipment Packages

Attachment 6 specifies the certification requirements for the Generating Facility.

Glossary of Terms

20 kW Inverter Process – The procedure for evaluating an Interconnection Request for a certified inverter-based Generating Facility no larger than 20 kW that uses the Section 2 screens. The application process uses an all-in-one document that includes a simplified Interconnection Request Application Form, simplified procedures, and a brief set of Terms and Conditions. (See Attachment 7.)

Affected System – An electric system other than the interconnecting Utility's System that may be affected by the proposed interconnection. The owner of an Affected System might be a Party to the Interconnection Agreement or other study agreements needed to interconnect the Generating Facility.

Appendix DESC CS – Supplemental Utility-specific procedures, standards and requirements applicable to Dominion Energy South Carolina, Inc. that have been approved by the Commission and may deviate from otherwise generally applicable provisions of the South Carolina Generator Interconnection Procedures, for purposes of implementing Cluster Studies.

Appendix Duke CS – Supplemental Utility-specific procedures, standards and requirements applicable to Duke Energy Carolinas, LLC and Duke Energy Progress, LLC that have been approved by the Commission and may deviate from otherwise generally applicable provisions of the South Carolina Generator Interconnection Procedures, for purposes of implementing Cluster Studies.

Applicable Laws and Regulations – All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority.

Auxiliary Load – The term "Auxiliary Load" shall mean power used to operate auxiliary equipment in the facility necessary for power generation (such as pumps, blowers, fuel preparation machinery, exciters, etc.).

Business Days – Monday through Friday, excluding State Holidays.

Calendar Days – Sunday through Saturday, including all holidays

Closed Transition Standby Generating Facility – An electric Generating Facility primarily designed for standby or backup power in the event of a loss of power supply from the Utility. Such Facilities may operate in parallel with the Utility for a brief period of time when transferring load back to the Utility after an outage, or when testing the operation of the Facility and transferring load from and back to the Utility.

Cluster – A group of Interconnection Requests (one or more) that are studied together for the purpose of conducting the Interconnection Studies.

Cluster Study – An Interconnection Study evaluating one or more Interconnection Requests.

Clustering – The process whereby a group of Interconnection Requests is studied together, instead of serially, for the purpose of conducting the System Impact Study.

Commission – The Public Service Commission of South Carolina.

Configured Nameplate Rating (CNP) – A operational rating that is the minimum of the Nameplate Rating and the Configured Active Power Rating of the DER unit or device. For Generating Facilities comprised of multiple units or devices, the aggregate Configured Nameplate Rating of the facility (aka Configured Facility Rating) shall be the sum of the individual Configured Nameplate Ratings for each device and may include capacity limiting or reducing interventions such as plant controllers, power limiters, or coincidence factors.

Customer Load – The measured, calculated, or estimated customer load connected at the customer's facility under the specified operating conditions. Customer load includes DER auxiliary load when a Generating Facility is also located at / electrically connected to the customer's facility.

Default – The failure of a breaching Party to cure its breach under the Interconnection Agreement.

Distribution System – The Utility's facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries from nearby generators or from interchanges with higher voltage transmission networks which transport bulk power over longer distances. The voltage levels at which Distribution Systems operate differ among Utilities.

Distribution Upgrades – The additions, modifications, and upgrades to the Utility's Distribution System at or beyond the Point of Interconnection to facilitate interconnection of the Generating Facility and render the service necessary to allow the Generating Facility to operate in parallel with the Utility and to inject electricity onto the Utility's System. Distribution Upgrades do not include Interconnection Facilities.

Emergency Condition – The term "Emergency Condition" shall mean a condition or situation: (1) that in the judgment of the Party making the claim is imminently likely to endanger life or property; or (2) that, in the case of the Utility, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to the Utility's System, the Utility's Interconnection Facilities or the systems of others to which the Utility's System is directly connected; or (3) that, in the case of the Interconnection Customer, is imminently likely (as determined in a non-discriminatory manner) to cause a material adverse effect on the security of, or damage to, the Generating Facility or the Interconnection Customer's Interconnection Facilities.

Electric Generator Lessor – The owner of a solar energy facility who leases the facility to a customer generator lessee, including any agents who act on behalf of the electric generator lessor.

Fast Track Process – The procedure for evaluating an Interconnection Request for a certified Generating Facility that meets the eligibility requirements of Section 3.1.

FERC – The Federal Energy Regulatory Commission.

Financial Security – A letter of credit, surety bond, or other financial arrangement that is reasonably acceptable to the Utility and is consistent with the Uniform Commercial Code of South Carolina that is sufficient to cover the costs for constructing, designing, procuring, and installing the applicable portion of the Utility's Interconnection Facilities and Upgrades. Where appropriate, the Utility may deem Financial Security to exist where its credit policies show that the financial risks involved are de minimus, or where the Utility's policies allow the acceptance of an alternative showing of credit-worthiness from the Interconnection Customer.

Generating Facility – The Interconnection Customer's device for the production and/or storage for later injection of electricity identified in the Interconnection Request, but shall not include the Interconnection Customer's Interconnection Facilities.

Good Utility Practice – Any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry during the relevant time period, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired result at a reasonable cost consistent with good business practices, reliability, safety and expedition. Good Utility Practice is not intended to be limited to the optimum practice, method, or act to the exclusion of all others, but rather to be acceptable practices, methods, or acts generally accepted in the region.

Governmental Authority – Any federal, state, local or other governmental regulatory or administrative agency, court, commission, department, board, or other governmental subdivision, legislature, rulemaking board, tribunal, or other governmental authority having jurisdiction over the Parties, their respective facilities, or the respective services they provide, and exercising or entitled to exercise any administrative, executive, police, or taxing authority or power; provided, however, that such term does not include the Interconnection Customer, the Utility, or any affiliate thereof.

In-Service Date – The date upon which the construction of the Utility's facilities is completed and the facilities are capable of being placed into service.

Interconnection Agreement – Means the South Carolina Generator Interconnection Agreement (See Attachment 10).

Interconnection Customer – Any valid legal entity, including the Utility, that proposes to interconnect its Generating Facility with the Utility's System.

Interconnection Facilities – Collectively, the Utility's Interconnection Facilities and the Interconnection Customer's Interconnection Facilities. Collectively, Interconnection Facilities include all facilities and equipment between the Generating Facility and the Point of Interconnection, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the Generating Facility to the Utility's System. Interconnection Facilities are sole use facilities and shall not include Upgrades. Where a Utility administers a Cluster Study Process pursuant to Section 4.1.1, Interconnection Facilities may be shared by more than one Generating Facility in a Cluster.

Interconnection Request – The Interconnection Customer's written request, in accordance with these procedures, to interconnect a new Generating Facility, or, make changes to a prior Interconnection Request (such as items including but not limited to

changes in capacity, equipment substitution requests, etc.) or to make changes to an existing Generating Facility that is interconnected with the Utility's System.

Limited Export Facility – The Generating Facility classification where the maximum electrical power output, defined as the Maximum Export Capacity, at the Point of Interconnection is less than the Maximum Generating Capacity through the use of an approved Power Control System (PCS). Injection of power to the utility beyond the Maximum Export Capacity is limited to acceptable levels of inadvertent export. This classification of facility only applies to facilities with shared customer load or generation behind a single, metered Point of Interconnection.

“Material Modification” means a modification to machine data or equipment configuration or to the interconnection site of the Generating Facility that has a material impact on the cost, timing or design of any Interconnection Facilities or Upgrades or that may adversely impact other Interdependent Interconnection Requests with higher Queue Numbers. Material Modifications include certain project revisions, as defined in Section 1.4.1, but exclude certain project revisions as defined in Section 1.4.2.

Maximum Export Capacity – the maximum electrical output at any time at the Point of Interconnection of the Generating Facility, applicable only for systems applying as a Non-Export or Limited Export Facility. Generation Facilities connecting directly to the grid will only be categorized by their Maximum Generating Capacity. Maximum Export Capacity is for interconnections with shared customer load or generation, connected behind a single, metered Point of Interconnection. Export Capacity does not supersede Nameplate Ratings in many study parameters.

Maximum Generating Capacity – The maximum continuous electrical output of the Generating Facility at any time at a power factor of unity, or otherwise required power factor. This will be the collective maximum kW delivered on the AC side of the Generating Facility inverters during any metering period equal to the lesser of the Nameplate Rating or the Configured Nameplate Rating. Requested Maximum Generating Capacity will be specified by the Interconnection Customer in the Interconnection Request and an approved Maximum Generating Capacity will subsequently be included as a limitation in the Interconnection Agreement.

Month – The term “Month” means the period intervening between readings for the purpose of routine billing, such readings usually being taken once per month.

Nameplate Rating (NP) – The manufacturer’s electrical ratings of the equipment, which include those stated on the nameplate. The Nameplate Rating shall represent the continuous rating not the overload rating or capacity. Note that all the equipment ratings are not stated on the nameplate, however those additional manufacturer ratings and conditions are considered part of the electrical ratings. For Generating Facilities comprised of multiple units or devices, the Nameplate Rating of the facility shall be the sum of the individual manufacturer’s nameplate ratings for each device and shall not include capacity limiting or reducing interventions such as plant controllers, power limiters, or coincidence factors.

Nationally Recognized Testing Laboratory (NRTL) – means a qualified private organization that meets the requirements of the Occupational Safety and Health

Administration's (OSHA) regulations. Each NRTL shall meet the requirements as set forth by OSHA in its NRTL program.

Net Capacity – The term "Net Capacity" shall mean the Nameplate Rating of the Interconnection Customer's generating facilities, less the portion of that capacity needed to serve the Generating Facility's Auxiliary Load.

Net Power – The term "Net Power" shall mean the total amount of electric power produced by the Interconnection Customer's Generating Facility less the portion of that power used to supply the Generating Facility's Auxiliary Load.

Network Upgrades – Additions, modifications, and upgrades to the Utility's Transmission System required to accommodate the interconnection of the Generating Facility to the Utility's System. Network Upgrades do not include Distribution Upgrades.

NERC – The North American Electric Reliability Corporation or its successor organization.

Non-export Facility – The Generating Facility classification where the maximum electrical power output, defined as the Maximum Export Capacity, at the Point of Interconnection is designed, controlled, and operated with an approved Power Control System (PCS) such that no (zero) power is injected from the Generating Facility to the electric distribution system. Injection of power to the utility is limited to acceptable levels of inadvertent export. This classification of facility only applies to facilities with shared customer load or generation behind a single, metered point of interconnection.

Office of Regulatory Staff – The Office of Regulatory Staff of South Carolina.

Operating Requirements – Any operating and technical requirements that may be applicable due to Regional Reliability Organization, Independent System Operator, control area, or the Utility's requirements, including those set forth in the Interconnection Agreement.

Party or Parties – The Utility, Interconnection Customer, and possibly the owner of an Affected System, or any combination of the above.

Point of Interconnection – The point where the Interconnection Facilities connect with the Utility's System.

Power Control System (PCS) – This is also called plant control system. A system that manages or commands other systems or devices to control electrical power parameters. Electrical power is controlled to fulfill the programmable limits or objectives of the PCS.

Certified Power Control System – A PCS that was tested by a NRTL to the applicable standards and received approval.

Non-certified Power Control System – A PCS that was not tested by a NRTL to the applicable standards.

Queue Number – The number assigned by the Utility that establishes an Interconnection Customer's Interconnection Request's position in the study queue relative to all other valid Interconnection Requests. A lower Queue Number will be studied prior to a higher Queue

Number. The Queue Number of each Interconnection Request shall be used to determine the cost responsibility for the Upgrades necessary to accommodate the interconnection.

Queue Position – The order of a valid Interconnection Request, relative to all other pending valid Interconnection Requests, based on Queue Number.

Reasonable Efforts – With respect to an action required to be attempted or taken Party under the Interconnection Agreement, efforts that are timely and consistent with Good Utility Practice and are otherwise substantially equivalent to those a Party would use to protect its own interests.

South Carolina Generator Interconnection Procedures – The term “South Carolina Generator Interconnection Procedures” shall refer to the South Carolina Generator Interconnection Procedures, Forms, and Agreements for State-Jurisdictional Generator Interconnections as approved by the Public Service Commission of South Carolina.

Standard – The interconnection procedures, forms and agreements approved by the Commission for interconnection of Generating Facilities to Utility Systems in South Carolina.

Study Process – The procedure for evaluating an Interconnection Request that includes the Section 4 scoping meeting System Impact Study, and Facilities Study. The Study process may be a serial Study Process or a Cluster Study process, as applicable.

System – The facilities owned, controlled or operated by the Utility that are used to provide electric service in South Carolina.

Utility – The entity that owns, controls, or operates facilities used for providing electric service in South Carolina.

Utility-grade Protective Relay – means a microprocessor-based protective relay (relay), purposefully designed by the manufacturer to function as a protective relay, with protection, monitoring, control, automation, and reporting capabilities integrated in one unit. At a minimum, the relay shall include targets to indicate relay operation, possess the ability to record, store, and download events electronically for analysis in computer software, and utilize a precise clock and event time stamp synchronization. The operating range shall include the extremes of electrical and environmental conditions for the application. The relay shall operate on true RMS quantities with filtering for harmonic and DC offset. Conformance with the latest revision of the following IEEE standards is required: C37.90, C37.90.1 C37.90.2, C37.90.3, C37.118, C37.111, C37.112, 1379, 1459, 754, C37.2, and 1588. The relay shall use the standard electrical power system device function numbers, acronyms, and contact designations in conformance with IEEE C37.2.

Transmission System – The facilities owned, controlled or operated by the Utility that are used to transmit electricity in South Carolina.

Upgrades – The required additions and modifications to the Utility's System at or beyond the Point of Interconnection. Upgrades may be Network Upgrades or Distribution Upgrades, and “System Upgrades” include both Network Upgrades or Distribution Upgrades. Upgrades do not include Interconnection Facilities.

Attachment A

Generating Facility Pre-Application Request Form**Preamble and Instructions**

An Interconnection Customer who requests a Pre-Application Report must submit this Pre-Application Request by hand delivery, mail, or e-mail to the Utility along with the non-refundable fee of \$500.

DISCLAIMER: Be aware that the Pre-Application Report is simply a snapshot in time and is non-binding. System conditions can and do change frequently.

☐ Check here if payment is enclosed. Fee is required for application to be considered complete.

Date: _____

Interconnecting Customer Name (print): _____

Contact Person:

Mailing Address:

City: _____ State: _____ Zip Code: _____

Telephone (Daytime):

E-Mail Address:

Alternative Contact Information (e.g., system installation contractor or coordinating company) Name (print): _____

Role:

Contact Person:

Mailing Address:

City: _____ State: _____ Zip Code: _____

Telephone (Daytime):

E-Mail Address:

Facility Information:**1) Proposed Facility Location**

Address (or cross-roads): _____

City: _____ State: _____ Zip Code: _____

☐ Site Map provided (Google, MapQuest, etc.)

☐ Grid Coordinates - Latitude: _____ Longitude: _____

☐ Pole or Tower number if available: _____

2) Primary Energy Source

Choose one:

Renewable	Non-Renewable
1. Solar – Photovoltaic 2. Solar – thermal 3. Biomass – landfill gas 4. Biomass – manure digester gas 5. Biomass – directed biogas 6. Biomass – solid waste 7. Biomass – sewage digester gas 8. Biomass – wood 9. Biomass – other (specify below) 10. Hydro power – run of river 11. Hydro power - storage 12. Hydro power – tidal 13. Hydro power – wave 14. Wind 15. Geothermal 16. Other (specify below)	17. Fossil Fuel - Diesel 18. Fossil Fuel - Natural Gas (not waste) 19. Fossil Fuel - Oil 20. Fossil Fuel – Coal 21. Fossil Fuel – Other (specify below) 22. Other (specify below)

3) Prime Mover

Choose one:

1. Photovoltaic (PV) 2. Fuel Cell 3. Reciprocating Engine 4. Gas Turbine	5. Steam Turbine 6. Micro-turbine 7. Other, including Combined Heat and Power (specify below)
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4) Type of Generator

Choose one:

1. Inverter-based Machine 2. Rotating Machine 3. Rotating Machine with Inverters	
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5) Generator Nameplate Rating: _____ kWAC
 Storage Nameplate Rating: _____ kWAC
 Maximum Generating Capacity requested: _____ kWAC
 Storage Nameplate Energy: _____ kWh

6) Generator Configuration:

☐ Single-phase ☐ Three Phase

7) Interconnection Configuration

☐ New Generation☐ Stand-alone☐ Addition to existing commercial or industrial customer's delivery

Customer's Electric Utility account number: _____

Customer's Electric meter number: _____

Is Customer's kW load going to increase or decrease?

☐ No☐ Yes, Details _____Proposed Point of Interconnection on Customer-side of Utility meter

OR

☐ Addition to existing generation☐ Stand-alone☐ Addition to existing commercial or industrial customer's delivery

Customer's Electric Utility account number: _____

Customer's Electric meter number: _____

Is Customer's kW load going to increase or decrease?

☐ No☐ Yes, Details _____

Type of Existing Generation: _____

Size of Existing Generation: _____ kWAC

Proposed Point of Interconnection on Customer-side of Utility meter
_____Additional Comments

SOUTH CAROLINA INTERCONNECTION REQUEST APPLICATION FORM

Utility: _____

Designated Utility Contact: _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ Zip: _____

Telephone Number: _____

An Interconnection Request Application Form is considered complete when it provides all applicable and correct information required below.

Preamble and Instructions

An Interconnection Customer who requests a Public Service Commission of South Carolina jurisdictional interconnection must submit this Interconnection Request Application Form by hand delivery, mail, or e-mail to the Utility. Your Utility may require you to complete your Interconnection Request Application Form by electronic enrollment on its website.

Request for: Fast Track Process _____ Supplemental Review _____

Section 4 Study Process _____

Change of Ownership or Control _____

(Refer to Section 3 of the Interconnection Standards for guidance in selecting FastTrack Review options. All Generating Facilities larger than 2 MW must use the Section 4 Study Process.)

Processing Fee or Deposit

Fast Track Process – Non-Refundable Processing Fees

- If the Generating Facility is 20 kW or smaller, the fee is \$100.
- If the Generating Facility is larger than 20 kW but not larger than 100 kW, the fee is \$750.
- If the Generating Facility is larger than 100 kW but not larger than 2 MW, the fee is \$1,000.

Supplemental Review fee – \$2,000

Serial Study Process – Deposit

If the Interconnection Request is submitted under the Section 4 Study Process, whether a new submission or an Interconnection Request that did not pass the Fast Track Process, the Interconnection Customer shall submit to the Utility an Interconnection Facilities Deposit Charge of \$20,000 plus \$1 per kW_{AC}.

Cluster Study Process – Deposit

Notwithstanding, where the Commission has authorized a Utility to administer a Cluster Study process pursuant to Section 4.4.1, the Interconnection Request deposit shall be prescribed in the Utility's approved Appendix for administering the Cluster Study process.

Change in Ownership – Non-Refundable Processing Fee

- If the Interconnection Request is submitted solely due to a transfer of ownership or change of control of the Generating Facility, the fee is \$500.

Interconnection Customer Information

Legal name of the Interconnection Customer (or, if an individual, individual's name)

If applying for a Utility's customer program in conjunction with this request, the Legal name must be the same as the name shown on the Interconnection Customer's account with the Utility.

Name: _____

Primary Contact Name: _____

Title: _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Secondary Contact Name: _____

Title: _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____

Zip: _____

Telephone (Day): _____ (Evening): _____

Facility Location (if different from above):

Project Name: _____

Latitude: _____ (decimal format, to at least 4 places)

Longitude: _____ (decimal format, to at least 4 places)

Address: _____

City: _____ State: _____ Zip: _____

County: _____

For installations at locations with existing electric service to which the proposed Generating Facility will interconnect,

Provide the Existing Account Number: _____

Designation of Controlling Entity Information (Direct Owner, >50% controlling ownership interest in Interconnection Customer, if different from the Interconnection Customer)

Controlling Entity: _____

Contact Name: _____

Title: _____

Office of Regulatory Staff Certificate Number (if applicable): _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Application is for: _____ New Generating Facility

_____ Capacity Change to a Proposed or Existing Generating Facility

_____ Change of Ownership of a Proposed or Existing
Generating Facility to a new legal entity

_____ Change of Control of a Proposed or Existing Generating Facility of the existing
legal entity.

_____ Equipment Substitution
_____ Other

Please provide additional information regarding proposed change(s): _____

Will the Generating Facility be used for any of the following?

Net Metering? Yes _____ No _____

To Supply Power to the Interconnection Customer? Yes _____ No _____

To Supply Power to the Utility? Yes _____ No _____

To Supply Power to Others? Yes _____ No _____

(If yes, discuss with the Utility whether the interconnection is covered by the SC Interconnection Standard.)

Is the Generating Facility owned by the Interconnection Customer or Leased from an Electric Generator Lessor in SC?

Owned _____
 Leased _____ Office of Regulatory Staff Leasing Certificate #:

Requested Point of Interconnection: _____

Requested In-Service Date: _____

For installations at locations with existing electric service to which the proposed Generating Facility will interconnect, provide:

Local Electric Service Provider*: _____

Existing Account Number : _____

To be provided by the Interconnection Customer if the local electric service provider is different from the Utility

Contact Name: _____

Title: _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Generating Facility Information

Data applies only to the Generating Facility, not the Interconnection Facilities.

Information (Refer to U.S. EIA Form 860 Instructions, Table 2 Prime Mover codes and Descriptions at:

<https://www.eia.gov/ssurvey/form/eia860/instructions.pdf>

Prime Mover Code: _____

Prime Mover Description: _____

Energy Source: Information (Refer to U.S. EIA Form 860 Instructions, Table 28 Energy Source Codes and Heat Content at:

https://www.eia.gov/survey/form/eia_860/instructions.pdf

<u>Fuel Type</u>	<u>Energy Source Code</u>	<u>Energy Source Description</u>
------------------	---------------------------	----------------------------------

Type of Generator: Synchronous _____ Induction _____ Inverter _____

Generator Nameplate Capacity: ____ kWac

Storage Nameplate Rating: kW_{AC} (Typical) _____ kVAR _____

Storage Nameplate Energy: _____ kWh

Interconnection Customer or Customer-Site Load: _____ kWAC (if none, so state)

Interconnection Customer Generator Auxiliary Load: _____ kWAC

Typical Reactive Load (if known): _____ kVAR

Maximum Generating Capacity Requested: _____ kW_{AC}

(For behind the meter Generating Facilities, the maximum continuous electrical output of the Generating Facility at any time at a power factor of unity, or otherwise required power factor.

For utility scale Generating Facilities, the maximum continuous electrical output of the Generating Facility at any time at a power factor of approximately unity as measured at the Point of Interconnection and the maximum kW delivered to the Utility during any metering period.)

Maximum Export Capacity, if applicable: _____ kW_{AC}

(The maximum electrical output at any time at the Point of Interconnection of the Generating Facility, applicable only for systems applying as a Non-Export or Limited Export Facility.)

Production profile: provide below the maximum import and export levels (as a percentage of the Maximum Generating Capacity Requested) for each hour of the day, as measured at the Point of Interconnection. Power flow in excess of these levels during the corresponding hour shall be considered an Adverse Operating Effect per section 3.4.4. of the Interconnection Agreement.

Maximum import and export, hour ending:

<u>0100</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>0200</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>0300</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>
<u>0400</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>0500</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>0600</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>
<u>0700</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>0800</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>0900</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>
<u>1000</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>1100</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>1200</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>
<u>1300</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>1400</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>1500</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>
<u>1600</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>1700</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>1800</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>

<u>1900</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>2000</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>2100</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>
<u>2200</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>2300</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>	<u>2400</u>	<u>imp:</u>	<u>exp:</u>	<u>%</u>

Please provide any additional pertinent information regarding the daily operating characteristics of the facility here or attached as noted. Also note information about intended reactive flows:

List components of the Generating Facility equipment package that are currently certified:

Number	Equipment Type	Certifying Entity
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____
5. _____	_____	_____

Battery or Storage Information

Manufacturer, Model & Quantity (for each type):

AC/DC Coupled: ☐ AC ☐ DC

DC-DC Converter Manufacturer and Model (if used):

Total Battery Capacity in kWAC: _____

Total Battery Capacity in kWDC: _____

Rated Battery Capacity in kWh: _____

Hours to discharge at Max: _____ Max Ramp Rate kW/s: _____

Rated Discharging Power kW: _____ Rate to Charge: _____

Rate to Discharge: _____

Max Discharging Duration at Rated Power (hrs): _____

Battery Operation

Control Narrative (generally describe intended operation and output characteristics used for programming the BESS controller – e.g. peak-load serving, flattening solar facility output, etc. ____

Modes of operation (check all that apply):

☐ Continuous Charge ☐ Frequency Response ☐ Islanding ☐ Dispatch

Reactive Capability Mvar (provide curve if available): _____

Rated Life Span (cycles): _____

Generator (or solar panel information)

Manufacturer, Model, & Quantity: _____

Nameplate Output Power Rating in kW_{AC}: _____ Summer _____ Winter

Nameplate Output Power Rating in kVA: _____ Summer _____ Winter

Individual Generator Rated Power Factor: Leading _____ Lagging _____

For wind projects provide the following information:

Total Number of Generators in wind farm to be interconnected pursuant to this Interconnection Request (if applicable): _____

Elevation: _____

Inverter Manufacturer, Model, & Quantity: _____

For solar projects provide the following information:

Orientation: _____ Degrees (Due South=180°)

☐ Fixed Tilt Array ☐ Single Axis Tracking Array ☐ Double Axis Tracking Array

Fixed Tilt Angle: _____ Degrees

Impedance Diagram - If interconnecting to the Utility System at a voltage of 44-kV or greater, provide an Impedance Diagram. An Impedance Diagram may be required by the Utility for proposed interconnections at lower interconnection voltages. The Impedance Diagram shall provide, or be accompanied by a list that shall provide, the collector system impedance of the generation plant. The collector system impedance data shall include equivalent impedances for all components, starting with the inverter transformer(s) up to the utility level Generator Step-Up transformer.

Collector System Impedances (For PV Plants)

Collector system voltage = _____ kV

For each line/cable section (different size or length) indicated in the one-line diagram, the following impedance data needs to be provided in an attached Excel spreadsheet.

Length = _____ feet

For Transmission-Connected Projects:

- R = _____ ohm or _____ pu on 100 MVA and collector kV base (positive sequence)
 - X = _____ ohm or _____ pu on 100 MVA and collector kV base (positive sequence)
 - C = _____ μ F or B = _____ pu on 100 MVA and collector kV base (positive sequence)
- Alternatively, check here if Customer wants Duke Energy to use typical values for collector system impedances: ☐

For Distribution-connected projects ≥ 1 MW:

- R1 = _____ ohms/mile (Positive Sequence Resistance)
- R0 = _____ ohms/mile (Zero Sequence Resistance)
- X1 = _____ ohms/mile (Positive Sequence Inductive Reactance)
- X0 = _____ ohms/mile (Zero Sequence Inductive Reactance)
- B1 = _____ μ S/mile (Positive Sequence Capacitive Susceptance)
- B0 = _____ μ S/mile (Zero Sequence Capacitive Susceptance)

Interconnection Transmission Line (For Transmission Projects Only)

(from station transformer to POI)

- Line Voltage = _____ kV
- Length = _____ feet
- R = _____ ohm or _____ pu on 100 MVA and line kV base (positive sequence)
- X = _____ ohm or _____ pu on 100 MVA and line kV base (positive sequence)
- C = _____ μ F or B = _____ pu on 100 MVA and line kV base (positive sequence)

Load Flow Data Sheet - If interconnecting to the Utility System at a voltage of 44-kV or greater, provide a completed Power Systems Load Flow data sheet. A Load Flow data sheet may be required by the Utility for proposed interconnections at lower interconnection voltages.

Excitation and Governor System Data for Synchronous Generators - If interconnecting to the Utility System at a voltage of 44-kV or greater, provide appropriate IEEE model block diagram of excitation system, governor system and power system stabilizer (PSS) in accordance with the regional reliability council criteria. A PSS may be required at lower interconnection voltages. A copy of the manufacturer's block diagram may not be substituted.

Generating Facility Characteristic Data (for inverter-based machines)

Max design fault contribution current: _____ Instantaneous _____ or RMS

Harmonics Characteristics: _____

Start-up requirements: _____

Inverter Short-Circuit Model Data

Model and parameter data required for short-circuit analysis is specific to each PV inverter make and model. All data to be provided in per-unit ohms, on the equivalent inverter MVA base.

Inverter Equivalent MVA Base: _____ MVA Values below are valid for initial 2 to 6 cycles:

Short-Circuit Equivalent Pos. Seq. Resistance (R1): _____ p.u.

Short-Circuit Equivalent Pos. Seq. Reactance (XL1): _____ p.u.

Short-Circuit Equivalent Neg. Seq. Resistance (R2): _____ p.u.

Short-Circuit Equivalent Neg. Seq. Reactance (XL2): _____ p.u.

Short-Circuit Equivalent Zero Seq. Resistance (R0): _____ p.u.

Short-Circuit Equivalent Zero Seq. Reactance (XL0): _____ p.u.

Special notes regarding short-circuit modeling assumptions:

Plant Reactive Power

Describe which devices (e.g. inverters, capacitors, SVC) will supply reactive power (Mvar) to allow the plant to meet the power factor requirement at the Point of Interconnection when the plant is simultaneously injecting full requested kW. All reactive power devices must be automatically controlled.

In addition to the inverters, if a plant reactive power device is part of the plant design, the following data needs to be provided:

- Shunt capacitors: _____(count), _____Mvar each, _____ Mvar total
- Shunt reactors: _____(count), _____Mvar each, _____ Mvar total
- Dynamic reactive control device type, (SVC, STATCOM): _____
 - Control range _____ Mvar (capacitive), _____ Mvar (inductive)

- o Control mode (e.g., voltage, power factor, reactive power): _____
- o Regulation set point _____ (kV, power factor, or Mvar)
- o Describe the overall reactive power control strategy: _____
- o Completed PSS/E data sheets and model for the dynamic reactive control device must be provided if require by the Utility.

Generating Facility Characteristic Data (for rotating machines)

RPM Frequency: _____

(*) Neutral Grounding Resistor (if applicable): _____

Synchronous Generators:

Direct Axis Synchronous Reactance, X_d : _____ P.U.

Direct Axis Transient Reactance, X'_d : _____ P.U.

Direct Axis Subtransient Reactance, X''_d : _____ P.U.

Negative Sequence Reactance, X_2 : _____ P.U.

Zero Sequence Reactance, X_0 : _____ P.U.

KVA Base: _____

Field Volts: _____

Field Amperes: _____

Induction Generators:

Motoring Power (kW): _____
I₂²t or K (Heating Time Constant): _____
Rotor Resistance, Rr: _____
Stator Resistance, Rs: _____
Stator Reactance, Xs: _____
Rotor Reactance, Xr: _____
Magnetizing Reactance, Xm: _____
Short Circuit Reactance, Xd: _____
Exciting Current: _____
Temperature Rise: _____
Frame Size: _____
Design Letter: _____
Reactive Power Required In Vars (No Load): _____
Reactive Power Required In Vars (Full Load): _____
Total Rotating Inertia, H: _____ Per Unit on kVA Base

Note: Please contact the Utility prior to submitting the Interconnection Request to determine if the specified information above is required.

Interconnection Facilities Information

Will more than one transformer be used between the generator and the point of common coupling?

Yes ___ No ___ (If yes, copy this section and provide the information for each transformer used. This information must match the single-line drawing and transformer specification sheets. For identical transformers, one set of data may be provided.)

Will the transformer be provided by the Interconnection Customer? Yes ___ No ___

Transformer Data (if applicable, for Interconnection Customer-owned transformer):

Is the transformer: Single phase ___ Three phase ___ Size: _____ kVA

If Two Winding:

- a) Rating (ONAN/ONAF/ONAF): _____ / _____ / _____ MVA
- b) Nominal Voltage for each winding (High/Low): _____ / _____ kV
- c) Winding Connections (High/Low): [Delta or WyeDelta or Wye]

* Transmission: High side should be delta for tap station or wye for switching station with network breakers.

Distribution: High side should be wye-grounded.

- d) Available tap positions: _____ / _____ / _____ / _____ / _____ kV or _____ % _____ # of taps.
- e) Positive sequence impedance Z_1 : _____ %, _____ X/R on self-cooled (ONAN) MVA rating above.
- f) Zero sequence impedance Z_0 : _____ %, _____ X/R on self-cooled (ONAN) MVA rating above.
- g) For pad mounted transformer, construction:

3 / 4 / 5 -legged

1. Eddy Current (No Load) Losses (kW): _____
2. Copper Losses at Full Rated Load (kW): _____
3. Magnetizing (No Load) Current at 100% Voltage (% nominal Current): _____
4. Knee Voltage (% nominal Voltage): _____
5. Air-Core Reactance

5.1. Ohms: _____

5.2. per unit: _____ (on transformer ONAN MVA base and nominal primary voltage)

6. Manufacturer Estimated Maximum RMS Inrush Current (Primary Side Amps): _____

If Three Winding:

Please attach diagram and mark to reference this form)

	H Winding Data	X Winding Data	Y Winding Data
Full load ratings (i.e. ONAN/ONAF/ONAF)	_____/_____/_____ MVA	_____/_____/_____ MVA	_____/_____/_____ MVA
Rated voltage base	____ kV Delta or Wye	____ kV Delta or Wye	____ kV Delta or Wye
Tap positions available	_____/_____/_____ _____/_____/ kV	_____/_____/_____ _____/_____/ kV	_____/_____/_____ _____/_____/_____ kV
Present Tap Setting (if applicable)	____ kV	____ kV	____ kV
Neutral solidly grounded? (or) Neutral Grounding Resistor (if applicable)	____ Ohms	____ Ohms	____ Ohms
BIL rating	____ kV	____ kV	____ kV

Three Winding Impedance Data:

Please attach diagram and mark to reference this form)

	H-X Winding Data	H-Y Winding Data	X-Y Winding Data
Transformer base for impedances provided	____ MVA	____ MVA	____ MVA
Positive sequence impedance Z_1	____ % ____ X/R	____ % ____ X/R	____ % ____ X/R
Zero sequence impedance Z_0	____ % ____ X/R	____ % ____ X/R	____ % ____ X/R

Transformer Fuse Data (if applicable, for Interconnection Customer-owned fuse):

(Attach copy of fuse manufacturer's Minimum Melt and Total Clearing Time-Current Curves)

Manufacturer: _____ Type: _____ Size: _____ Speed: _____

Interconnecting Circuit Breaker (if applicable):

Manufacturer: _____ Type: _____

Load Rating (Amps): _____ Interrupting Rating (Amps): _____ Trip Speed (Cycles): _____

Interconnection Protective Relays (if applicable):**If Microprocessor-Controlled:**

List of Functions and Adjustable Setpoints for the protective equipment or software:

	Setpoint Function	Minimum	Maximum
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____
6.	_____	_____	_____

If Discrete Components:

(Enclose Copy of any Proposed Time-Overcurrent Coordination Curves)

Manufacturer Setting	Type:	Style/Catalog No.	Proposed
_____	_____	_____	

_____	_____	_____	

_____	_____	_____	

_____	_____	_____	

_____	_____	_____	

Current Transformer Data (if applicable):

(Enclose Copy of Manufacturer's Excitation and Ratio Correction Curves)

Manufacturer: _____

Type: _____ Accuracy Class: _____ Proposed Ratio Connection: _____

Manufacturer: _____

Type: _____ Accuracy Class: _____ Proposed Ratio Connection: _____

Potential Transformer Data (if applicable):

Manufacturer: _____

Type: _____ Accuracy Class: _____ Proposed Ratio Connection: _____

Manufacturer: _____

Type: _____ Accuracy Class: _____ Proposed Ratio Connection: _____

General Information**1. One-line diagram**

Enclose site electrical one-line diagram showing the configuration of all Generating Facility equipment, current and potential circuits, and protection and control schemes.

The one-line diagram should include the project owner's name, project name, project address, model numbers and nameplate sizes of equipment, including number and nameplate electrical size information for solar panels, inverters, wind turbines, disconnect switches, latitude and longitude of the project location, and tilt angle and orientation of the photovoltaic array for solar projects.

The diagram should also depict the metering arrangement required whether installed on the customer side of an existing meter ("net metering/billing") or directly connected to the grid through a new or separate delivery point requiring a separate meter.

List of adjustable set points for the protective equipment or software should be included on the electrical one-line drawing.

This one-line diagram must be signed and stamped by a licensed Professional Engineer if the Generating Facility is larger than 50 kW.

Is One-Line Diagram Enclosed? Yes ____ No ____

2. Site Plan

Enclose copy of any site documentation that indicates the precise physical location of the proposed Generating Facility (e.g., Latitude & Longitude Coordinates and USGS topographic map, or other diagram) and the proposed Point of Interconnection.

Proposed location of protective interface equipment on property (include address if different from the Interconnection Customer's address) _____

Is Site Plan Enclosed? Yes ____ No ____

Is Site Control Verification Form Enclosed? Yes ____ No ____

3. Equipment Specifications

Include equipment specification information (product literature) for the solar panels and inverter(s) that provides technical information and certification information for the equipment to be installed with the application.

Are Equipment Specifications Enclosed? Yes ____ No ____

4. Protection and Control Schemes

Enclose copy of any site documentation that describes and details the operation of the protection and control schemes.

Is Available Documentation Enclosed? Yes ____ No ____

Enclose copies of schematic drawings for all protection and control circuits, relay current circuits, relay potential circuits, and alarm/monitoring circuits (if applicable).

☐ Are Schematic Drawings Enclosed? Yes ____ No ____

5. Additional Data Sheets or Information as required by the Utility (e.g., harmonic data sheet)

6. Register with the South Carolina Secretary of State (if not an individual)

Applicant Signature

I hereby certify that, to the best of my knowledge, all the information provided in this Interconnection Request Application Form is true and correct.

For Interconnection Customer:

Signature _____ Date: _____
(Authorized Agent of the Legal Entity)

Print Full Name _____

Company Name: _____

Title With Company: _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ Zip: _____

County: _____

Telephone (Day): _____ (Evening): _____

SAMPLE SITE CONTROL VERIFICATION FORM

In the Matter of the Application of)
[Developer Name] for an) SITE CONTROL
VERIFICATION

Interconnection Agreement)

with [Utility Name])

I, [Authorized Signatory Name], [Title] of [Developer Name], under penalty of perjury, hereby certify that, [Developer Name] or its affiliate has executed a written contract with the landowner(s) noted below, concerning the property described below. I further certify that our written contract with the landowner(s) specifies the agreed rental rate or purchase price for the property, as applicable, and allows [Developer Name] or its affiliates to construct and operate a renewable energy power generation facility on the property described below.

This verification is provided to [Utility Name] in support of our application for an Interconnection Agreement.

Landowner Name(s): _____

Land Owner Contact information (Phone or e-mail): _____

Parcel or PIN Number: _____

County: _____

Site Address: _____

Number of Acres under Contract (state range, if applicable): _____

Date Contract was executed _____

Term of Contract _____

_____[signature]_____

[Authorized Signatory Name]

[Authorized Signatory Name], being first duly sworn, says that [he/she] has read the foregoing verification, and knows the contents thereof to be true to [his/her] actual knowledge.

Sworn and subscribed to before me this ____ day of _____, 202__.

[signature]

[Authorized Signatory Name]

[Title], [Developer Name]

[Signature of Notary Public]

Notary Public

Name of Notary Public [typewritten or
printed]

My Commission expires_____

Certification Codes and Standards

ANSI C84.1-1995 Electric Power Systems and Equipment – Voltage Ratings (60 Hertz)

IEEE 1547, Standard for Interconnecting Distributed Resources with Electric Power Systems (including use of IEEE 1547.1 testing protocols to establish conformity)

IEEE Std 100-2000, IEEE Standard Dictionary of Electrical and Electronic Terms

IEEE Std 519-1992, IEEE Recommended Practices and Requirements for Harmonic Control in Electrical Power Systems

IEEE Std C37.108-1989 (R2002), IEEE Guide for the Protection of Network Transformers

IEEE Std C37.90.1-1989 (R1994), IEEE Standard Surge Withstand Capability (SWC) Tests for Protective Relays and Relay Systems

IEEE Std C37.90.2 (1995), IEEE Standard Withstand Capability of Relay Systems to Radiated Electromagnetic Interference from Transceivers

IEEE Std C57.12.44-2000, IEEE Standard Requirements for Secondary Network Protectors

IEEE Std C62.41.2-2002, IEEE Recommended Practice on Characterization of Surges in Low Voltage (1000V and Less) AC Power Circuits

IEEE Std C62.45-1992 (R2002), IEEE Recommended Practice on Surge Testing for Equipment Connected to Low-Voltage (1000V and Less) AC Power Circuits

NEMA MG 1-1998, Motors and Small Resources, Revision 3

NEMA MG 1-2003 (Rev 2004), Motors and Generators, Revision 1

NFPA 70 (2002), National Electrical Code

UL 1741, Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources

Certification of Generator Equipment Packages

- 1.0 Generating Facility equipment proposed for use separately or packaged with other equipment in an interconnection system shall be considered certified for interconnected operation if (1) it has been tested in accordance with industry standards for continuous utility interactive operation in compliance with the appropriate codes and standards referenced below by any Nationally Recognized Testing Laboratory (NRTL) recognized by the United States Occupational Safety and Health Administration to test and certify interconnection equipment pursuant to the relevant codes and standards listed in Attachment 5 of the South Carolina Generator Interconnection Procedures, (2) it has been labeled and is publicly listed by such NRTL at the time of the Interconnection Request, and (3) such NRTL makes readily available for verification all test standards and procedures it utilized in performing such equipment certification, and, with consumer approval, the test data itself. The NRTL may make such information available on its website and by encouraging such information to be included in the manufacturer's literature accompanying the equipment.
- 2.0 The Interconnection Customer must verify that the intended use of the equipment falls within the use or uses for which the equipment was tested, labeled, and listed by the NRTL.
- 3.0 Certified equipment shall not require further type-test review, testing, or additional equipment to meet the requirements of this interconnection procedure; however, nothing herein shall preclude the need for an on-site commissioning test by the Parties to the interconnection or follow-up production testing by the NRTL.
- 4.0 If the certified equipment package includes only interface components (switchgear, inverters, or other interface devices), then an Interconnection Customer must show that the generator or other electric source being utilized with the equipment package is compatible with the equipment package and is consistent with the testing and listing specified for this type of interconnection equipment.
- 5.0 Provided the generator or electric source, when combined with the equipment package, is within the range of capabilities for which it was tested by the NRTL, and does not violate the interface components' labeling and listing performed by the NRTL, no further design review, testing or additional equipment on the Interconnection Customer's side of the point of common coupling shall be required to meet the requirements of the South Carolina Generator Interconnection Procedures.
- 6.0 An equipment package does not include equipment provided by the Utility.

**Interconnection Request Application Form
for Interconnecting a Certified Inverter-Based
Generating Facility No Larger than 20 kW**

This Interconnection Request Application Form is considered complete when it provides all applicable and correct information required below. Additional information to evaluate the Interconnection Request may be required.

Processing Fee

A non-refundable processing fee of \$200 must accompany this Interconnection Request Application Form.

If the Interconnection Request is submitted solely due to a transfer of ownership of the Generating Facility, the non-refundable fee is \$50.

Interconnection Customer -

Name: _____

Primary Contact Person: _____

Title: _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Secondary Contact Name: _____

Title: _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Alternative Contact Information/Owner/Lessor (if different than Interconnection Customer)

Name: _____

E-Mail Address: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Owner(s) of the Generating Facility: _____

Office of Regulatory Staff Certificate Number (if applicable): _____

Generating Facility Information

Facility Location (if different from above):

Address: _____

City: _____ State: _____ Zip: _____

County: _____

Utility: _____

Account Number: _____

Is the Generating Facility owned by the Interconnection Customer or Leased from an Electric Generator Lessor in SC?

Owned: _____

Leased: _____ Office of Regulatory Staff Leasing Certificate #: _____

Inverter Manufacturer: _____ Model _____

Nameplate Rating: (each inverter) (kW(AC)) (each inverter) _____ (kVA)
_____ (AC) (each inverter)

Volts

(AC) (each inverter)

Single Phase: _____ Three Phase: _____

System Design Capacity:

²: _____ kW (AC) (system total)

For photovoltaic sources only:

Total panel capacity: _____ kW_(DC) (system total)

Maximum Generating Capacity Requested:³ (calculated)⁴ kW (AC)

For other sources:

Maximum Generating Capacity Requested:²

_____ kW (AC)

Prime Mover

Information (Refer to U.S. EIA Form 860 Instructions, Table 2 Prime Mover Codes and Descriptions at <https://www.eia.gov/survey/form/eia860/instructions.pdf>)

Prime Mover Code _____

Prime Mover Description _____

Energy Source: Information (Refer to U.S. EIA Form 860 Instructions, Table 28 Energy Source Codes and Heat Content at <https://www.eia.gov/survey/form/eia860/instructions.pdf>)

Fuel Type	Energy Source Code	Energy Source Description
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Is the equipment UL 1741 Listed? Yes _____ No _____

If Yes, attach manufacturer's cut-sheet showing UL 1741 listing

Estimated Installation Date: _____ Estimated In-Service Date: _____

The 20 kW Inverter Process is available only for inverter-based Generating Facilities no larger than 20 kW that meet the codes, standards, and certification requirements of Attachments 5 and 6 of the South Carolina Generator Interconnection Procedures, or the Utility has reviewed the design or tested the proposed Generating Facility and is satisfied that it is safe to operate.

³ At the Point of Interconnection, this is the maximum possible export power that could flow back to the Utility. Unless special circumstances apply, load should not be subtracted from the System Design Capacity.

⁴ For a photovoltaic installation, the Utility will calculate this value as the lesser of (1) the total kW inverter capacity and (2) the total kW panel capacity (no DC to AC losses included, for simplicity).

List components of the Generating Facility equipment package that are currently certified:

Number	Equipment Type	Certifying Entity
1.		
2.		
3.		
4.		
5.		

Interconnection Customer Signature

I hereby certify that, to the best of my knowledge, the information provided in this Interconnection Request Application Form is true. I agree to abide by the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW and return the Certificate of Completion when the Generating Facility has been installed.

Signed: _____

Full Name: _____

Company Name _____

Title: With Company _____

E-Mail Address: _____

Mailing Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Contingent Approval to Interconnect the Generating Facility (For Utility use only)

Interconnection of the Generating Facility is approved contingent upon the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW and return of the Certificate of Completion.

Utility Signature: _____

Title: _____ Date: _____

Interconnection Request ID number: _____

Utility waives inspection/witness test? Yes ____ No ____

**Certificate of Completion
for Interconnecting a Certified Inverter-Based
Generating Facility No Larger than 20 kW**

Is the Generating Facility owner-installed? Yes ____ No ____

Interconnection Customer

Name: _____

Contact Person: _____

E-Mail Address: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Location of the Generating Facility (if different from above)

Address _____

City: _____ State: _____ Zip: _____

County: _____ Electrician

Name: _____

Company: _____

E-Mail Address: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

License Number: _____

Date Approval to Install Generating Facility granted by the Utility: _____

Interconnection Request ID Number: _____

Inspection:

The Generating Facility has been installed and inspected in compliance with the local building/electrical code of _____

Signed (Local electrical wiring inspector, or attach signed electrical inspection):

Signature: _____

Print Name: _____ Date: _____

As a condition of interconnection, you are required to send/email a copy of this form along with a copy of the signed electrical permit to (insert Utility information below):

Utility Name: _____

Attention: _____

E-Mail Address: _____

Address: _____

City: _____ State: _____ Zip: _____

Approval to Energize the Generating Facility (For Utility use only)

Energizing the Generating Facility is approved contingent upon the Terms and Conditions for Interconnecting a Certified Inverter-Based Generating Facility No Larger than 20 kW.

Utility Signature: _____

Title: _____ Date: _____

**Terms and Conditions
for Interconnecting a Certified Inverter-Based
Generating Facility No Larger than 20 kW**

1.0 Construction of the Facility

The Interconnection Customer (Customer) may proceed to construct (including operational testing not to exceed two hours) the Generating Facility when the Utility approves the Interconnection Request and returns it to the Customer.

The Customer shall install a manual load-break disconnect switch or safety switch as a clear visible indication of switch position between the Utility System and the Interconnection Customer. The switch shall be installed immediately adjacent to the utility's meter, unless otherwise agreed to and approved by the Utility.

2.0 Interconnection and Operation

The Customer may interconnect the Generating Facility with the Utility's System and operate in parallel with the Utility's System once all of the following have occurred:

- 2.1 Upon completing construction, the Customer will cause the Generating Facility to be inspected or otherwise certified by the appropriate local electrical wiring inspector with jurisdiction, and
- 2.2 The Customer returns the Certificate of Completion to the Utility, and
- 2.3 The Utility has either:
 - 2.3.1 Completed its inspection of the Generating Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with applicable codes. All inspections must be conducted by the Utility, at its own expense, within ten Business Days after receipt of the Certificate of Completion and shall take place at a time agreeable to the Parties. The Utility shall provide a written statement that the Generating Facility has passed inspection or shall notify the Customer of what steps it must take to pass inspection as soon as practicable after the inspection takes place; or
 - 2.3.2 If the Utility does not schedule an inspection of the Generating Facility within ten Business Days after receiving the Certificate of Completion, the witness test is deemed waived (unless the Parties agree otherwise); or
 - 2.3.3 The Utility waives the right to inspect the Generating Facility.
- 2.4 The Utility has the right to disconnect the Generating Facility in the event of improper installation or failure to return the Certificate of Completion.

- 2.5 Revenue quality metering equipment must be installed and tested in accordance with applicable American National Standards Institute (ANSI) standards and all applicable regulatory requirements.

3.0 Safe Operations and Maintenance

The Customer shall be fully responsible to operate, maintain, and repair the Generating Facility as required to ensure that it complies at all times with the interconnection standards to which it has been certified.

The Customer shall not operate the Generating Facility in such a way that the Generating Facility would exceed the Maximum Generating Capacity.

4.0 Access

The Utility shall have access to the disconnect switch (if a disconnect switch is required) and metering equipment of the Generating Facility at all times. The Utility shall provide reasonable notice to the Customer, when possible, prior to using its right of access.

5.0 Disconnection

The Utility may temporarily disconnect the Generating Facility upon the following conditions:

- 5.1 For scheduled outages upon reasonable notice.
- 5.2 For unscheduled outages or emergency conditions.
- 5.3 For maintenance work where generator creates a possible hazard for utility workers.
- 5.3 If the Generating Facility does not operate in a manner consistent with these Terms and Conditions.
- 5.4 The Utility shall inform the Customer in advance of any scheduled disconnection, or as soon as is reasonable after an unscheduled disconnection.

6.0 Indemnification

The Parties shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or inactions of its obligations hereunder on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

7.0 Insurance

All insurance policies must be maintained with insurers authorized to do business in South Carolina. The Interconnection Customer shall provide certificates evidencing the required coverage as required by the Utility. The Parties agree to the following insurance requirements:

- 7.1 If the Customer is a residential customer of the Utility, the required coverage shall be a standard homeowner's insurance policy with liability coverage in the amount of at least \$100,000 per occurrence.
- 7.2 For an Interconnection Customer that is a non-residential customer of the Utility proposing to interconnect a Generating Facility no larger than 20 kW, the required coverage shall be comprehensive general liability insurance with coverage in the amount of at least \$300,000 per occurrence.
- 7.3 The Customer may provide this insurance via a self-insurance program if it has a self-insurance program established in accordance with commercially acceptable risk management practices.

8.0 Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, or expense, including reasonable attorney's fees, relating to or arising from any act or omission hereunder, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, incidental, consequential, or punitive damages of any kind.

9.0 Termination

The agreement to interconnect and operate in parallel may be terminated under the following conditions:

9.1 By the Customer

By providing written notice to the Utility and physically and permanently disconnecting the Generating Facility.

9.2 By the Utility

If the Generating Facility fails to operate for any consecutive 12-month period or the Customer fails to remedy a violation of these Terms and Conditions.

9.3 Permanent Disconnection

In the event this Agreement is terminated, the Utility shall have the right to disconnect its facilities or direct the Customer to disconnect its Generating Facility.

9.4 Survival Rights

This Agreement shall continue in effect after termination to the extent necessary to allow or require either Party to fulfill rights or obligations that arose under the Agreement.

10.0 Assignment/Transfer of Ownership of the Facility

- 10.1 This Agreement shall not survive the transfer of ownership of the Generating Facility to a new owner.
- 10.2 The new owner must complete and submit a new Interconnection Request agreeing to abide by these Terms and Conditions for interconnection and parallel operations within 20 Business Days of the transfer of ownership. The Utility shall acknowledge receipt and return a signed copy of the Interconnection Request Application Form within ten Business Days.
- 10.3 The Utility shall not study or inspect the Generating Facility unless the new owner's Interconnection Request Application Form indicates that a Material Modification has occurred or is proposed.

System Impact Study Agreement

[Applicable to Section 4.3 Serial Study Process]

THIS AGREEMENT ("Agreement") is made and entered into this ____ day of _____, 20____ by and between _____, an organized and existing under the laws of the State of _____, ("Interconnection Customer,") and a _____ existing under the laws of the State of _____, ("Utility"). The Interconnection Customer and the Utility each may be referred to as a "Party," or collectively as the "Parties."

RECITALS

WHEREAS, the Interconnection Customer is proposing to develop a Generating Facility or generating capacity addition to an existing Generating Facility consistent with the Interconnection Request completed by the Interconnection Customer, dated _____ and received by the Utility on _____; and

WHEREAS, the Interconnection Customer desires to interconnect the Generating Facility with the Utility's System; and

WHEREAS, the Interconnection Customer has requested the Utility to perform a System Impact Study to assess the impact of interconnecting the Generating Facility with the Utility's System, and of any Affected Systems;

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agree as follows:

- 1.0 When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated or the meanings specified in the South Carolina Generator Interconnection Procedures.
- 2.0 The Interconnection Customer elects and the Utility shall cause to be performed a System Impact Study consistent with the South Carolina Generator Interconnection Procedures.
- 3.0 The scope of the System Impact Study shall be subject to the assumptions set forth in Appendix A to this Agreement.
- 4.0 A System Impact Study will be based upon the technical information provided by Interconnection Customer in the Interconnection Request. The Utility reserves the right to request additional technical information from the Interconnection Customer as may reasonably become necessary consistent with Good Utility Practice during the course of the System Impact Study. If the information requested by the Utility is not provided by the Interconnection Customer within a reasonable timeframe to be identified by the Utility in writing, the Utility shall provide the Interconnection Customer written notice providing an opportunity to cure such failure by the close of business on the tenth (10th) Business Day following the posted date of such

notice, where failure to provide the information requested within this period shall result in the study being terminated and the Interconnection Request being deemed withdrawn. The period of time for the Utility to complete the System Impact Study shall be tolled during any period that the Utility has requested information in writing from the Interconnection Customer necessary to complete the study and such request is outstanding.

- 5.0 In performing the study, the Utility shall rely, to the extent reasonably practicable, on existing studies of recent vintage. The Interconnection Customer shall not be charged for such existing studies; however, the Interconnection Customer shall be responsible for charges associated with any new study or modifications to existing studies that are reasonably necessary to perform the System Impact Study.
- 6.0 The System Impact Study Report shall provide the following analyses for the purpose of identifying any potential adverse system impacts that would result from the interconnection of the Generating Facility as proposed:
 - 6.1. Initial identification of any circuit breaker short circuit capability limits exceeded as a result of the interconnection, considering the Nameplate Rating of the Generating Facility;
 - 6.2. Initial identification of any thermal overload or voltage limit violations resulting from the interconnection, considering the Maximum Generating Capacity of the Generating Facility; and
 - 6.3. Initial review of grounding requirements and electric system protection.
- 7.0 The System Impact Study shall model the impact of the Generating Facility regardless of purpose in order to avoid the further expense and interruption of operation for reexamination of feasibility and impacts if the Interconnection Customer later changes the purpose for which the Generating Facility is being installed. This Section does not assume any Material Modification or changes in Production Profile in the Interconnection Request used to perform this System Impact Study.
- 8.0 The Study shall include the feasibility of any interconnection at a proposed project site where there could be multiple potential Points of Interconnection, as requested by the Interconnection Customer and at the Interconnection Customer's cost.
- 9.0 A System Impact Study shall consist of a short circuit analysis, a stability analysis, a power flow analysis, voltage drop and flicker studies, protection and set point coordination studies, and grounding reviews, as necessary.
- 10.0 The System Impact Study will also include an analysis of distribution and transmission impacts as may be necessary to understand the impact of the proposed Generating Facility on electric system operation.
- 11.0 A System Impact Study shall state the assumptions upon which it is based, state the results of the analyses, and provide the requirement or potential impediments to providing the requested interconnection service.

- 12.0 The System Impact Study will provide the Preliminary Estimated Upgrade Charge, which is a preliminary indication of the cost and length of time that would be necessary to correct any System problems identified in those analyses and implement the interconnection
- 13.0 The System Impact Study will provide the Preliminary Estimated Interconnection Facilities Charge, which is a preliminary indication of the cost and length of time that would be necessary to provide the Interconnection Facilities.
- 14.0 A distribution System Impact Study shall incorporate a distribution load flow study, an analysis of equipment interrupting ratings, protection coordination study, voltage drop and flicker studies, protection and set point coordination studies, grounding reviews, and the impact on electric system operation, as necessary.
- 15.0 Affected Systems may participate in the preparation of a System Impact Study, with a division of costs among such entities as they may agree. All Affected Systems shall be afforded an opportunity to review and comment upon a System Impact Study that covers potential adverse system impacts on their electric systems, and the Utility has 20 additional Business Days to complete a System Impact Study requiring review by Affected Systems.
- 16.0 If the Utility uses a queuing procedure for sorting or prioritizing projects and their associated cost responsibilities for any required Network Upgrades, the System Impact Study shall consider all generating facilities (and with respect to paragraph 17.3 below, any identified Upgrades associated with such interconnection with a lower Queue Number) that, on the date the System Impact Study is commenced –
 - 16.1. Are directly interconnected with the Utility's electric System; or
 - 16.2. Are interconnected with Affected Systems and may have an impact on the proposed interconnection; and
 - 16.3. Have a pending Interconnection Request to interconnect with the Utility's electric System with a lower Queue Number.
- 17.0 The System Impact Study shall be completed within a total of 65 Business Days if transmission system impacts are studied, and 50 Business Days if distribution system impacts are studied, but in any case, shall not take longer than a total of 65 Business Days unless the study involves Affected Systems. The period of time for the Utility to complete the System Impact Study shall be tolled during any period that the Utility has requested information in writing from the Interconnection Customer necessary to complete the Study and such request is outstanding.
- 18.0 Any study fees shall be based on the Utility's actual costs and will be deducted from the Interconnection Facilities deposit made by the Interconnection Customer at the time of the Interconnection Request.
- 19.0 The Interconnection Customer must pay any Study costs that exceed the Interconnection Request Deposit without interest within 30 Business Days of receipt of the invoice. If the Interconnection Request study deposit exceeds the

invoiced fees or the Interconnection Customer's costs exceed the aggregate deposits received and the Interconnection Customer withdraws the Interconnection Request, the amount of funds equal to the difference will be settled in accordance with Section 6.3.3 of the Standard.

20.0 Governing Law, Regulatory Authority, and Rules

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the State of South Carolina, without regard to its conflicts of law principles. This Agreement is subject to all Applicable Laws and Regulations. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

21.0 Amendment

The Parties may amend this Agreement by a written instrument duly executed by both Parties.

22.0 No Third-Party Beneficiaries

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

23.0 Waiver

- 23.1. The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.
- 23.2. Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Agreement. Termination or default of this Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from the Utility. Any waiver of this Agreement shall, if requested, be provided in writing.

24.0 Multiple Counterparts

This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

25.0 No Partnership

This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

26.0 Severability

If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

27.0 Subcontractors

Nothing in this Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing such services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor.

27.1. The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall the Utility be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

27.2. The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.

28.0 Reservation of Rights

The Utility shall have the right to make a unilateral filing with the Commission to modify this Agreement with respect to any rates, terms and conditions, charges, or classifications of service, and the Interconnection Customer shall have the right to make a unilateral filing with the Commission to modify this Agreement; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before the Commission in which such modifications may be considered. Nothing in this Agreement shall limit the rights

of the Parties except to the extent that the Parties otherwise agree as provided herein.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

**[Insert name of Utility]
Customer]**

[Insert name of Interconnection

Signed _____

Signed _____

Name (Printed):

Name (Printed):

Title _____

Title _____

- 1) Designation of Point of Interconnection and configuration to be studied.
- 2) Other assumptions (listed below) are to be provided by the Interconnection Customer and the Utility.

Facilities Study Agreement

THIS AGREEMENT ("Agreement") is made and entered into this ____ day of _____, 20__ by and between _____, a _____ organized and existing under the laws of the State of _____, ("Interconnection Customer,") and _____, a _____ existing under the laws of the State of _____, ("Utility"). The Interconnection Customer and the Utility each may be referred to as a "Party," or collectively as the "Parties."

RECITALS

WHEREAS, the Interconnection Customer is proposing to develop a Generating Facility or generating capacity in addition to an existing Generating Facility consistent with the Interconnection Request Application Form completed by the Interconnection Customer, dated _____ and received by the Utility on _____; and the single-line drawing provided by the Interconnection Customer, dated _____ and received by the Utility on _____; and

WHEREAS, the Interconnection Customer desires to interconnect the Generating Facility with the Utility's System; and

WHEREAS, the Utility has completed a System Impact Study and provided the results of said Study to the Interconnection Customer (this recital to be omitted if the Parties have agreed to forego the System Impact Study); and

WHEREAS, the Interconnection Customer has requested the Utility to perform a Facilities Study to specify and estimate the cost of the equipment, engineering, procurement and construction work needed to implement the conclusions of the System Impact Study and/or any other relevant studies in accordance with Good Utility Practice to physically and electrically connect the Generating Facility with the Utility's System;

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agree as follows:

1. When used in this Agreement, with initial capitalization, the terms specified shall have the meanings indicated or the meanings specified in the South Carolina Generator Interconnection Procedures.
2. The Interconnection Customer elects and the Utility shall cause to be performed a Facilities Study consistent with the South Carolina Generator Interconnection Procedures.
3. The scope of the Facilities Study shall be subject to data provided in Appendix A to this Agreement.

4. The Facilities Study shall specify and estimate the cost of the equipment, engineering, procurement and construction work (including overheads) needed to implement the conclusions of the system impact studies. The Facilities Study shall also identify (1) the electrical switching configuration of the equipment, including, without limitation, transformer, switchgear, meters, and other station equipment, (2) the nature and estimated cost of the Utility's Interconnection Facilities and Upgrades necessary to accomplish the interconnection, and (3) an estimate of the construction time required to complete the installation of such facilities.
5. The Utility may propose to group facilities required for more than one Interconnection Customer in order to minimize facilities costs through economies of scale, but any Interconnection Customer may require the installation of facilities required for its own Generating Facility if it is willing to pay the costs of those facilities
6. A deposit of the good faith estimated Facilities Study cost is required from the Interconnection Customer. If the unexpended portion of the Interconnection Request deposit made for the Interconnection Request exceeds the estimated cost of the Facilities Study, no payment will be required of the Interconnection Customer.
7. In cases where Upgrades are required, the Facilities Study must be completed within 45 Business Days of the Utility's receipt of this Agreement. In cases where no Upgrades are necessary, and the required facilities are limited to Interconnection Facilities, the Facilities Study must be completed within 30 Business Days. The Utility reserves the right to request additional technical information from the Interconnection Customer as may reasonably become necessary consistent with Good Utility Practice during the course of the Facilities Study. If the information requested by the Utility is not provided by the Interconnection Customer within a reasonable timeframe to be identified by the Utility in writing, the Utility shall provide the Interconnection Customer written notice providing an opportunity to cure such failure by the close of business on the tenth (10th) Business Day following the posted date of such notice, where failure to provide the information requested within this period shall result in the Study being terminated and the Interconnection Request being deemed withdrawn, unless another period of time is specified in a Utility's Appendix approved by the Commission to administer a Cluster Study. The period of time for the Utility to complete the Facilities Study shall be tolled during any period that the Utility has requested information in writing from the Interconnection Customer necessary to complete the Study and such request is outstanding.
8. Once the Facilities Study is completed, a Facilities Study Report shall be prepared and transmitted to the Interconnection Customer.
9. Any study fees shall be based on the Utility's actual costs and will be deducted from the Interconnection Request deposit made by the Interconnection Customer at the time of the Interconnection Request. After the Study is completed the Utility shall deliver a summary of costs incurred.

10. The Interconnection Customer must pay any Study costs that exceed the Interconnection Request deposit without interest within 30 Business Days of receipt of the invoice. If the unexpended portion of the Interconnection Request deposit exceeds the invoiced fees, and the Interconnection Customer withdraws the Interconnection Request, the Utility shall refund such excess in accordance with Section 6.3.3. of the Revised Standard.

11. Governing Law, Regulatory Authority, and Rules

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the State of South Carolina, without regard to its conflicts of law principles. This Agreement is subject to all Applicable Laws and Regulations. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

12. Amendment

The Parties may amend this Agreement by a written instrument duly executed by both Parties.

13. No Third-Party Beneficiaries

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

15. Waiver

The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Agreement. Termination or default of this Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from the Utility. Any waiver of this Agreement shall, if requested, be provided in writing.

16. Multiple Counterparts

This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

17. No Partnership

This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

18. Severability

If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

19. Subcontractors

Nothing in this Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing such services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor.

The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall the Utility be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.

20. Reservation of Rights

The Utility shall have the right to make a unilateral filing with the Commission to modify this Agreement with respect to any rates, terms and conditions, charges, or classifications of service, and the Interconnection Customer shall have the right to make a unilateral filing with the Commission to modify this Agreement; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before the Commission in which such modifications may be considered. Nothing in this Agreement shall limit the rights

of the Parties except to the extent that the Parties otherwise agree as provided herein.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

[For the Utility]

Name: _____
Print Name: _____
Title: _____
Date _____

[For the Interconnection Customer]

Name: _____
Print Name: _____
Title: _____
Date _____

Facilities Study Agreement Appendix A

Data to Be Provided by the Interconnection Customer with the Facilities Study Agreement

Provide location plan and simplified one-line diagram of the plant and station facilities. For staged projects, please indicate future generation, circuits, etc.

On the one-line diagram, indicate the Maximum Generating Capacity attached at each metering location. (Maximum load on CT/PT)

On the one-line diagram, indicate the location of auxiliary power. (Minimum load on CT/PT Amps)

One set of metering is required for each generation connection to the new ring bus or existing Utility station. Number of generation connections: _____

Will an alternate source of auxiliary power be available during CT/PT maintenance? Yes _____ No _____

Will a transfer bus on the generation side of the metering require that each meter set be designed for the total plant generation? Yes _____ No _____
(Please indicate on the one-line diagram).

What type of control system or PLC will be located at the Generating Facility?

What protocol does the control system or PLC use?

Please provide a 7.5-minute quadrangle map of the site. Indicate the plant, station, distribution line, and property lines.

Physical dimensions of the proposed interconnection station:

Bus length from generation to interconnection station:

Line length from interconnection station to Utility's System.

Tower number observed in the field (Painted on tower leg)*:

Number of third party easements required for lines*:

* To be completed in coordination with Utility.

Is the Generating Facility located in Utility's service area?

Yes _____ No _____ If No, please provide name of local provider:

Please provide the following proposed schedule dates:

Begin Construction Date: _____

Generator step up transformers Date: _____
Receive back feed power

Generation Testing Date: _____

Commercial Operation Date: _____

SOUTH CAROLINA
GENERATOR INTERCONNECTION AGREEMENT
For State-Jurisdictional Generator Interconnections

Effective ____, 2022

Between

Utility Name

And

Interconnection Customer Name

“Project Name”

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This Interconnection Agreement ("Agreement") is made and entered into this ____ the Day ____ of 20__, by _____ ("Utility"), and _____ ("Interconnection Customer") each hereinafter sometimes referred to individually as "Party" or both referred to collectively as the "Parties."

Utility Information

Utility: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: _____

Email: _____

Interconnection Customer Information

Primary Contact Name: _____

Project Name: _____

Attention: _____

E911 Address: _____

City: _____ State: _____ Zip: _____

Phone: _____

Email: _____

County: _____

In consideration of the mutual covenants set forth herein, the Parties agree as follows:

Article 1. Scope and Limitations of Agreement**1.1 Applicability**

This Agreement shall be used for all Interconnection Requests submitted under the South Carolina Generator Interconnection Procedures except for those submitted under the 20 kW Inverter Process in Section 2 of the Interconnection Procedures.

1.2 Purpose

This Agreement governs the terms and conditions under which the Interconnection Customer's Generating Facility will interconnect with, and operate in parallel with, the Utility's System.

1.3 No Agreement to Purchase or Deliver Power or RECs

This Agreement does not constitute an agreement to purchase or deliver the Interconnection Customer's power or Renewable Energy Certificates (RECs). The purchase or delivery of power, RECs that might result from the operation of the Generating Facility, and other services that the Interconnection Customer may require will be covered under separate agreements, if any. The Interconnection Customer will be responsible for separately making all necessary arrangements (including scheduling) for delivery of electricity with the applicable Utility.

1.4 Limitations

Nothing in this Agreement is intended to affect any other agreement between the Utility and the Interconnection Customer.

1.5 Responsibilities of the Parties

1.5.1 The Parties shall perform all obligations of this Agreement in accordance with all Applicable Laws and Regulations, Operating Requirements, and Good Utility Practice.

1.5.2 The Interconnection Customer shall construct, interconnect, operate and maintain its Generating Facility and construct, operate, and maintain its Interconnection Facilities in accordance with the applicable manufacturer's recommended maintenance schedule, and in accordance with this Agreement, and with Good Utility Practice and shall not operate the Generating Facility in such a way that the Generating Facility would, at any time, exceed the Maximum Generating Capacity or, if applicable, the Maximum Export Capacity.

1.5.3 The Utility shall construct, operate, and maintain its System and Interconnection Facilities in accordance with this Agreement, and with Good Utility Practice.

- 1.5.4 The Interconnection Customer agrees to construct its facilities or systems in accordance with applicable specifications that meet or exceed those provided by the National Electrical Safety Code, the American National Standards Institute, IEEE, Underwriters' Laboratories, and Operating Requirements in effect at the time of construction and other applicable national and state codes and standards. The Interconnection Customer agrees to design, install, maintain, and operate its Generating Facility so as to reasonably minimize the likelihood of a disturbance adversely affecting or impairing the System or equipment of the Utility and any Affected Systems.
- 1.5.5 Each Party shall operate, maintain, repair, and inspect, and shall be fully responsible for the facilities that it now or subsequently may own unless otherwise specified in the Appendices to this Agreement. Each Party shall be responsible for the safe installation, maintenance, repair and condition of their respective lines and appurtenances on their respective sides of the point of change of ownership. The Utility and the Interconnection Customer, as appropriate, shall provide Interconnection Facilities that adequately protect the Utility's System, personnel, and other persons from damage and injury. The allocation of responsibility for the design, installation, operation, maintenance and ownership of Interconnection Facilities shall be delineated in the Appendices to this Agreement.
- 1.5.6 The Utility shall coordinate with all Affected Systems to support the interconnection.
- 1.5.7 The Interconnection Customer is responsible for reviewing the NERC registration requirements, registering when applicable and complying with the applicable Electric Reliability Organization (ERO) reliability standards.

1.6 Disconnect Switch Required

The interconnection Customer shall install a manual load-break disconnect switch or safety switch as a clear visible indication of switch position between the Utility System and the Interconnection Customer. The switch must have padlock provisions for locking in the open position. The switch must be visible to, and accessible to Utility personnel. The switch must be in visible sight of where the Utilities' interconnection facilities meet the Interconnection Customer's facilities. The switch must be labeled "Generator Disconnect Switch." The switch may isolate the Interconnection Customer and its associated load from the Utility's System or disconnect only the Generator from the Utility's System and shall be accessible to the Utility at all times. The Utility, in its sole discretion, determines if the switch is suitable.

1.7 Parallel Operation Obligations

Once the Generating Facility has been authorized to commence parallel operation, the Interconnection Customer shall abide by all rules and procedures pertaining to the parallel operation of the Generating Facility in the applicable control area, including, but not limited to: 1) any rules and procedures concerning the operation of generation set forth in Commission-approved tariffs or by the applicable system

operator(s) for the Utility's System and; 2) the Operating Requirements set forth in Appendix 5 of this Agreement.

1.8 Metering

The Interconnection Customer shall be responsible for the Utility's reasonable and necessary cost for the purchase, installation, operation, maintenance, testing, repair, and replacement of metering and data acquisition equipment specified in Appendices 2 and 3 of this Agreement. The Interconnection Customer's metering (and data acquisition, as required) equipment shall conform to applicable industry rules and Operating Requirements.

1.9 Reactive Power

1.9.1 The Interconnection Customer shall design its Generating Facility to maintain a composite power delivery at continuous rated power output at the Point of Interconnection at a power factor within the range of 0.95 leading to 0.95 lagging, unless the Utility has established different requirements that apply to all similarly situated generators in the control area on a comparable basis. The requirements of this paragraph shall not apply to wind generators.

1.9.2 The Utility is required to pay the Interconnection Customer for reactive power that the Interconnection Customer provides or absorbs from the Generating Facility when the Utility requests the Interconnection Customer to operate its Generating Facility outside the range specified in Article 1.9.1 or outside the range established by the Utility that applies to all similarly situated generators in the control area. In addition, if the Utility pays its own or affiliated generators for reactive power service within the specified range, it must also pay the Interconnection Customer.

1.9.3 Payments shall be in accordance with the Utility's applicable rate schedule then in effect unless the provision of such service(s) is subject to a regional transmission organization or independent system operator FERC-approved rate schedule. To the extent that no rate schedule is in effect at the time the Interconnection Customer is required to provide or absorb reactive power under this Agreement, the Parties agree to expeditiously file such rate schedule and agree to support any request for waiver of any prior notice requirement in order to compensate the Interconnection Customer from the time service commenced.

1.10 Capitalized Terms

Capitalized terms used herein shall have the meanings specified in the Glossary of Terms in Attachment 1 of the South Carolina Generator Interconnection Procedures or the body of this Agreement.

Article 2. **Inspection, Testing, Authorization, and Right of Access**

2.1 Equipment Testing and Inspection

- 2.1.1 The Interconnection Customer shall test and inspect its Generating Facility and Interconnection Facilities prior to interconnection. The Interconnection Customer shall notify the Utility of such activities no fewer than ten (10) Business Days (or as may be agreed to by the Parties) prior to such testing and inspection. Testing and inspection shall occur on a Business Day, unless otherwise agreed to by the Parties. The Utility may, at the Interconnection Customer's expense, send qualified personnel to the Generating Facility site to inspect the interconnection and observe the testing. The Interconnection Customer shall provide the Utility a written test report when such testing and inspection is completed.
- 2.1.2 The Utility shall provide the Interconnection Customer written acknowledgment that it has received the Interconnection Customer's written test report. Such written acknowledgment shall not be deemed to be or construed as any representation, assurance, guarantee, or warranty by the Utility of the safety, durability, suitability, or reliability of the Generating Facility or any associated control, protective, and safety devices owned or controlled by the Interconnection Customer or the quality of power produced by the Generating Facility.
- 2.1.3 In addition to the Utility observation of the Interconnection Customer's testing and inspection of its Generating Facility and Interconnection Facilities pursuant to this Section, the Utility may also require inspection and testing of Interconnection Facilities that can impact the integrity or safety of the Utility's System or otherwise cause adverse operating effects, as described in Section 3.4.4. Such inspection and testing activities will be performed by the Utility or a third-party independent contractor approved by the Utility and at a time mutually agreed to be the Interconnection Customer and will be performed at the Interconnection Customer's expense prior to authorizing parallel operation of the Generating Facility. The scope of required inspection and testing will be consistent across similar types of generating facilities.

2.2 Authorization Required Prior to Parallel Operation

- 2.2.1 The Utility shall use Reasonable Efforts to list applicable parallel operation requirements in Appendix 5 of this Agreement. Additionally, the Utility shall notify the Interconnection Customer of any changes to these requirements as soon as they are known. The Utility shall make Reasonable Efforts to cooperate with the Interconnection Customer in meeting requirements necessary for the Interconnection Customer to commence parallel operations by the In-Service Date.
- 2.2.2 The Interconnection Customer shall not operate its Generating Facility in parallel with the Utility's System without prior written authorization of the Utility. The Utility will provide such authorization once the Utility receives

notification that the Interconnection Customer has complied with all applicable parallel operation requirements, including but not limited to additional Operating Requirements presented in Appendix 5 of this Agreement. Such authorization shall not be unreasonably withheld, conditioned, or delayed.

2.3 Right of Access

- 2.3.1 Upon reasonable notice, the Utility may send a qualified person to the premises of the Interconnection Customer at or ~~before~~ the time the Generating Facility first produces energy to inspect the interconnection and those Interconnection Customer facilities which can impact the integrity or safety of the Utility's System or otherwise cause adverse operating effects, as described in Section 3.4.5, and observe the commissioning of the Generating Facility (including any required testing), startup, and operation for a period of up to three (3) Business Days after initial start-up of the unit. In addition, the Interconnection Customer shall notify the Utility at least five (5) Business Days prior to conducting any on-site verification testing of the Generating Facility.
- 2.3.2 Following the initial inspection process described above, at reasonable hours, and upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, the Utility shall have access to the Interconnection Customer's premises for any reasonable purpose in connection with the performance of the obligations imposed on it by this Agreement or if necessary to meet its legal obligation to provide service to its customers.
- 2.3.3 Each Party shall be responsible for its own costs associated with following this Article, with the exception of Utility required inspection and testing described in Section 2.1.3, the costs for which shall be the responsibility of the Interconnection Customer.

Article 3. **Effective Date, Term, Termination, and Disconnection**

3.1 Effective Date

This Agreement shall become effective upon execution by the Parties.

3.2 Term of Agreement

This Agreement shall become effective on the Effective Date and shall remain in effect for a period of ten (10) years from the Effective Date or such other longer period as the Interconnection Customer may request and shall be automatically renewed for each successive one-year period thereafter, unless terminated earlier in accordance with Article 3.3 of this Agreement.

3.3 Termination

No termination shall become effective until the Parties have complied with all Applicable Laws and Regulations applicable to such termination.

- 3.3.1 The Interconnection Customer may terminate this Agreement at any time by giving the Utility 20 Business Days written notice and physically and permanently disconnecting the Generating Facility from the Utility's System.
- 3.3.2 The Utility may terminate this Agreement upon the Interconnection Customer's failure to timely make the payment(s) required by Article 6.1.1 pursuant to the milestones specified in Appendix 4, or to comply with the requirements of Article 7.1.2 or Article 7.1.3.
- 3.3.3 Either Party may terminate this Agreement after Default pursuant to Article 7.6.
- 3.3.4 Upon termination of this Agreement, the Generating Facility will be disconnected from the Utility's System. All costs required to effectuate such disconnection shall be borne by the terminating Party, unless such termination resulted from the non-terminating Party's Default of this Agreement or such non-terminating Party otherwise is responsible for these costs under this Agreement.
- 3.3.5 The termination of this Agreement shall not relieve either Party of its liabilities and obligations, owed or continuing at the time of the termination, including any remaining term requirements for payment of Charges that are billed under a monthly payment option as prescribed in Article 6.
- 3.3.6 The provisions of this article shall survive termination or expiration of this Agreement.

3.4 Temporary Disconnection

Temporary disconnection shall continue only for so long as reasonably necessary under Good Utility Practice.

3.4.1 Isolating or Disconnecting the Generating Facility

The Utility may isolate the Interconnection Customer's premises and/or Generating Facility from the Utility's System when necessary in order to construct, install, repair, replace, remove, investigate or inspect any of the Utility's equipment or part of Utility's System; or if the Utility determines that isolation of the Interconnection Customer's premises and/or Generating Facility from the Utility's System is necessary because of emergencies, forced outages, force majeure or compliance with prudent electrical practices. Whenever feasible, the Utility shall give the Interconnection Customer reasonable notice of the isolation of the Interconnection Customer's premises and/or Generating Facility from the Utility's System.

Notwithstanding any other provision of this Agreement, if at any time the Utility determines that the continued operation of the Generating Facility may endanger either (1) the Utility's personnel or other persons or property or (2) the integrity or safety of the Utility's System, or otherwise cause unacceptable power quality problems for other electric consumers, the Utility shall have the right to isolate the Interconnection Customer's premises and/or Generating Facility from the Utility's System.

3.4.2 Emergency Conditions

Under Emergency Conditions, the Utility may immediately suspend interconnection service and temporarily disconnect the Generating Facility. The Utility shall notify the Interconnection Customer promptly when it becomes aware of an Emergency Condition that may reasonably be expected to affect the Interconnection Customer's operation of the Generating Facility. The Interconnection Customer shall notify the Utility promptly when it becomes aware of an Emergency Condition that may reasonably be expected to affect the Utility's System or any Affected Systems. To the extent information is known, the notification shall describe the Emergency Condition, the extent of the damage or deficiency, the expected effect on the operation of both Parties' facilities and operations, its anticipated duration, and the necessary corrective action.

3.4.3 Routine Maintenance, Construction, and Repair

The Utility may interrupt interconnection service or curtail the output of the Generating Facility and temporarily disconnect the Generating Facility from the Utility's System when necessary for routine maintenance, construction, and repairs on the Utility's System. The Utility shall make best efforts to provide the Interconnection Customer reasonable notice prior to such interruption. The Utility shall use Reasonable Efforts to coordinate such reduction or temporary disconnection with the Interconnection Customer.

3.4.4 Forced Outages

During any forced outage, the Utility may suspend interconnection service to effect immediate repairs on the Utility's System. The Utility shall use Reasonable Efforts to provide the Interconnection Customer with prior notice. If prior notice is not given, the Utility shall, upon request, provide the Interconnection Customer written documentation after the fact explaining the circumstances of the disconnection.

3.4.5 Adverse Operating Effects

The Utility shall notify the Interconnection Customer as soon as practicable if, based on Good Utility Practice, operation of the Generating Facility may cause disruption or deterioration of service to other customers served from the same electric System, or if operating the Generating Facility could cause damage to the Utility's System or Affected Systems. Supporting

documentation used to reach the decision to disconnect shall be provided to the Interconnection Customer upon request. If, after notice, the Interconnection Customer fails to remedy the adverse operating effect within a reasonable time, the Utility may disconnect the Generating Facility. The Utility shall make best efforts to provide the Interconnection Customer reasonable notice of such disconnection, unless the provisions of Article 3.4.1 apply.

3.4.6 Failure to Maintain Compliance with Operating Requirements

The Utility may disconnect from the Utility's System any Generating Facility determined to be malfunctioning, or not in compliance with this Standard or Operating Requirements. The Interconnection Customer must provide proof of compliance with this Agreement or Operating Requirements before the Generating Facility will be reconnected.

3.4.7 Modification of the Generating Facility

The Interconnection Customer must receive written authorization from the Utility before making a Material Modification or any other change to the Generating Facility that may have a material impact on the safety or reliability of the Utility's System. Such authorization shall not be unreasonably withheld. Modifications shall be done in accordance with Good Utility Practice. Replacement of solar modules, inverters, or other electrical components due to equipment failure or degradation shall be presumptively reasonable under this Section unless the Utility concludes, after studying the request, that such replacement is likely to have a material impact on the safety or reliability of the Utility's System. If the Interconnection Customer makes such modification without the Utility's prior written authorization, the latter shall have the right to temporarily disconnect the Generating Facility.

3.4.8 Reconnection

The Parties shall cooperate with each other to restore the Generating Facility, Interconnection Facilities, and the Utility's System to their normal operating state as soon as reasonably practicable following a temporary or emergency disconnection.

Article 4. **Cost Responsibility for Interconnection Facilities and Distribution Upgrades**

4.1 Interconnection Facilities

- 4.1.1 The Interconnection Customer shall pay for the cost of the Interconnection Facilities itemized in Appendix 2 of this Agreement. The Utility shall provide a best estimate cost, including overheads, for the purchase and construction of its Interconnection Facilities and provide a detailed itemization of such costs. Costs associated with Interconnection Facilities may be shared with other entities that may benefit from such facilities by

agreement of the Interconnection Customer, such other entities, and the Utility.

- 4.1.2 The Interconnection Customer shall be responsible for its share of all reasonable expenses, including overheads, associated with (1) owning, operating, maintaining, repairing, and replacing its own Interconnection Facilities, and (2) operating, maintaining, repairing, and replacing the Utility's Interconnection Facilities.

4.2 Distribution Upgrades

The Utility shall design, procure, construct, install, and own the Distribution Upgrades described in Appendix 6 of this Agreement. The actual cost of the Distribution Upgrades, including overheads, on-going operations, maintenance, repair, and replacement, shall be directly assigned to the Interconnection Customer.

Article 5. **Cost Responsibility for Network Upgrades**

5.1 Applicability

No portion of this Article 5 shall apply unless the interconnection of the Generating Facility requires Network Upgrades.

5.2 Network Upgrades

The Utility shall design, procure, construct, install, and own the Network Upgrades described in Appendix 6 of this Agreement. The cost of the Network Upgrades, including overheads, on-going operations, maintenance, repair, and replacement shall be borne by the Interconnection Customer.

Article 6. **Billing, Payment, Milestones, and Financial Security**

6.1 Billing and Payment Procedures and Final Accounting

- 6.1.1 The Interconnection Customer shall pay 100% of required Interconnection Facilities, and any other charges as required in Appendix 2 pursuant to the milestones specified in Appendix 4. The Interconnection Customer shall pay 100% of required Upgrades and any other charges as required in Appendix 6 pursuant to the milestones specified in Appendix 4, which shall include any identified System Upgrades required on Affected Systems. Upon receipt of 100% of the foregoing pre-payment charges for Upgrades, the payment is not refundable due to cancellation of the Interconnection Request for any reason. Notwithstanding the foregoing, if an Interconnection Customer terminates its Interconnection Agreement and cancels its facility, it shall be entitled to a refund of any uncommitted amounts that had been collected by the Utility for the Utility's Interconnection Facilities and Upgrades that other equal or lower queued Interconnection Customers are not dependent on. Interconnection

Customers may still be subject to withdrawal penalties under Appendix Duke CS or Appendix DESC CS.

- 6.1.2 If implemented by the Utility or requested by the Interconnection Customer in writing within 15 Business Days of the Utility granting the Interconnection Customer final permission to operate, the Utility shall provide the Interconnection Customer a final accounting report within 120 Business Days addressing any difference between (1) the Interconnection Customer's cost responsibility for the actual cost of such facilities or Upgrades, and (2) the Interconnection Customer's previous aggregate payments to the Utility for such facilities or Upgrades. Unless the parties mutually agree in writing to extend this deadline, agreement of which shall not be unreasonably withheld by either party, the Utility shall not be permitted to deliver a final accounting report later than one hundred and twenty (120) Business Days after final permission to operate for such project. If the Interconnection Customer's cost responsibility exceeds its previous aggregate payments, the Utility shall invoice the Interconnection Customer for the amount due and the Interconnection Customer shall make payment to the Utility within 30 Business Days. If the Interconnection Customer's previous aggregate payments exceed its cost responsibility under this Agreement, the Utility shall refund to the Interconnection Customer an amount equal to the difference within 30 Business Days of the final accounting report. If necessary and appropriate as a result of the final accounting, the Utility may also adjust the monthly charges set forth in Appendix 2 of the Interconnection Agreement.
- 6.1.3 The Utility shall also bill the Interconnection Customer for the costs associated with operating, maintaining, repairing and replacing the Utility's System Upgrades, as set forth in Appendix 6 of this Agreement. The Utility shall bill the Interconnection Customer for the costs of commissioning and inspection of the Interconnection Customer's Interconnection Facilities and for providing the Utility's Interconnection Facilities including the costs for on-going operations, maintenance, repair and replacement of the Utility's Interconnection Facilities under a Utility rate schedule, tariff, rider or service regulation providing for extra facilities or additional facilities charges, as set forth in Appendix 2 of this Agreement, such monthly charges to continue throughout the entire life of the interconnection.

6.2 Milestones

The Parties shall agree on milestones for which each Party is responsible and list them in Appendix 4 of this Agreement. A Party's obligations under this provision may be extended by agreement, except for timing for Payment or Financial Security-related requirements for Upgrades, which shall adhere to Section 5.2.4 of the Standards. If a Party anticipates that it will be unable to meet a milestone for any reason other than a Force Majeure Event, it shall immediately notify the other Party of the reason(s) for not meeting the milestone and (1) propose the earliest reasonable alternate date by which it can attain this and future milestones, and (2) request appropriate amendments to Appendix 4. The Party affected by the failure to meet a milestone shall not unreasonably withhold agreement to such an amendment unless (1) it will suffer significant uncompensated economic or

operational harm from the delay, (2) the delay will materially affect the schedule of another Interconnection Customer with subordinate Queue Position, (3) attainment of the same milestone has previously been delayed, or (4) it has reason to believe that the delay in meeting the milestone is intentional or unwarranted notwithstanding the circumstances explained by the Party proposing the amendment. Notwithstanding the above, the Interconnection Customer shall interconnect the facility within eighteen months of the In-Service Date of this Interconnection Agreement. If the Interconnection Customer fails to interconnect the facility within eighteen months, the Utility may terminate the Interconnection Agreement and the Interconnection Customer may reapply for interconnection under the then current standard. Upon mutual agreement, the parties may extend the In-Service Date provided that the Facility and Interconnections Facilities are substantially complete.

6.3 Financial Security Arrangements

Pursuant to the Interconnection Agreement milestones in Appendix 4, the Interconnection Customer shall provide the Utility a letter of credit or other financial security arrangement that is reasonably acceptable to the Utility and is consistent with the Uniform Commercial Code of South Carolina. Such security for payment shall be in an amount sufficient to cover the costs for constructing, designing, procuring, and installing the applicable portion of the Utility's Interconnection Facilities and Upgrades and shall be reduced on a dollar-for-dollar basis for payments made to the Utility under this Agreement during its term. In addition:

- 6.3.1 The guarantee must be made by an entity that meets the creditworthiness requirements of the Utility, and contain terms and conditions that guarantee payment of any amount that may be due from the Interconnection Customer, up to an agreed-to maximum amount.
- 6.3.2 The letter of credit must be issued by a financial institution or insurer reasonably acceptable to the Utility and must specify a reasonable expiration date.
- 6.3.3 The Utility may waive the security requirements if its credit policies show that the financial risks involved are de minimus, or if the Utility's policies allow the acceptance of an alternative showing of credit-worthiness from the Interconnection Customer.

Article 7. **Assignment, Liability, Indemnity, Force Majeure, Consequential Damages, and Default**

7.1 Assignment

- 7.1.1 The Interconnection Customer shall notify the Utility of the pending sale of an existing Generating Facility in writing. The Interconnection Customer shall provide the Utility with information regarding whether the sale is a change of ownership of the Generating Facility to a new legal entity, or a change of control of the existing legal entity.

- 7.1.2 The Interconnection Customer shall promptly notify the Utility of the final date of sale and transfer date of ownership in writing. The purchaser of the Generating Facility shall confirm to the Utility the final date of sale and transfer date of ownership in writing
- 7.1.3 This Agreement shall not survive the transfer of ownership of the Generating Facility to a new legal entity owner. The new owner must complete a new Interconnection Request and submit it to the Utility within 20 Business Days of the transfer of ownership or the Utility's Interconnection Facilities shall be removed or disabled and the Generating Facility disconnected from the Utility's System. The Utility shall not study or inspect the Generating Facility unless the new owner's Interconnection Request indicates that a Material Modification has occurred or is proposed.
- 7.1.4 This Agreement shall survive a change of control of the Generating Facility' legal entity owner, where only the contact information in the Interconnection Agreement must be modified. The new owner must complete a new Interconnection Request and submit it to the Utility within 20 Business Days of the change of control and provide the new contact information. The Utility shall not study or inspect the Generating Facility unless the new owner's Interconnection Request indicates that a Material Modification has occurred or is proposed.
- 7.1.5 The Interconnection Customer shall have the right to assign this Agreement, without the consent of the Utility, for collateral security purposes to aid in providing financing for the Generating Facility, provided that the Interconnection Customer will promptly notify the Utility of any such assignment. Assignment shall not relieve a Party of its obligations, nor shall a Party's obligations be enlarged, in whole or in part, by reason thereof.
- 7.1.6 Any attempted assignment that violates this article is void and ineffective.

7.2 Limitation of Liability

Each Party's liability to the other Party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either Party be liable to the other Party for any indirect, special, incidental, consequential, or punitive damages of any kind, except as authorized by this Agreement.

7.3 Indemnity

- 7.3.1 This provision protects each Party from liability incurred to third parties as a result of carrying out the provisions of this Agreement. Liability under this provision is exempt from the general limitations on liability found in Article 7.2.
- 7.3.2 The Parties shall at all times indemnify, defend, and save the other Party harmless from, any and all damages, losses, claims, including claims and

actions relating to injury to or death of any person or damage to property, demand, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the other Party's action or inaction of its obligations under this Agreement on behalf of the indemnifying Party, except in cases of gross negligence or intentional wrongdoing by the indemnified Party.

- 7.3.3 If an indemnified Party is entitled to indemnification under this Article as a result of a claim by a third party, and the indemnifying Party fails, after notice and reasonable opportunity to proceed under this Article, to assume the defense of such claim, such indemnified Party may at the expense of the indemnifying Party contest, settle or consent to the entry of any judgment with respect to, or pay in full, such claim.
- 7.3.4 If an indemnifying Party is obligated to indemnify and hold any indemnified Party harmless under this Article, the amount owing to the indemnified Party shall be the amount of such indemnified Party's actual loss, net of any insurance or other recovery.
- 7.3.5 Promptly after receipt by an indemnified Party of any claim or notice of the commencement of any action or administrative or legal proceeding or investigation as to which the indemnity provided for in this Article may apply, the indemnified Party shall notify the indemnifying Party of such fact. Any failure of or delay in such notification shall not affect a Party's indemnification obligation unless such failure or delay is materially prejudicial to the indemnifying Party.

7.4 Consequential Damages

Other than as expressly provided for in this Agreement, neither Party shall be liable under any provision of this Agreement for any losses, damages, costs or expenses for any special, indirect, incidental, consequential, or punitive damages, including but not limited to loss of profit or revenue, loss of the use of equipment, cost of capital, cost of temporary equipment or services, whether based in whole or in part in contract, in tort, including negligence, strict liability, or any other theory of liability; provided, however, that damages for which a Party may be liable to the other Party under another agreement will not be considered to be special, indirect, incidental, or consequential damages hereunder.

7.5 Force Majeure

- 7.5.1 As used in this article, a Force Majeure Event shall mean any act of God, labor disturbance, act of the public enemy, war, insurrection, riot, fire, storm or flood, explosion, breakage or accident to machinery or equipment, any order, regulation or restriction imposed by governmental, military or lawfully established civilian authorities, or any other cause beyond a Party's control. A Force Majeure Event does not include an act of negligence or intentional wrongdoing.

7.5.2 If a Force Majeure Event prevents a Party from fulfilling any obligations under this Agreement, the Party affected by the Force Majeure Event (Affected Party) shall promptly notify the other Party, either in writing or via the telephone, of the existence of the Force Majeure Event. The notification must specify in reasonable detail the circumstances of the Force Majeure Event, its expected duration, and the steps that the Affected Party is taking to mitigate the effects of the event on its performance. The Affected Party shall keep the other Party informed on a continuing basis of developments relating to the Force Majeure Event until the event ends. The Affected Party will be entitled to suspend or modify its performance of obligations under this Agreement (other than the obligation to make payments) only to the extent that the effect of the Force Majeure Event cannot be mitigated by the use of Reasonable Efforts. The Affected Party will use Reasonable Efforts to resume its performance as soon as possible.

7.6 Default

7.6.1 No Default shall exist where such failure to discharge an obligation (other than the payment of money or provision of Financial Security) is the result of a Force Majeure Event as defined in this Agreement or the result of an act or omission of the other Party. Upon a Default, the non-defaulting Party shall give written notice of such Default to the defaulting Party. Except as provided in Article 7.6.2, the defaulting Party shall have five (5) Business Days from receipt of the Default notice within which to cure such Default.

7.6.2 If a Default is not cured as provided in this Article, the non-defaulting Party shall have the right to terminate this Agreement by written notice at any time until cure occurs, and be relieved of any further obligation hereunder and, whether or not that Party terminates this Agreement, to recover from the defaulting Party all amounts due hereunder, plus all other damages and remedies to which it is entitled at law or in equity. The provisions of this article will survive termination of this Agreement.

Article 8. **Insurance**

8.1 The Interconnection Customer shall obtain and retain, for as long as the Generating Facility is interconnected with the Utility's System, liability insurance which protects the Interconnection Customer from claims for bodily injury and/or property damage. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself, and the characteristics of the system to which the interconnection is made. This insurance shall be primary for all purposes. The Interconnection Customer shall provide certificates evidencing this coverage as required by the Utility. Such insurance shall be obtained from an insurance provider authorized to do business in South Carolina. The Utility reserves the right to refuse to establish or continue the interconnection of the Generating Facility with the Utility's System, if such insurance is not in effect.

- 8.1.1 For an Interconnection Customer that is a residential customer of the Utility proposing to interconnect a Generating Facility no larger than 250 kW, the required coverage shall be a standard homeowner's insurance policy with liability coverage in the amount of at least \$100,000 per occurrence.
- 8.1.2 For an Interconnection Customer that is a non-residential customer of the Utility proposing to interconnect a Generating Facility no larger than 250 kW, the required coverage shall be comprehensive general liability insurance with coverage in the amount of at least \$300,000 per occurrence.
- 8.1.3 For an Interconnection Customer that is a non-residential customer of the Utility proposing to interconnect a Generating Facility greater than 250 kW, the required coverage shall be comprehensive general liability insurance with coverage in the amount of at least \$1,000,000 per occurrence.
- 8.1.4 An Interconnection Customer of sufficient credit-worthiness may propose to provide this insurance via a self-insurance program if it has a self-insurance program established in accordance with commercially acceptable risk management practices, and such a proposal shall not be unreasonably rejected.
- 8.2 The Utility agrees to maintain general liability insurance or self-insurance consistent with the Utility's commercial practice. Such insurance or self-insurance shall not exclude coverage for the Utility's liabilities undertaken pursuant to this Agreement.
- 8.3 The Parties further agree to notify each other whenever an accident or incident occurs resulting in any injuries or damages that are included within the scope of coverage of such insurance, whether or not such coverage is sought.

Article 9. **Confidentiality**

- 9.1 Confidential Information shall mean any confidential and/or proprietary information provided by one Party to the other Party that is clearly marked or otherwise designated "Confidential." For purposes of this Agreement all design, operating specifications, and metering data provided by the Interconnection Customer shall be deemed Confidential Information regardless of whether it is clearly marked or otherwise designated as such.
- 9.2 Confidential Information does not include information previously in the public domain, required to be publicly submitted or divulged by Governmental Authorities (after notice to the other Party and after exhausting any opportunity to oppose such publication or release), or necessary to be divulged in an action to enforce this Agreement. Each Party receiving Confidential Information shall hold such information in confidence and shall not disclose it to any third party nor to the public without the prior written authorization from the Party providing that information, except to fulfill obligations under this Agreement, or to fulfill legal or regulatory requirements.

- 9.2.1 Each Party shall employ at least the same standard of care to protect Confidential Information obtained from the other Party as it employs to protect its own Confidential Information.
- 9.2.2 Each Party is entitled to equitable relief, by injunction or otherwise, to enforce its rights under this provision to prevent the release of Confidential Information without bond or proof of damages, and may seek other remedies available at law or in equity for breach of this provision.
- 9.2.3 All information pertaining to a project will be provided to the new owner in the case of a change of control of the existing legal entity or a change of ownership to a new legal entity.

- 9.3 If information is requested by the Commission from one of the Parties that is otherwise required to be maintained in confidence pursuant to this Agreement, the Party shall provide the requested information to the Commission within the time provided for in the request for information. In providing the information to the Commission, the Party may request that the information be treated as confidential and non-public in accordance with South Carolina law and that the information be withheld from public disclosure.

Article 10. **Disputes**

- 10.1 The Parties agree to attempt to resolve all disputes arising out of the interconnection process according to the provisions of this Article and Section 6.2 of the Standards.
- 10.2 In the event of a dispute, either Party shall follow with the Dispute Resolution provisions set forth in Section 6.2 of the Standards.
- 10.3 The Utility Shall not terminate this Agreement or otherwise take adverse action against the Interconnection Customer while a dispute is pending. If the Parties are unable to informally resolve the dispute, either Party may then petition the Commission for resolution of the dispute.
- 10.4 Each Party agrees to conduct all negotiations in good faith.

Article 11. **Taxes**

- 11.1 The Parties agree to follow all applicable tax laws and regulations, consistent with South Carolina and federal policy and revenue requirements.
- 11.2 Each Party shall cooperate with the other to maintain the other Party's tax status. Nothing in this Agreement is intended to adversely affect the Utility's tax exempt status with respect to the issuance of bonds including, but not limited to, local furnishing bonds.

Article 12. Miscellaneous**12.1 Governing Law, Regulatory Authority, and Rules**

The validity, interpretation and enforcement of this Agreement and each of its provisions shall be governed by the laws of the State of South Carolina, without regard to its conflicts of law principles. This Agreement is subject to all Applicable Laws and Regulations. Each Party expressly reserves the right to seek changes in, appeal, or otherwise contest any laws, orders, or regulations of a Governmental Authority.

12.2 Amendment

The Parties may amend this Agreement by a written instrument duly executed by both Parties, or under Article 12.12 of this Agreement.

12.3 No Third-Party Beneficiaries

This Agreement is not intended to and does not create rights, remedies, or benefits of any character whatsoever in favor of any persons, corporations, associations, or entities other than the Parties, and the obligations herein assumed are solely for the use and benefit of the Parties, their successors in interest and where permitted, their assigns.

12.4 Waiver

12.4.1 The failure of a Party to this Agreement to insist, on any occasion, upon strict performance of any provision of this Agreement will not be considered a waiver of any obligation, right, or duty of, or imposed upon, such Party.

12.4.2 Any waiver at any time by either Party of its rights with respect to this Agreement shall not be deemed a continuing waiver or a waiver with respect to any other failure to comply with any other obligation, right, duty of this Agreement. Termination or default of this Agreement for any reason by Interconnection Customer shall not constitute a waiver of the Interconnection Customer's legal rights to obtain an interconnection from the Utility. Any waiver of this Agreement shall, if requested, be provided in writing.

12.5 Entire Agreement

This Agreement, including all Appendices, constitutes the entire agreement between the Parties with reference to the subject matter hereof, and supersedes all prior and contemporaneous understandings or agreements, oral or written, between the Parties with respect to the subject matter of this Agreement. There are no other agreements, representations, warranties, or covenants which constitute any part of the consideration for, or any condition to, either Party's compliance with its obligations under this Agreement.

12.6 Multiple Counterparts

This Agreement may be executed in two or more counterparts, each of which is deemed an original but all constitute one and the same instrument.

12.7 No Partnership

This Agreement shall not be interpreted or construed to create an association, joint venture, agency relationship, or partnership between the Parties or to impose any partnership obligation or partnership liability upon either Party. Neither Party shall have any right, power or authority to enter into any agreement or undertaking for, or act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

12.8 Severability

If any provision or portion of this Agreement shall for any reason be held or adjudged to be invalid or illegal or unenforceable by any court of competent jurisdiction or other Governmental Authority, (1) such portion or provision shall be deemed separate and independent, (2) the Parties shall negotiate in good faith to restore insofar as practicable the benefits to each Party that were affected by such ruling, and (3) the remainder of this Agreement shall remain in full force and effect.

12.9 Security Arrangements

Infrastructure security of electric system equipment and operations and control hardware and software is essential to ensure day-to-day reliability and operational security. All Utilities are expected to meet basic standards for electric system infrastructure and operational security, including physical, operational, and cyber-security practices.

12.10 Environmental Releases

Each Party shall notify the other Party, first orally and then in writing, of the release of any hazardous substances, any asbestos or lead abatement activities, or any type of remediation activities related to the Generating Facility or the Interconnection Facilities, each of which may reasonably be expected to affect the other Party. The notifying Party shall (1) provide the notice as soon as practicable, provided such Party makes a good faith effort to provide the notice no later than 24 hours after such Party becomes aware of the occurrence, and (2) promptly furnish to the other Party copies of any publicly available reports filed with any Governmental Authorities addressing such events.

12.11 Subcontractors

Nothing in this Agreement shall prevent a Party from utilizing the services of any subcontractor as it deems appropriate to perform its obligations under this Agreement; provided, however, that each Party shall require its subcontractors to comply with all applicable terms and conditions of this Agreement in providing such

services and each Party shall remain primarily liable to the other Party for the performance of such subcontractor.

12.11.1 The creation of any subcontract relationship shall not relieve the hiring Party of any of its obligations under this Agreement. The hiring Party shall be fully responsible to the other Party for the acts or omissions of any subcontractor the hiring Party hires as if no subcontract had been made; provided, however, that in no event shall the Utility be liable for the actions or inactions of the Interconnection Customer or its subcontractors with respect to obligations of the Interconnection Customer under this Agreement. Any applicable obligation imposed by this Agreement upon the hiring Party shall be equally binding upon, and shall be construed as having application to, any subcontractor of such Party.

12.11.2 The obligations under this article will not be limited in any way by any limitation of subcontractor's insurance.

12.12 Reservation of Rights

The Utility shall have the right to make a unilateral filing with the Commission to modify this Agreement with respect to any rates, terms and conditions, charges, or classifications of service, and the Interconnection Customer shall have the right to make a unilateral filing with the Commission to modify this Agreement; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before the Commission in which such modifications may be considered. Nothing in this Agreement shall limit the rights of the Parties except to the extent that the Parties otherwise agree as provided herein.

Article 13. **Notices**

13.1 General

Unless otherwise provided in this Agreement, any written notice, demand, or request required or authorized in connection with this Agreement (Notice) shall be deemed properly given if delivered in person, delivered by recognized national courier service, sent by first class mail, postage prepaid, or sent electronically to the person specified below:

If to the Interconnection Customer:

Interconnection Customer: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

E-Mail: _____

Phone: _____

If to the Utility:

Utility: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

E-Mail: _____

Phone: _____

13.2 Billing and Payment

Billings and payments shall be sent to the addresses set out below:

If to the Interconnection Customer:

Interconnection Customer: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

E-Mail: _____

If to the Utility:

Utility: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

E-Mail: _____

13.3 Alternative Forms of Notice

Any notice or request required or permitted to be given by either Party to the other and not required by this Agreement to be given in writing may be so given by telephone, facsimile or e-mail to the telephone numbers and e-mail addresses set out below:

If to the Interconnection Customer:

Interconnection Customer: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: _____

E-Mail: _____

If to the Utility:

Utility: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: _____

E-Mail: _____

13.4 Designated Operating Representative

The Parties may also designate operating representatives to conduct the communications which may be necessary or convenient for the administration of this Agreement. This person will also serve as the point of contact with respect to operations and maintenance of the Party's facilities.

Interconnection Customer's Operating Representative:

Interconnection Customer: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: _____

E-Mail: _____

Utility's Operating Representative:

Utility: _____

Attention: _____

Address: _____

City: _____ State: _____ Zip: _____

Phone: _____

E-Mail: _____

13.5 Changes to the Notice Information

Either Party may change this information by giving five Business Days written notice prior to the effective date of the change.

IN WITNESS WHEREOF, the Parties have caused this Agreement to be executed by their respective duly authorized representatives.

For the Utility

Name: _____

Print Name: _____

Title: _____

Date: _____

For the Interconnection Customer

Name: _____

Print Name: _____

Title: _____

Date: _____

Glossary of Terms

See Glossary of Terms, Attachment 1 to the South Carolina Generator Interconnection Procedures.

**Description and Costs of the Generating Facility,
Interconnection Facilities, and Metering Equipment**

Equipment, including the Generating Facility, Interconnection Facilities, and metering equipment shall be itemized and identified as being owned by the Interconnection Customer, or the Utility. The Utility will provide a best estimate itemized cost, including overheads, of its Interconnection Facilities and metering equipment, and a best estimate itemized cost of the annual operation and maintenance expenses associated with its Interconnection Facilities and metering equipment.

Charges for the Interconnection Facilities will begin on the In-Service Date specified in the Milestones in Appendix 4, regardless of whether the Generating Facility is interconnected or generating. If required, the Letter of Credit may be drawn upon to pay for the Interconnection Facilities charges.

**One-line Diagram Depicting the Generating Facility,
Interconnection Facilities, Metering Equipment, and Upgrades**

This agreement will incorporate by reference the one-line diagram submitted by the Customer on _____, dated _____, with file name “_____” as part of the Interconnection Request, or as subsequently updated and provided to the Company.

Milestones

Upgrade In-Service Date: _____

Interconnection Facilities In-Service Date _____

Critical milestones and responsibility as agreed to by the Parties:

The build-out schedule does not include contingencies for deployment of Utility personnel to assist in outage restoration efforts on the Utility's System or the systems of other utilities with whom the Utility has a mutual assistance agreement. Consequently, the In-Service Date may be delayed to the extent outage restoration work interrupts the design, procurement and construction of the requested facilities.

	Milestone	Completion Date	Responsible Party
(1)			
(2)			
(4)			
(5)			
(6)			
(7)			
(8)			
(9)			
(10)	Expanded as needed		

Agreed to by:

For the Utility _____ Date _____

Print Name: _____

For the Interconnection Customer _____ Date _____

Print Name: _____

**Additional Operating Requirements for the Utility's
System and Affected Systems Needed to Support
the Interconnection Customer's Needs**

The Utility shall also provide requirements that must be met by the Interconnection Customer prior to initiating parallel operation with the Utility's System. The Interconnection Customer shall maintain compliance with all applicable Operating Requirements during parallel operation with the Utility's System.

Interconnection Agreement
Appendix 5**Utility's Description of its Upgrades
and Best Estimate of Upgrade Costs**

The Utility shall describe Upgrades and provide an itemized best estimate of the cost, including overheads, of the Upgrades and annual operation and maintenance expenses associated with such Upgrades. The Utility shall functionalize Upgrade costs and annual expenses as either transmission or distribution related.