EVANS CONSULTING COMPANY

2002 CIMARRON COURT •

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October 8, 2002

Gary L. Nordloh, President and C.E.O. Wexpro Company 180 East 100 South P. O. Box 45601 Salt Lake City, UT 84145-0601

Re: Election to designate the Mesaverde formation as a *Productive Gas Reservoir* in the Participating Area A, Island Unit, Uintah County, Utah

Dear Mr. Nordloh,

As set forth in the Guideline Letter dated April 4, 2001 relating to Development and Ownership of the Mesaverde Formation within the Island Unit, Uintah County, Utah, the Utah Division of Public Utilities, the Wyoming Public Service Commission, and the Hydrocarbon Monitor elect to designate the Mesaverde formation within the Island Unit, Participating Area A, as a *Productive Gas Reservoir*. All future drilling of the Mesaverde formation will be deemed development gas drilling and treated as consistent within the terms of the Wexpro Agreement. The gas produced from all commercial wells drilled to the Mesaverde will be cost-of-service gas, subject to the 7 percent override to Questar Exploration and Production (QEP) as stipulated within the Guideline Letter.

Approved: Utah Division of Public Utilities	Date: C3 C2 FUBLIO C
Approved: Wyoming Public Service Commission By:	Date: 12/02
Approved: David E. Evans Hydrocarbon Monitor By:	Date: Mctober 8, 2002

Ratification of Wexpro Guideline Letter dated October 8, 2002 regarding the election to designate the Mesaverde formation as a Productive Gas Reservoir in the Participating Area A, Island Unit, Uintah County, Utah

Questar Exploration and Production Company (Questar E&P) ratifies the foregoing Guideline Letter and hereby relinquishes to Wexpro all of its right, title and interest to the wells drilled by Wexpro and production from formations pursuant hereto, such wells being classified as Development Gas Wells under the Wexpro Agreement, for the delivery of cost of service gas to Questar Gas Company, reserving unto Questar E&P a proportionate 7% of 8/8ths overriding royalty interest on all oil, gas and other hydrocarbons produced from the relinquished interest (the same overriding royalty Questar Gas would have received had Questar E&P retained the working interest).

Questar Exploration and Production Company

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