



Wexpro Company
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March 14, 2006

David Evans
David Evans Consulting Company
2002 Cimarron Court
Mission, Texas 78572-7432

Dear David:

In accordance with the August, 2004 Wexpro Agreement Guideline Letter "regarding assignment of marginal intervals to Wexpro to facilitate Development Gas Drilling under terms of the Wexpro Agreement," Wexpro requests the Hydrocarbon Monitor's approval of a proposed assignment of interest in the Upper Mesaverde Fm. in the West Hiawatha wells Lasher 11 and Lasher 12. Because of the high allocated cost, lack of "bailout" opportunity and perceived risk for the Upper Mesaverde Fm., QEP desires to relinquish and quitclaim its rights in the Upper Mesaverde Fm. in these wells to Wexpro.

Currently Wexpro owns 100% to the top of the Mesaverde. QEP owns 100% from the top of the Mesaverde to total depth of the well, subject to the 7% override to Questar Gas. If the reassignment of the QEP ownership to Wexpro is approved as requested, Wexpro will own 100% to all depths drilled in these wells which shall be developed as a productive gas reservoir subject to the Wexpro Agreement. In transferring these rights to Wexpro, QEP will retain a 7% ORRI in the Upper Mesaverde Fm. and Questar Gas' 7% ORRI shall merge into the working interest assigned. Since Wexpro will then have balanced ownership in both formations, its costs will more closely reflect an incremental cost of drilling and completing the Almond zone of the Upper Mesaverde Fm. Because

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J.R. LIVSEY

Wexpro's intent to produce all zones in the well commingled Wexpro proposes, as set forth in the guideline letter of August 9, 2004, if production from all combined zones in the well bore (including transferred interests from QEP) is sufficient to meet the Wexpro Agreement commerciality test, then Wexpro will be entitled to earn on its entire investment in the well (whole well method).

Total well cost is currently estimated to be approximately \$1,532,000 for each well.

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I agree with the request of Wexpro to take assignment of the QEP interest in the Almond zone of the Upper Mesaverde Fm. in the West Hiawatha Lasher 11 and Lasher 12 wells in accordance with the August, 2004 Guideline Letter and recommend approval of this request



David E. Evans,
President Evans Consulting Co.

4-11-2006
Date

Ratification of Hydrocarbon Monitor approval letter of March 14, 2006 regarding the assignment of interest in the Upper Mesaverde formation in the Lasher 11 and Lasher 12 wells pursuant to the guideline letter dated August 9, 2004 regarding the assignment of marginal interests to Wexpro.

Questar Exploration and Production Company (Questar E&P) ratifies the foregoing Guideline Letter and hereby relinquishes to Wexpro all of its right, title and interest to the wells drilled by Wexpro and production from formations pursuant hereto, such wells being classified as Development Gas Wells under the Wexpro Agreement, for the delivery of cost of service gas to Questar Gas Company, reserving unto Questar E&P a proportionate 7% of 8/8ths overriding royalty interest on all oil, gas and other hydrocarbons produced from the relinquished interest (the same overriding royalty Questar Gas would have received had Questar E&P retained the working interest).

Questar Exploration and Production Company

By: CS _____ 219
C. B. Stanley
President & CEO