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January 6, 2008

Mr. David Evans
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2801 Stratford Drive
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Re: Wexpro Acquisition of Non-Consent Interest in Clifton Federal 34-8 Well

In accordance with the August 9, 2004 Wexpro Agreement Guideline Letter "regarding assignment of marginal intervals to Wexpro to facilitate Development Gas Drilling under terms of the Wexpro Agreement," Wexpro requests the Hydrocarbon Monitor's approval to acquire a relinquished, or "non-consent" interest in the Clifton Federal 34-8 Well. Paragraph 6 of the August 9, 2004 Guideline Letter states as follows:

Likewise, when third parties relinquish their interests by electing not to participate in a drilling proposal, Wexpro shall have the right to acquire such non-consent interests for development gas drilling under the terms of the Wexpro Agreement, subject to the pre-approval of the Hydrocarbon Monitor.

The availability of this interest arose when BP American Production Company ("BP") and Cabot Oil and Gas Corporation ("Cabot") each elected to not participate for their respective shares in the drilling of this well and then other partners elected not to pick up their proportional shares of the non-consent interests. Questar Exploration and Production Company is not involved in this well.

Wexpro currently owns a 37.86445% working interest in both the Frontier and Dakota Formations. The working interest ownership available in the both the Frontier and Dakota Formations due to the BP and Cabot non-consent election is as follows: BP 12.5% and Cabot 25%. Hydrocarbon monitor approval would allow Wexpro to increase its working interest to 75.36445% in both Formations. We expect this well to be commercially productive in the Frontier and Dakota Formations and to provide additional cost-of-service reserves for this field.

Under the Operating Agreement, Wexpro would retain this increased ownership until 300% of the drilling, testing and completing costs are recovered in addition to 100% of the operating costs, at which time ownership of the relinquished working interests will revert back to BP and Cabot.

This letter applies to only the Clifton Federal 34-8 well. Any similar farmouts of non-consent interests will require separate Hydrocarbon Monitor approval after appropriate review.

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As the Wexpro Hydrocarbon Monitor, I agree with the request of Wexpro to elect to take BP and Cabot relinquished non-consent interest in the Clifton Federal 34-8 well in accordance with the August 9, 2004 Guideline Letter and recommend approval of this request.

Evans Consulting Co


David E. Evans
President

Jan. 13, 2009
Date