

Wexpro Company

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May 20, 2009

Mr. David Evans Evans Consulting Company 2801 Stratford Drive Temple, Texas 76502-3078

Re: Wexpro Acquisition of Non-Consent Interest in MFS 10-5 Well

In accordance with the August 9, 2004 Wexpro Agreement Guideline Letter "regarding assignment of marginal intervals to Wexpro to facilitate Development Gas Drilling under terms of the Wexpro Agreement," Wexpro requests the Hydrocarbon Monitor's approval to acquire a relinquished, or "non-consent" interest in the MFS 10-5 Well. Paragraph 6 of the August 9, 2004 Guideline Letter states as follows:

Likewise, when third parties relinquish their interests by electing not to participate in a drilling proposal, Wexpro shall have the right to acquire such non-consent interests for development gas drilling under the terms of the Wexpro Agreement, subject to the pre-approval of the Hydrocarbon Monitor.

The availability of this interest arose when Anadarko Production Company ("APC") and BP American Production Company ("BP") both elected to not participate for their respective shares in the drilling of this well. Questar Exploration and Production Company is not involved in this well.

Wexpro currently owns an approximate 60.828% working interest in the well. APC owns approximately 0.891% working interest in the well. BP owns approximately 7.031% working interest in the well. Hydrocarbon Monitor approval would allow Wexpro to obtain a total of approximately 68.75% working interest in the well, which we expect to be commercially productive in the Frontier Formation and to provide additional cost-of-service reserves for this field. The other working interest owner in this well, Chevron North America Exploration and Production Company, is participating for its working interest share (31.25%), but has elected not to take its proportional share of any of the non-consent interest from APC or

Under the Operating Agreement, Wexpro would retain this increased ownership until 300% of the drilling, testing and completing costs are recovered in addition to 100% of the operating costs, at which time ownership of the relinquished working interests will revert back to APC and BP.

This letter applies to only the MFS 10-5 well. Any similar farmouts of non-consent interests will require separate Hydrocarbon Monitor approval after appropriate review.

As the Wexpro Hydrocarbon Monitor, I agree with the request of Wexpro to elect to take APC and BP relinquished non-consent interest in the MFS 10-5 well in accordance with the August 9, 2004 Guideline Letter and recommend approval of this request.

Evans Consulting Q

President

June 1,2009 Date