QUESTAR

Wexpro Company 180 East 100 South P.O. Box 45601 Salt Lake City, UT 84145-0601 Tel 801 324 2600 • Fax 801 324 2637

27 May 2009

Mr. David Evans Evans Consulting Company 2801 Stratford Drive Temple, Texas 76502-3078

Re: Wexpro Acquisition of Non-Consent Interest in Bruff Unit 56 Well

In accordance with the August 9, 2004 Wexpro Agreement Guideline Letter "regarding assignment of marginal intervals to Wexpro to facilitate Development Gas Drilling under terms of the Wexpro Agreement," Wexpro requests the Hydrocarbon Monitor's approval to acquire a relinquished, or "non-consent" interest in the Bruff Unit 56 Well. Paragraph 6 of the August 9, 2004 Guideline Letter states as follows:

Likewise, when third parties relinquish their interests by electing not to participate in a drilling proposal, Wexpro shall have the right to acquire such non-consent interests for development gas drilling under the terms of the Wexpro Agreement, subject to the pre-approval of the Hydrocarbon Monitor.

The availability of this interest arose when Anadarko, Kerr-McGee/BP and QEP Resources elected to not participate for their respective shares in the drilling of this well.

In the Frontier formation, the working interest is divided as follows: Wexpro 59.26%, Kerr-McGee/BP 33.33%, and Anadarko with 7.41% working interest in the well. QEP does not own any interest in the Frontier formation. In the Dakota formation the interest are divided as follows; Wexpro 23.44%, Kerr-McGee / BP 40.28%, QEP 29.63, and Anadarko with a 6.66% working interest in the well. Hydrocarbon Monitor approval would allow Wexpro to obtain 100% working interest in the Frontier and Dakota formations

Under the Operating Agreement, In the Frontier formation, Wexpro would retain this increased ownership until 300% of the drilling, testing and completing costs are recovered in addition to 100% of the operating costs, at which time ownership of the relinquished working interests will revert back to Kerr-McGee/BP, and Anadarko. In the Dakota formation, Wexpro would retain this increased ownership until 200% of the drilling, testing and completing costs are recovered in addition to 100% of the operating costs, at which time ownership of the relinquished working interests will revert back to QEP, Kerr-McGee/BP and Anadarko.

This letter applies to only the Bruff Unit 56 well. Any similar farmouts of non-consent interests will require separate Hydrocarbon Monitor approval after appropriate review.

As the Wexpro Hydrocarbon Monitor, I agree with the request of Wexpro to elect to take Anadarko, Kerr-McGee/BP and QEP relinquished non-consent interest in the Bruff Unit 56 well in accordance with the August 9, 2004 Guideline Letter and recommend approval of this request.

Evans Consulting Co. David E. Évans President

June 2, 2010