

Date of Inspection: 6/14/2017

Facility: CEC Bottom Ash Pond

Annual Inspection Report for Existing CCR Surface Impoundment

Reference: 40 CFR Section 257.83, Inspection Requirements for CCR Surface Impoundments

Owner Information

Name of Dam: Chesapeake Energy Center (CEC) Bottom Ash Pond

Owner's Name: Virginia Electric and Power Company

State ID #: DCR Inventory #00441, VPDES # VA0004081

Owner Contact: Warren Deal 757-558-5411

Dam Location: Chesapeake, Virginia

Engineer Information

Name and Virginia License Number: Daniel McGrath 040703

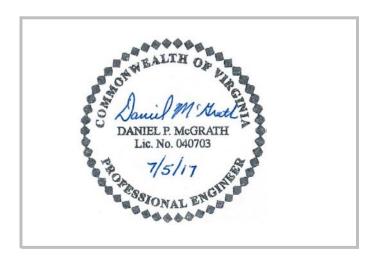
Firm Name: Golder Associates Inc.

Firm Address: 2108 W. Laburnum Ave, Suite 200, Richmond, VA 23227

Telephone No.: 804-358-7900

Certification Statement

I certify that the inspection of the above listed CCR surface impoundment was conducted in conformance with the requirements listed in 40 CFR 257.83, and with generally accepted good engineering practices.



Engineer seal, signature and date

As used herein, the word certify shall mean an expression of the Engineer's professional opinion to the best of his or her information, knowledge and belief, and does not constitute a warranty or guarantee by the Engineer



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	Yes	No
Was a review performed of available information regarding the status	Х	
of the CCR unit, including files in the operating record?		
Was a visual inspection performed (i) to identify signs of stress or	Х	1
Was a visual inspection performed (i) to identify signs of stress or malfunction of the CCR unit and appertenant structures, and (ii) of all	^	
hydraulic structures underlying the base or passing through the dike of		
the CCR unit for structural integrity and safe and reliable operation?		
, , , , , , , , , , , , , , , , , , ,		
Identify any changes in the geometry of the impounding structure since the pre annual inspection.	vious	
None observed.		1
None observed.		
Verify the type, location, and condition of existing instrumentation (e.g. flow me	eter or staff	
gauge). Document the maximum recorded readings of each instrument since the	ne previous	
annual inspection.		
No flow or water level instrumentation.		
List the minimum, maximum, and present depth and elevation of impounded w	ator and CCI	.
List the minimum, maximum, and present depth and elevation of impounded w since the previous annual inspection.	ater and CC	`
since the previous annual inspection.		
Minimum Depth (ft) 6.8 Maximum Depth (ft) 11.5 Pres	ent Depth (ft)	varies*
Minimum Elev. (Ft) 15.8 Maximum Elev. (ft) 20.5 Pre	sent Elev. (ft)	varies*
*NOTE: NO WATER IN POND - SURFACE TOPOGRAPHY VARIES BETWEEN THE	MIN AND N	1AX
ELEVATIONS NOTED ABOVE.		
Present Storage Capacity: 47.6 Ac - Ft.		
Present volume of the impounded water and CCR: 26.3	Ac - Ft.	
		
Identify any appearances of an actual or potential structural weakness of the CO	CR unit or	
existing conditions that are disrupting or have the potential to disrupt the operation	ation and	
safety of the CCR unit and appertenant structures.		
None observed.		
Identify any changes that may have affected the stability or operation of the im	pounding	
structure since the previous annual inspection.		
None observed.		



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Additional comments

The CEC Bottom Ash Pond meets the definition of an inactive surface impoundment under 40CFR 257.53 of the "Standards for the Disposal of Coal Combustion Residuals (CCR) in Landfills and Surface Impoundments". The Bottom Ash Pond no longer receives CCRs and at the time of my visit had little to no standing water.