

ANNUAL CCR FUGITIVE DUST CONTROL REPORT

Virginia Electric and Power Company Clover Power Station S.R. 92 Clover, VA 24534

December 15, 2021

Purpose

The Annual Coal Combustion Residuals (CCR) Fugitive Dust Control Report is produced by Dominion Energy to comply with 40 CFR 257.80(c). This report documents actions to control fugitive dust during the annual period from October 15, 2020 to October 14, 2021.

Description of Fugitive Dust Controls

The Clover Power Station¹ employs industry accepted practices for controlling CCR fugitive dust from its operations at the Stage 3 Landfill and Sedimentation Basins including the following:

| Fugitive Dust Control Practice | Description |
|-----------------------------------|--|
| Conditioning of CCR | CCR materials are conditioned with water prior to loading into trucks for transport. |
| Truck tarps | Loaded trucks are covered with tarps prior to transport. |
| Limited travel routes | Travel routes from the loading area to the landfill are limited to minimize migration of fugitive dusts. |
| Speed limits | Speed limits are strictly enforced to minimize dust generation from truck travel. |
| Water spray of roads | Roads are sprayed routinely to minimize dust from operations and weather. |
| Road sweeping/scraping | Spilled or tracked CCR is promptly swept or scraped to remove from road or operating area. |
| Compaction | CCRs placed in the landfill are compacted throughout the daily operations to limit loose materials. |
| Soil cover of inactive areas | Active areas that become inactive for extended periods of time are covered with intermediate soil cover. |
| Soil stabilizer on inactive areas | Active areas that become temporarily inactive are covered with a soil stabilizer. |

Citizen Complaints

No citizen complaints were received during the annual period covered by this report.

Corrective Actions

The CCR fugitive dust controls are sufficient and no corrective actions were necessary.

¹ The Clover Power Station and associated landfills are jointly and equally owned by Virginia Electric and Power Company and Old Dominion Electric Cooperative (ODEC).