

Date of Inspection: 6/22/2018

Facility: Possum Point Pond E

# **Annual Inspection Report for Existing CCR Surface Impoundment**

Reference: 40 CFR Section 257.83, Inspection Requirements for CCR Surface Impoundments

# **Owner Information**

Name of Dam: Possum Point Ash Pond E Dam

Owner's Name: Virginia Electric and Power Company

State ID #: DCR Inventory #153021

Owner Contact: Jeff Marcell 703-441-3813

Dam Location: Dumfries, Virginia

### **Engineer Information**

Name and Virginia License Number: Daniel McGrath 040703

Firm Name: Golder Associates Inc.

Firm Address: 2108 W. Laburnum Ave, Suite 200, Richmond, VA 23227

Telephone No.: 804-358-7900

### **Certification Statement**

I certify that the inspection of the above listed CCR surface impoundment was conducted in conformance with the requirements listed in 40 CFR 257.83, and with generally accepted good engineering practices.



Engineer seal, signature and date

As used herein, the word certify shall mean an expression of the Engineer's professional opinion to the best of his or her information, knowledge and belief, and does not constitute a warranty or guarantee by the Engineer



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	Yes	No
Was a review performed of available information regarding the status	Х	
of the CCR unit, including files in the operating record?		
Was a visual inspection performed (i) to identify signs of stress or	Х	
malfunction of the CCR unit and appurtenant structures, and (ii) of all		_
hydraulic structures underlying the base or passing through the dike of		
the CCR unit for structural integrity and safe and reliable operation?		
Identify any changes in the geometry of the impounding structure since the prevannual inspection.	<i>r</i> ious	
CCR has been removed, a small sump remains in the southwest corner from whi stormwater is pumped to Pond D.	ch accumula	ated
Verify the type, location, and condition of existing instrumentation (e.g. flow me gauge). Document the maximum recorded readings of each instrument since th annual inspection.		
No flow or water level instrumentation.		
List the minimum, maximum, and present depth and elevation of impounded was since the previous annual inspection.	ater and CCF	₹
Minimum Depth (ft) 3.0 Maximum Depth (ft) 6.0 Prese	nt Depth (ft)	3.0
Minimum Elev. (Ft) -3.0 Maximum Elev. (ft) 0.0 Pres	ent Elev. (ft)	-3.0
(WATER ONLY, NO CCR OBSERVED)		
Present Storage Capacity: 680.0 Ac - Ft.		
Present volume of the impounded water and CCR: 1.5	Ac - Ft.	
Identify any appearances of an actual or potential structural weakness of the CC existing conditions that are disrupting or have the potential to disrupt the opera safety of the CCR unit and appurtenant structures.		
None observed.		
Identify any changes that may have affected the stability or operation of the importance the previous annual inspection.	oounding	
CCR has been removed; soil berms are left in place.		



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### Additional comments

Ash Pond E meets the definition of an inactive surface impoundment under 40CFR 257.53 of the "Standards for the Disposal of Coal Combustion Residuals (CCR) in Landfills and Surface Impoundments". Pond E no longer receives CCRs and at the time of my visit had a small volume of standing stormwater.