COMMONWEALTH OF VIRGINIA

STATE CORPORATION COMMISSION

AT RICHMOND, AUGUST 3, 2023

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APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2023-00110

For approval and certification of electric transmission facilities: 230 kV Elmont-White Oak Line #2075, 230 kV Chickahominy-White Oak Line #2294, and White Oak Substation Expansion

ORDER FOR NOTICE AND HEARING

On June 23, 2023, Virginia Electric and Power Company ("Dominion" or the

"Company") filed with the State Corporation Commission ("Commission") an application

("Application") for approval and certification of electric transmission facilities in Henrico

County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia

("Code"), and the Utility Facilities Act, Code § 56-265.1 et seq. On June 23, 2023, the Company

also filed a motion for admission pro hac vice ("Motion").

Through its Application, the Company proposes to complete the following, which is

collectively referred to as the "Project:"

Construct two new approximately 4.69-mile overhead 230 kilovolt ("kV") transmission lines on primarily double circuit monopole structures in a new predominantly 100-foot-wide right-of-way by cutting the Company's existing 230 kV Chickahominy-Elmont Line #2075 at a location between Structures #2075/150 and #2075/151, resulting in (i) 230 kV Elmont-White Oak Line #2075, and (ii) 230 kV Chickahominy-White Oak Line #2294 ("White Oak Lines"). At the cut-in location within the existing right-of-way, the Company will remove one single circuit lattice tower and install one single circuit H-frame structure on 500 kV Chickahominy-Elmont Line #557 to facilitate construction of the White Oak Lines. From the cut-in location within the existing right-of-way, the White Oak Lines will extend a total of approximately 4.69 miles generally in a southwesterly direction before terminating at the expanded White Oak Substation. While the proposed cut-in location is in the existing right-of-way, the proposed White Oak Lines will be constructed in new

right-of-way supported primarily by double circuit weathering steel monopoles and will utilize three-phase twin-bundled 768.2 ACSS/TW type conductor with a summer transfer capability of 1,573 MVA;

- Expand the Company's existing White Oak Substation in Henrico County, Virginia, in order to accommodate the termination of the new White Oak Lines ("White Oak Substation Expansion"). The White Oak Substation Expansion will require an additional approximately 0.7 acre, which the Company will obtain through easement; and
- Perform line-protection resets at the Company's existing Chickahominy and Elmont Substations.¹

According to the Application, Dominion proposes the Project to relieve identified violations of North American Electric Reliability Corporation Reliability Standards brought on by increases in electrical demand over the past five years as well as expected demand growth ' projected for the future, and to maintain the structural integrity and reliability of the Company's transmission system.²

Dominion has identified an approximately 4.69-mile overhead proposed route for the Project ("Route 3" or "Proposed Route"), as well as two overhead alternative routes ("Alternative Route 1" and "Alternative Route 2"), all of which the Company is proposing for Commission consideration and notice.³ The Company states that although the Proposed Route is the longest of the route alternatives considered, it was selected because it had the best collocation characteristics, had the least impact on residences and residential neighborhoods, and was the route regarded as most compatible with existing and planned land uses.⁴

² Id. at 2.

³ Id. at 4.

⁴ Id. at 5.

¹ Id. at 2-3.

Dominion states that for the White Oak Substation Expansion, the existing White Oak Substation will be expanded in order to accommodate the termination of the new White Oak Lines.⁵ The Company further states that the White Oak Substation Expansion will include installation of three 230 kV 4000 ampere breakers to create an 8-breaker hybrid breaker-and-a-half arrangement and will require an additional approximately 0.7 acre of land.⁶

The Company states the in-service target date for the proposed Project is April 30, 2026.⁷ The Company represents the estimated conceptual cost of the Project (in 2023 dollars) utilizing the Proposed Route is approximately \$44.6 million, which includes approximately \$34.6 million for transmission-related work and approximately \$10.0 million for substation-related work.⁸

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality—State Corporation Commission Memorandum of Agreement Regarding

⁶ Id.

⁸ Id. at 6.

⁵ Id.

⁷ *Id.* Dominion requests that the Commission enter a final order by March 1, 2024. *Id.* Dominion states that should the Commission issue a final order by March 1, 2024, the Company estimates that construction should begin around January 1, 2025, and be completed by April 30, 2026. *Id.* Dominion notes that its schedule is contingent on several items, and the Company also notes that it is actively monitoring the regulatory changes and requirements associated with the Northern long-eared bat and how it could potentially impact construction timing associated with time of year restrictions. *Id.* at 5-6. Dominion further states that it is also monitoring potential regulatory changes associated with the potential up-listing of the Tri-colored bat to endangered. *Id.* at 6.

Consultation on Wetland Impacts (July 2003).⁹ The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at DEQ to provide the Wetland Impacts Consultation for the Project.¹⁰

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and DEQ coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality--State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),¹¹ the Commission receives and considers reports on the proposed facilities from state environmental agencies. Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.¹²

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, is of the opinion and finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; a public hearing should be scheduled for the purpose of receiving testimony and evidence on the Application as well as

⁹ In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

¹⁰ Letter from C. Austin Skeens, Esquire, State Corporation Commission, dated June 29, 2023, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2023-00110.

¹¹ In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

¹² Letter from C. Austin Skeens, Esquire, State Corporation Commission, dated June 29, 2023, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2023-00110.

public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find this matter should be assigned a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report and ruling on the Company's Motion.

To promote administrative efficiency and timely service of filings upon participants, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless they contain confidential information, and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2023-00110.

(2) All pleadings in this matter shall be submitted electronically to the extent authorized by 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").¹³ Confidential and Extraordinarily Sensitive Information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*, of the Rules of Practice. Any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Rules of Practice, the Commission directs that service on parties and Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, all parties

¹³ 5 VAC 5-20-10 et seq.

and Staff are instructed to work together to agree upon the manner in which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission, including filing a final report and ruling on the Company's Motion. A copy of each filing made with the Commission's Clerk's office in this matter shall also be sent electronically to the Office of the Hearing Examiners.¹⁴

(5) The Commission hereby schedules a telephonic portion of the hearing for the receipt of testimony from public witnesses on the Application, as follows:

- (a) The portion of the hearing for the receipt of testimony from public witnesses on the Application shall be convened telephonically at 10 a.m., on December 6, 2023.
- (b) To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- (c) On or before November 29, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at <u>scc.virginia.gov/pages/Webcasting</u>; (ii) by completing and emailing the PDF version of this form to <u>SCCInfo@scc.virginia.gov</u>; or (iii) by calling (804) 371-9141.
- (d) Beginning at 10 a.m., on December 6, 2023, the Hearing Examiner appointed to this case will telephone sequentially each person who has signed up to testify, if any, as provided above.
- (e) This public witness portion of the hearing will be webcast at <u>scc.virginia.gov/pages/Webcasting</u>.

¹⁴ Such electronic copies shall be sent to <u>OHEParalegals@scc.virginia.gov</u>.

(6) The evidentiary portion of the hearing on the Application shall be convened at 10 a.m. on December 6, 2023, or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, to receive the testimony and evidence of the Company, any respondents, and the Staff.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or <u>vlink@mcguirewoods.com</u>. Interested persons also may download unofficial copies from the Commission's website: <u>scc.virginia.gov/pages/Case-Information</u>.

(8) On or before September 1, 2023, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the Proposed Route, Alternative Route 1, and Alternative Route 2, as of the date of this Order and as indicated on the map or sketch of the routes filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq*.

(9) On or before September 1, 2023, the Company shall cause the following notice and sketch map of the Proposed Route, Alternative Route 1, and Alternative Route 2, as shown in Attachment V.A on page 290 of the Appendix to the Application, to be published as display advertising (not classified) on one (1) occasion in newspapers of general circulation in Henrico County, Virginia:

7

NOTICE TO THE PUBLIC OF AN APPLICATION BY VIRGINIA ELECTRIC AND POWER COMPANY FOR APPROVAL AND CERTIFICATION OF ELECTRIC TRANSMISSION FACILITIES: 230 KV ELMONT-WHITE OAK LINE #2075, 230 KV CHICKAHOMINY-WHITE OAK LINE #2294, AND WHITE OAK SUBSTATION EXPANSION <u>CASE NO. PUR-2023-00110</u>

On June 23, 2023, Virginia Electric and Power Company ("Dominion" or the "Company") filed with the State Corporation Commission ("Commission") an application ("Application") for approval and certification of electric transmission facilities in Henrico County, Virginia. Dominion filed its Application pursuant to § 56-46.1 of the Code of Virginia ("Code"), and the Utility Facilities Act, Code § 56-265.1 *et seq*.

Through its Application, the Company proposes to complete the following, which is collectively referred to as the "Project:"

- Construct two new approximately 4.69-mile overhead 230 kilovolt ("kV") transmission lines on primarily double circuit monopole structures in a new predominantly 100-foot-wide right-of-way by cutting the Company's existing 230 kV Chickahominy-Elmont Line #2075 at a location between Structures #2075/150 and #2075/151, resulting in (i) 230 kV Elmont-White Oak Line #2075, and (ii) 230 kV Chickahominy-White Oak Line #2294 ("White Oak Lines"). At the cut-in location within the existing right-of-way, the Company will remove one single circuit lattice tower and install one single circuit H-frame structure on 500 kV Chickahominy-Elmont Line #557 to facilitate construction of the White Oak Lines. From the cut-in location within the existing right-of-way, the White Oak Lines will extend a total of approximately 4.69 miles generally in a southwesterly direction before terminating at the expanded White Oak Substation. While the proposed cut-in location is in the existing right-of-way, the proposed White Oak Lines will be constructed in new right-of-way supported primarily by double circuit weathering steel monopoles and will utilize three-phase twin-bundled 768.2 ACSS/TW type conductor with a summer transfer capability of 1,573 MVA;
- Expand the Company's existing White Oak Substation in Henrico County, Virginia, in order to accommodate the

termination of the new White Oak Lines ("White Oak Substation Expansion"). The White Oak Substation Expansion will require an additional approximately 0.7 acre, which the Company will obtain through easement; and

• Perform line-protection resets at the Company's existing Chickahominy and Elmont Substations.

According to the Application, Dominion proposes the Project to relieve identified violations of North American Electric Reliability Corporation Reliability Standards brought on by increases in electrical demand over the past five years as well as expected demand growth projected for the future, and to maintain the structural integrity and reliability of the Company's transmission system.

Dominion has identified an approximately 4.69-mile overhead proposed route for the Project ("Route 3" or "Proposed Route"), as well as two overhead alternative routes ("Alternative Route 1" and "Alternative Route 2"), all of which the Company is proposing for Commission consideration and notice. The Company states that although the Proposed Route is the longest of the route alternatives considered, it was selected because it had the best collocation characteristics, had the least impact on residences and residential neighborhoods, and was the route regarded as most compatible with existing and planned land uses.

Dominion states that for the White Oak Substation Expansion, the existing White Oak Substation will be expanded in order to accommodate the termination of the new White Oak Lines. The Company further states that the White Oak Substation Expansion will include installation of three 230 kV 4000 ampere breakers to create an 8-breaker hybrid breaker-and-a-half arrangement and will require an additional approximately 0.7 acre of land.

The Company states the in-service target date for the proposed Project is April 30, 2026. The Company represents the estimated conceptual cost of the Project (in 2023 dollars) utilizing the Proposed Route is approximately \$44.6 million, which includes approximately \$34.6 million for transmission-related work and approximately \$10.0 million for substation-related work.

Description of Routes for the Proposed Project

Proposed Route (Route 3)

The Proposed Route of the White Oak Lines is approximately 4.69 miles in length. Beginning at the cut-in location between Structures #2075/150 and #2075/151, the route travels southwest toward the intersection of the Norfolk Southern Railroad and Meadow Road. The route then continues west, paralleling the south side of the railroad before turning south and crossing I-64. The route continues south crossing Old Williamsburg Road then East Williamsburg Road before turning southeast and paralleling Technology Boulevard past the intersection with Techpark Place. The route then turns south, crossing Technology Boulevard, then southeast, terminating on the west side of the expanded White Oak Substation.

The Proposed Route of the White Oak Lines primarily will be supported by double circuit monopole structures. For the Proposed Route, the minimum structure height is 55 feet, the maximum structure height is 130 feet, and the average structure height is 111 feet (excluding significantly shorter structures at the cut-in location so as not to create a downward bias as to the overall average structure height), based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

Alternative Route 1

Alternative Route 1 of the White Oak Lines is approximately 4.19 miles in length. Beginning at the cut-in location between Structures #2075/159 and #2075/160, the route travels southwest toward White Oak Road. The route turns west, crosses White Oak Road, then turns to the southwest. The route crosses Elko Road then turns northwest to parallel Elko Road before turning west and crossing Engineered Wood Way and Canal Swamp. The route turns northwest to parallel Technology Boulevard crosses Technology Creek Drive, then turns west to cross Technology Boulevard. The route turns to the southwest along the west side of an existing data center then southeast, terminating on the west side of the expanded White Oak Substation.

Alternative Route 1 of the White Oak Lines will be supported by primarily double circuit monopole structures. For Alternative Route 1, the minimum structure height is 50 feet, the maximum structure height is 125 feet, and the average structure height is 105 feet (excluding significantly shorter structures at the cut-in location so as not to create a downward bias as to the overall average structure height), based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

Alternative Route 2

Alternative Route 2 of the White Oak Lines is approximately 3.24 miles in length. Beginning at the cut-in location between Structures #2075/157 and #2075/158, the route travels southwest crossing Old Williamsburg Road and continues southwest through wooded, residential areas north of Monaco Drive. The route passes the south side of Elko Middle School before crossing Elko Road and continues southwest across undeveloped parcels in the White Oak Technology Park. The route turns south, crosses Technology Boulevard, and then southwest continuing along the west side of an existing data center. The route then turns to the southeast, terminating on the west side of the expanded White Oak Substation.

Alternative Route 2 of the White Oak Lines will be supported by primarily double circuit monopole structures. For Alternative Route 2, the minimum structure height is 55 feet, the maximum structure height is 125 feet, and the average structure height is 109 feet (excluding significantly shorter structures at the cut-in location so as not to create a downward bias as to the overall average structure height), based on preliminary conceptual design, not including foundation reveal and subject to change based on final engineering design.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: <u>scc.virginia.gov/pages/Transmission-Line-Projects</u>. A more

complete description of the Project also may be found in the Company's Application.

The Commission may consider a route not significantly different from the routes described in this notice without additional notice to the public.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled a public hearing on Dominion's Application. On December 6, 2023, at 10 a.m., the Hearing Examiner assigned will hold the telephonic portion of the hearing for the purpose of receiving the testimony of public witnesses. On or before November 29, 2023, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at scc.Virginia.gov/pages/Webcasting; (ii) by completing and emailing the PDF version of this form to SCCInfo@scc.virginia.gov; or (iii) by calling (804) 371-9141. This public witness hearing will be webcast at scc.virginia.gov/pages/Webcasting.

Beginning at 10 a.m. on December 6, 2023, the Hearing Examiner will telephone sequentially each person who has signed up to testify as provided above.

On December 6, 2023, at 10 a.m., or at the conclusion of the public witness portion of the hearing, whichever is later, in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, the Hearing Examiner will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission Staff.

To promote administrative efficiency and timely service of filings upon participants, the Commission has directed the electronic filing of testimony and pleadings, unless they contain confidential information, and required electronic service on parties to this proceeding.

Electronic copies of the Application and other supporting materials may be inspected at: <u>www.dominionenergy.com/whiteoak</u>. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company: Vishwa B. Link, Esquire, McGuireWoods LLP, Gateway Plaza, 800 East Canal Street, Richmond, Virginia 23219, or <u>vlink@mcguirewoods.com</u>. Interested persons also may download unofficial copies of the Application and other documents filed in this case from the Commission's website: <u>scc.virginia.gov/pages/Case-Information</u>.

On or before November 29, 2023, any interested person may submit comments on the Application by following the instructions found on the Commission's website: <u>scc.virginia.gov/casecomments/Submit-Public-Comments</u>. Those unable, as a practical matter, to submit comments electronically may file such comments with the Clerk of the State Corporation Commission c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All such comments shall refer to Case No. PUR-2023-00110.

On or before October 6, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at scc.virginia.gov/clk/efiling. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed above. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, Participation as a respondent, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, Counsel, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00110.

On or before October 20, 2023, each respondent may file with the Clerk of the Commission, at <u>scc.virginia.gov/clk/efiling</u>, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed above. Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00110.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in this case may be viewed on the Commission's website at: <u>scc.virginia.gov/pages/Case-Information</u>.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before September 1, 2023, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.

(11) On or before September 29, 2023, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10), including the name, title, address, and electronic mail address (if applicable) of each official served, with the Clerk of the State Corporation Commission, at <u>scc.virginia.gov/clk/efiling</u>.

(12) On or before September 29, 2023, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering

Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before November 29, 2023, any interested person may submit comments on the Application by following the instructions found on the Commission's website: <u>scc.virginia.gov/casecomments/Submit-Public-Comments</u>. Those unable, as a practical matter, to submit comments electronically may file such comments by U.S. mail to the Clerk of the State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118. All comments shall refer to Case No. PUR-2023-00110.

(14) On or before October 6, 2023, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation at <u>scc.virginia.gov/clk/efiling</u>. Those unable, as a practical matter, to file a notice of participation electronically may file such notice by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth:
(i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2023-00110.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve a copy of the public version of its Application and supporting materials on the respondent, unless these materials already have been provided to the respondent.

(16) On or before October 20, 2023, each respondent may file with the Clerk of the Commission, at <u>scc.virginia.gov/clk/efiling</u>, any testimony and exhibits by which the respondent expects to establish its case. Any respondent unable, as a practical matter, to file testimony and exhibits electronically may file such by U.S. mail to the Clerk of the Commission at the address listed in Ordering Paragraph (13). Each witness's testimony shall include a summary not to exceed one page. All testimony and exhibits shall be served on the Commission's Staff, the Company, and all other respondents simultaneous with its filing. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2023-00110.

(17) On or before November 3, 2023, the Staff shall investigate the Application and file with the Clerk of the Commission its testimony and exhibits concerning the Application, and each Staff witness' testimony shall include a summary not to exceed one page. A copy thereof shall be served on counsel to the Company and all respondents.

(18) On or before November 17, 2023, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(19) Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified herein,

16

all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed to the Staff.¹⁵ Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq*.

(21) This matter is continued.

Commissioner Patricia L. West participated in this matter.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

¹⁵ The assigned Staff attorney is identified on the Commission's website, <u>scc.virginia.gov/pages/Case-Information</u>, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number PUR-2023-00110 in the appropriate box.