

Schedule DP-1
SMALL GENERAL SERVICE
(EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable only to a Customer who qualifies for Electric Service in accordance with Schedule GS-1 as of the Customer's effective date for billing under this schedule. Service under this schedule shall terminate effective July 31, 2017 ("Closure Date"). However, any Customer, who received service under this schedule prior to the Closure Date, may continue to receive service in accordance with this schedule until such Customer (i) selects an alternative, applicable schedule or (ii) discontinues service at the service location. In either case, this schedule shall no longer be available at the service location. No new Customer may receive service under this schedule after the Closure Date.

II. AVAILABILITY

Subject to a limitation of 1,000 accounts served in accordance with Schedules DP-1 and DP-2, combined, this schedule is available only where:

- A. Either: 1) the Company has in place its advanced metering infrastructure (AMI), or 2) the Customer was receiving service in accordance with this schedule or Schedule 5P as of March 22, 2013;
- B. The Customer does not participate in a PJM Interconnection, LLC or Company-sponsored capacity-related demand response program; and
- C. The Company received the Customer's request for service in accordance with this schedule before December 1, 2014.

III. MONTHLY RATE

A. Distribution Service Charges

- 1. Basic Customer Charge
 - For Single-phase Service \$10.78 per billing month
 - For Three-phase Service \$14.54 per billing month
- 2. Plus Distribution kWh Charges
 - a. Distribution kWh Charge for All Customers
 - All kWh @ 0.3092¢ per kWh
 - b. Plus Distribution kWh Charge for Non-exempt Customers
 - All kWh @ 0.0000¢ per kWh
- 3. Plus Distribution kW Charge
 - All kW @ \$2.506 per kW
- 4. Plus each Distribution kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

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III. MONTHLY RATE (Continued)

B. Electricity (ES) Supply Service Charges

1. Generation kWh Charge

- a. For the period beginning April 16 and extending through October 15
(Cooling Season):

<u>Day Classification</u>	<u>Time Period</u>		<u>Rate per ES kWh</u>
	1 p.m. to 6 p.m.	@	9.2876¢
A	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	6.2421¢
	All other hours	@	2.1052¢
	1 p.m. to 6 p.m.	@	5.7767¢
B	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	4.0453¢
	All other hours	@	1.0904¢
	1 p.m. to 6 p.m.	@	2.4583¢
C	10 a.m. to 1 p.m. & 6 p.m. to 10 p.m.	@	1.9589¢
	All other hours	@	0.1605¢

- b. For the period beginning October 16 and extending through April 15
(Heating Season):

<u>Day Classification</u>	<u>Time Period</u>		<u>Rate per ES kWh</u>
A	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	7.1153¢
	All other hours	@	4.3804¢
B	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	4.8458¢
	All other hours	@	2.5839¢
C	5 a.m. to 11 a.m. & 5 p.m. to 10 p.m.	@	2.0561¢
	All other hours	@	0.6939¢

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III. MONTHLY RATE (Continued)

- c. During the annual period beginning June 1 and extending through May 31, the Customer can anticipate the following day frequency (non-leap year) regarding day classification, with no more than 30 days classified as “A,” and at least 280 days classified as “C.”

<u>Day Classification</u>	<u>Number of Days Expected</u>
A	30
B	55
C	280

- d. Plus Critical Period surcharge (in addition to above rates)

All Critical Period ES kWh @ 49.0908¢ per kWh

- 2. Plus Transmission kWh Charge
All kWh @ 0.582¢ per kWh

- 3. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

- C. The minimum shall be such as may be contracted for.

IV. DESIGNATION OF CRITICAL PERIODS

- A. Critical Periods are limited to 25 five-hour periods falling between June 1 and May 31, inclusive, the following year. Critical Periods are limited to no more than two periods per day, with the potential for back-to-back periods. The Customer should anticipate a total of 25 Critical Periods over the twelve month period, above.
- B. During the Heating Season, a Critical Period *typically* will fall between 6 a.m. and 11 a.m., or between 5 p.m. and 10 p.m. During the Cooling Season, a Critical Peak Period *typically* will fall between noon and 8 p.m. (Back-to-back periods during the summer *typically* will fall between 11 a.m. and 9 p.m.)

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V. NOTIFICATION OF DAY CLASSIFICATION AND CRITICAL PERIODS

- A. For a given day, the Generation kWh Charge day classification will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."
- B. Notice of application of Critical Periods will be available at the same Internet site, in accordance with the following notice requirements:

<u>Season</u>	<u>Period Description</u>	<u>Available By</u>
Cooling	A single period for the day	11 a.m. on the applicable day
Cooling	Two back-to-back periods	9 a.m. on the applicable day
Heating	Morning period	9 p.m. the preceding day
Heating	Evening period	3 p.m. on the applicable day

In no case will Internet notice be posted less than two hours prior to the beginning of the Critical Period.

VI. DETERMINATION OF DEMAND

- A. Where the highest average kW, or 90% of the highest average kVA (if measured by the Company), measured during any 30-minute interval of the current and previous eleven billing months is less than 30, the demand applicable under Paragraph III.A.3 shall be the highest of:
1. Any amount under contract, or
 2. The highest average kW measured during any 30-minute interval of the current billing month, or
 3. 90% of the highest average kVA (if measured by the Company) during any 30-minute interval of the current billing month.
- B. Where the highest average kW, or 90% of the highest average kVA (if measured by the Company), measured during any 30-minute interval of the current and previous eleven billing months is 30 or more, the demand applicable under Paragraph III.A.3 shall be the highest of:

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VI. DETERMINATION OF DEMAND

1. Any amount under contract, or
2. The highest average kW measured during any 30-minute interval of the current and previous eleven billing months, or
3. 90% of the highest average kVA (if measured by the Company) during any 30-minute interval of the current and previous eleven billing months.

VII. EXEMPTION PROVISION FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph III.A.2.b., above, shall not apply to Customers who are exempt from such charges pursuant to Virginia Code § 56-585.1 A 5 c.

VIII. METER READING AND BILLING

The Company shall have the option of reading meters monthly or bimonthly. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution kW Charge, and the minimum charge will be multiplied by two.

IX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the demand determined under Paragraph VI. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand applicable under Paragraph III.A.3. shall be the contract demand.

X. TERM OF CONTRACT

The term of contract under this schedule shall be as mutually agreed upon but for not less than one year.