Before We Get Started...

Due to the large number of attendees today:

- ✓ Your audio is muted.
- ✓ Time is reserved at the end of the presentation to answer questions. Please submit your questions using the Q&A feature.
- ✓ For technical support, please use the Help feature in the upper right corner or the Q&A feature.

2021 Solar, Onshore Wind & Energy Storage RFP

THANK YOU FOR JOINING.

THE PROGRAM
WILL BEGIN
SHORTLY.



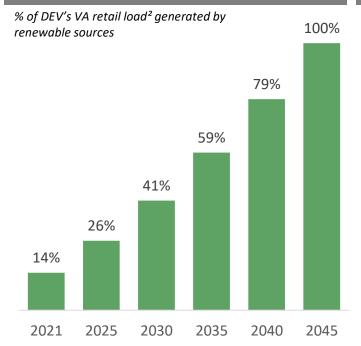




Virginia Clean Economy Act (VCEA) - Driving renewable energy growth



Renewable portfolio standard¹



A multi-faceted approach to achieving renewable portfolio requirements

- 100% zero-carbon generation by 2046 with critical protections for reliability and low-income customers
- 75% of RECs from Virginia facilities starting in 2025
- Significant development of zero-carbon resources (24 GW by 2036)
 - 16.1 GW solar/onshore wind
 - Includes 1.1 GW of small scale
 - 65% company-owned, 35% PPAs
 - Step-wise approach
 - 3,000 MW by 2024
 - 6,000 MW by 2027 (cumulative)
 - 10,000 MW by 2030 (cumulative)
 - 16,100 MW by 2035 (cumulative)
 - 5.2 GW offshore wind (3 GW by 2028)
 - 2.7 GW energy storage (800 MW pumped storage)





2021 Solar, Onshore Wind & Energy Storage RFP WEBINAR AGENDA



- RFP Schedule and Scope
- Utility Scale Acquisition Requests
 - Notable Changes
 - Key Considerations
 - Previously Developed Sites
 - Energy Storage
- Utility Scale Power Purchase Agreements (PPAs)
- Distributed Solar Requests
- Q&A

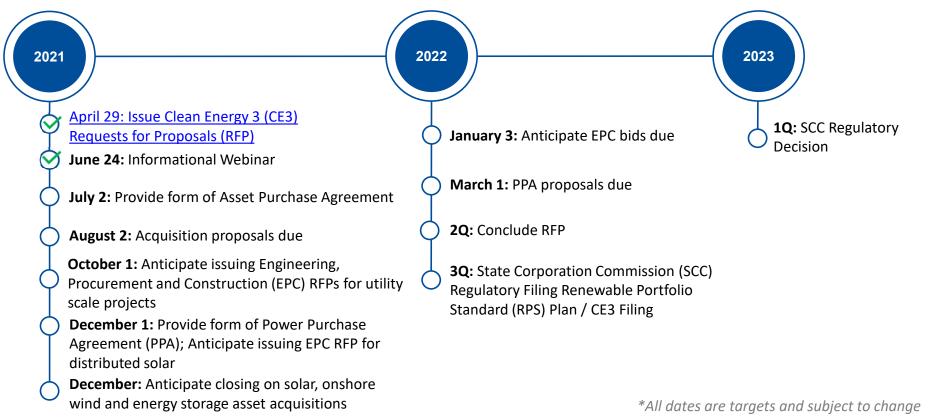






2021 Solar, Onshore Wind & Energy Storage RFP SCHEDULE – Key Dates*







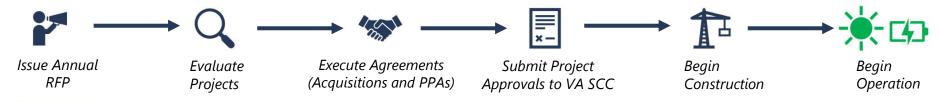


Large-Scale Greater than 3 MW

- Solar/Onshore Wind up to 1,000 MW
 - Includes projects on previously developed sites (VCEA mandate of at least 200 MW) - NEW
- Energy Storage up to 100 MW
 - Stand-alone or paired with solar or onshore wind
- Commercial Operation Date (COD) 2024 unless interconnection construction pushes out date
 - Although not preferred, will consider proposals through May 31, 2025

Distributed Solar 3 MW or less

- Up to 175 MW
 - 80 MW by 2023
 - 95 MW by 2024
- Asset acquisition and PPA
- Limited to 3 MW or less at the same contiguous location





Notable Changes & Updates



Notable changes since last year

- Exclusivity Agreement replaces affirmation statement (large-scale only)
- Local Permitting
 - Siting Agreements with local governments (large-scale only)
 - Per recent legislation-required for ALL projects for zoning approval on or after July 1, 2021
 - Be mindful of impact to project economics when negotiating with locality
- Material Changes to Proposal Requirements
 - Environmental Justice Submit EPA report and specific community engagement
 - ➤ Land Control letter of intent is not sufficient
 - Erosion & Sediment control offsets

- > Interconnect
 - > Distribution Level must be filed with PJM for WMPA
 - > Dominion-owned fiber required for direct transfer trip
- Updates since April 29, 2021 issuance (communicated by email, website, bidder SharePoint)
 - > Storage firewall supplement
 - ➤ In-service through May 2025 (not preferred) will be considered conforming
- > Solar production specifications update (PPA)
- > Proposals must be for 100% of contemplated project capacity



Key Considerations





Successful path to down-selection

- Adhere to the Checklist
 - Select the appropriate checklist for your project type
 - Ancillary Documents (instructional/specifications/supplemental)
 - Provided in "DEV Provided Documents" folder on bidder SharePoint site
 - Supplements that require completion by bidder
 - ✓ Land Agreement Questionnaire

- ✓ PVsyst Model Specs
- ✓ Local Permitting Supplemental Information
- ✓ Site Constraints Information
- ✓ Previously Developed Site Questionnaire
- ✓ Voluntary Consent Form
- Checklist identifies SharePoint folder for uploading
 - Intuitive naming convention for uploaded SharePoint files
- Complete Information Form Addendum
- Understand the CUP conditions and impact to cost
- Interconnection impact on project timeline
- Provide cost estimates with support





Previously Developed Project Sites Key Considerations

- VCEA mandates acquisition of at least 200 MW by 2035
 - Solar and/or onshore wind or paired with Energy Storage
 - Seven types of previously developed sites per legislation



Land/Constructability

- ✓ Karst Topography Evaluation
- Existing Stormwater Pollution Prevention Plan
- ✓ Erosion Control Features

Environmental

- Phase 2 Environmental Site Assessment, if Recognized Environmental Conditions (RECs) noted during Phase or legacy contamination is present
- Environmental land use, deed restrictions, covenants and/or long-term management plans

- ✓ Site preparation demolition requirements
- ✓ Landfill Sites closure plan, post-closure monitoring plan, leachate and stormwater collection and treatment system
- ✓ Environmental risk transfer agreement, liabilities, insurance policies and/or claims



Brownfield



Retail/Industrial Site



Parking Lot



Mining Site



Quarrying Site



Landfill



Parking Lot Canopy



Energy Storage Acquisition Key Considerations



- RFP Storage Target | 100 MW in total, 3 MW minimum size, must be single site submissions (not aggregate sum of projects)
- Acquisition Project Types | Solar + Storage, Onshore Wind + Storage and Standalone Energy Storage
- Storage Use Case and Technology Considerations
 - 4HR duration Lithium-Ion AC-based BESS required for all development proposals
 - Alternative technologies (including DC-based) will be considered, all systems must have either a 4HR or 10HR duration
 - Populate Information Form Addendum with storage project technical information
 - Follow RFP use case assumptions
- Storage-specific development checklist criteria updates
 - Spacing and Firewall Supplement | Site plans that incorporate detailed spacing and setback requirements
 - Geotech Specs | Storage-specific boring requirement
- Development | Dominion Energy will be responsible for storage acquisition CPCNs, developer responsible for completing all required checklist items



Power Purchase Agreements (PPAs) Key Considerations



- Follow the checklist: Required checklist items are very important. Ensure all required documents are included with page numbers and file locations noted in your checklist with your bid submission
- Environmental Plan: Make sure all required documents are submitted with bid submission
- **PPA Contract:** Verify that you are accepting DEV's form PPA or submit a fully marked up and redlined PPA that has been fully evaluated by all required stakeholders
- **RFP Timeline:** It is very important for us to maintain the filing schedule timeline. Both sides need to dedicate appropriate resources to get to mutually agreeable and executable contract
- Communications: To maintain the integrity of the RFP process, all communications should be directed to the dedicated email address:
 2021SolarWindStorageRFP@dominionenergy.com
- Questions and Answers: DEV has posted Q&A and will continue to do so throughout the open RFP. Please ensure that you reference
 that document which may answer questions you have and/or inform your bid package
- **Updated RFP Documents**: On an as needed basis, DEV will post updated RFP documents. This will be noted in our Q&A log with a date of upload for tracking purposes



Distributed Solar Key Considerations



- Distributed Solar (3 MW or less) for asset acquisition and PPA
 - 80 MW to COD by the end of 2023
 - 95 MW to COD by the end of 2024
- Projects are limited to 3 MW or less at the same or contiguous location
 - Contiguous location unbroken expanse of land which may be comprised of one or many separate and/or subdivided properties
 - Two facilities on adjacent or neighboring parcels (side by side, linked from nearby) are non-conforming
- Distributed Solar projects will need to consider interconnection timing and schedule based on queue position
 - Assigned queue position is required at proposal submittal
 - Queue positions are assigned based on order of study, A, B, C or subordinate
 - Position A projects are studied first and subsequent projects move forward at the conclusion of the "A" position study process
 - Developers will be responsible for meeting the expected CODs based on their diligence of the study process and projected in-service date in the interconnection service agreements





Q&A – Austin Jones, Moderator

Emil Avram – Vice President, Business Development

Willie Barton – Business Development Manager, Distributed Solar

Dianne Corsello – Director, Business Development

Ricky Elder – Manager, Business Development

Erich Fritz - Manager, Distributed Solar

Eric McMillan - Manager, Power Generation Contracts

Molly Parker – Director, Environmental Services

Gary Payne – Manager, Business Development

Mark Walker – Manager, Renewable Energy Construction

Email:

Large-scale - <u>2021SolarWindStorageRFP@dominionenergy.com</u> Small-scale - <u>2021DERSolarRFP@dominionenergy.com</u>

Website:

Large-scale - <u>www.dominionenergy.com/2021SolarWindStorageRFP</u> Small-scale - <u>https://www.dominionenergy.com/2021DERSolarRFP</u>

