

UTAH							Effect on Typical Residential Customer <sup>1</sup>				
Filing Date	Effective Date	P.S.C.U. Case No.	ST <sup>2</sup>	Type of Change <sup>3</sup>	Annualized Total Approved	\$/Dth Gas Costs	Annual Billing @ New Rate	Increase or (Decrease) Over Prior Amount	Percent	Typical's Total Change in Cents/Dth	Typical Total \$/Dth
9	May 1, 2014	<b>Jun 1, 2014</b>	14-057-09	Pass-On	\$83,849,000	\$5.27588	\$780.78	\$64.44	9.00 %	\$88.08	\$9.75975
10	May 5, 2014	<b>Jun 1, 2014</b>	14-057-10	CET	(\$12,946,673)	\$5.27588	\$767.95	(\$12.83)	(1.64) %	(\$16.04)	\$9.59938
11	Jun 6, 2014	<b>Jul 1, 2014</b>	14-057-19	Depreciation	(\$1,199,328)	\$5.27588	\$767.07	(\$0.88)	(0.11) %	(\$1.10)	\$9.58838
12	Oct 1, 2014	<b>Nov 1, 2014</b>	14-057-22	Pass-On	(\$29,264,588)						
13	Oct 1, 2014	<b>Nov 1, 2014</b>	14-057-23	CET	(\$11,559,448)						
14	Oct 1, 2014	<b>Nov 1, 2014</b>	14-057-24	Energy Assist	(\$227,969)	\$5.04668	\$746.01	(\$21.06)	(2.75) %	(\$26.31)	\$9.32513
15	Nov 3, 2014	<b>Dec 1, 2014</b>	14-057-26	DSM(EE)	(\$13,243,479)						
16	Nov 3, 2014	<b>Dec 1, 2014</b>	14-057-27	Infrastructure	\$4,323,499	\$5.04668	\$737.96	(\$8.05)	(1.08) %	(\$8.94)	\$8.19956
17	Apr 30, 2015	<b>Jun 1, 2015</b>	15-057-04	Pass-On	(\$61,683,000)						
18	Apr 30, 2015	<b>Jun 1, 2015</b>	15-057-05	CET	\$2,667,851	\$4.27079	\$737.80	(\$32.09)	(4.35) %	(\$0.4011)	\$7.84122
19	Sep 2, 2015	<b>Oct 1, 2015</b>	15-057-11	Pass-On	(\$17,625,000)	\$4.10429					
20	Sep 2, 2015	<b>Oct 1, 2015</b>	15-057-12	CET	\$6,521,745						
21	Sep 2, 2015	<b>Oct 1, 2015</b>	15-057-13	Infrastructure	\$1,151,786						
22	Sep 2, 2015	<b>Oct 1, 2015</b>	15-057-14	Energy Assist	\$78,622		\$623.26	(\$10.02)	(1.58) %	(\$0.125)	\$7.79075
23	Oct 30, 2015	<b>Dec 1, 2015</b>	15-057-17	Infrastructure	\$7,346,096		\$702.30	\$5.71	0.82 %	\$0.07138	\$8.77875
24	Jan 4, 2016	<b>Feb 1, 2016</b>	15-057-17	Infrastructure	(\$1,755,668)		\$700.93	(\$1.37)	(0.20) %	(\$0.0171)	\$8.76163
25	May 2, 2016	<b>Jun 1, 2016</b>	16-057-05	Pass Through	(\$28,581,000)	\$3.89851	\$679.70	(\$21.23)	(3.03) %	(\$0.2654)	\$8.49625
26	Sep 29, 2016	<b>Nov 1, 2016</b>	16-057-09	Pass Through	\$7,279,052	\$3.96762	\$685.10	\$5.40	0.79 %	\$0.0675	\$8.56375
27	Sep 29, 2016	<b>Nov 1, 2016</b>	16-057-13	Infrastructure	\$6,264,204		\$684.64	\$4.94	0.73 %	\$0.0618	\$8.55800
28	Sep 29, 2016	<b>Nov 1, 2016</b>	16-057-10	CET	(\$7,670,424)		\$674.10	(\$5.60)	(0.82) %	(\$0.0700)	\$8.42625
29	Sep 29, 2016	<b>Nov 1, 2016</b>	16-057-11	EE	(\$9,589,606)		\$675.74	(\$3.96)	(0.58) %	(\$0.0495)	\$8.44675
30	Sep 29, 2016	<b>Nov 1, 2016</b>	16-057-12	Low Income	(\$224,201)		\$679.54	(\$0.16)	(0.02) %	(\$0.0020)	\$8.49425
31	Nov 1, 2016	<b>Dec 1, 2016</b>	16-057-16	Infrastructure	\$2,245,686		\$681.81	\$1.70	0.25 %	\$0.0213	\$8.52263
32	May 1, 2017	<b>Jun 1, 2017</b>	17-057-07	Pass Through	\$12,841,000	\$4.01936	\$691.06	\$9.25	1.36 %	\$0.1156	\$8.63825
33	Sep 1, 2017	<b>Oct 1, 2017</b>	17-057-15	CET	\$0		\$691.06	\$0.00	0.00 %	\$0.0000	\$8.63825
34	Sep 1, 2017	<b>Oct 1, 2017</b>	17-057-16	Low Income	(\$58,982)		\$691.00	(\$0.06)	(0.01) %	(\$0.0007)	\$8.63750
35	Sep 1, 2017	<b>Oct 1, 2017</b>	17-057-17	EE	\$816,312		\$691.13	\$0.13	0.02 %	\$0.0016	\$8.63913
36	Sep 1, 2017	<b>Oct 1, 2017</b>	17-057-18	Infrastructure	\$5,915,107		\$694.99	\$3.93	0.57 %	\$0.0491	\$8.68738
		<b>TOTAL</b>	<b>Oct 1, 2017</b>		\$6,672,437		\$695.93		<b>0.58 %</b>		
37	Oct 2, 2017	<b>Nov 1, 2017</b>	17-057-20	Pass Through	\$24,570,000		\$713.67	\$17.74	2.55 %	\$0.2218	\$8.92088
38	Nov 1, 2017	<b>Dec 1, 2017</b>	17-057-23	Infrastructure	(\$704,706)		\$713.18	(\$0.49)	(0.07) %	(\$0.0061)	\$8.91475
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<sup>1</sup> Based on GS customer using 80 decatherms (Dth) per year.  
<sup>2</sup> Status of case: F- Final, (Blank) - Interim  
<sup>3</sup> Pass-On: Cost of purchased gas supplies. General: Cost other than gas supplies.

WYOMING

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1	May 1, 2013	<b>Jun 1, 2013</b>	30010-126-GP-13	Pass-On	\$2,466,493	\$5.43924	\$799.67	\$58.09	7.83 %	77.878	\$8.88522
2	Aug 30, 2013	<b>Oct 1, 2013</b>	30010-129-GP-13	Pass-On	(\$1,414,117)	\$5.07420	\$766.81	(\$32.86)	(4.11) %	(\$6.511)	\$8.52011
3	Aug 30, 2013	<b>Oct 1, 2013</b>	30010-131-GT-13	CET	(\$40,046)	\$5.07420	\$802.54	\$2.87	0.36 %	3.189	\$8.91711
4	Aug 30, 2013	<b>Oct 1, 2013</b>	30010-132-GT-13	DSM	\$180,804	\$5.07420	\$799.04	(\$0.63)	(0.08) %	0.700	\$8.87822
5	May 1, 2014	<b>Jun 1, 2014</b>	30010-136-GP-14	Pass-On	\$3,276,891	\$5.91925	\$845.10	\$76.08	9.89 %	51.178	\$9.39000
6	Oct 1, 2014	<b>Nov 1, 2014</b>	30010-138-GP-14	Pass-On	(\$861,188)						
7	Oct 1, 2014	<b>Nov 1, 2014</b>	30010-139-GT-14	CET	(\$56,783)						
8	Oct 1, 2014	<b>Nov 1, 2014</b>	30010-140-GT-14	DSM	(\$36,297)	\$5.69418	\$823.58	(\$21.51)	(2.55) %	(23.910)	\$9.15089
9	Apr 30, 2015	<b>Jun 1, 2015</b>	30010-142-GP-15	Pass-On	(\$2,498,191)						
10	Apr 30, 2015	<b>Jun 1, 2015</b>	30010-143-GT-15	CET	\$149,566	\$5.04724	\$862.23	(\$53.01)	(6.15) %	(\$8.900)	\$8.99133
11	Sep 2, 2015	<b>Oct 1, 2015</b>	30010-146-GP-15	Pass-On	(\$475,265)						
12	Sep 2, 2015	<b>Oct 1, 2015</b>	30010-147-GT-15	CET	\$446,209						
13	Sep 2, 2015	<b>Oct 1, 2015</b>	30010-148-GT-15	DSM	(\$76,788)	\$4.93261	\$804.25	(\$4.97)	(0.61) %	(5.522)	\$8.93611
14	May 2, 2016	<b>Apr 2, 2016</b>	30010-151-GP-16	Pass-On	(\$1,228,156)	\$4.63441	\$777.42	(\$26.83)	(3.34) %	(\$0.2981)	\$8.63800
15	Sep 30, 2016	<b>Nov 1, 2016</b>	30010-155-GP-16	Pass-On	\$1,386,644	\$4.97122	\$807.73	\$30.31	3.90 %	\$0.3368	\$8.97478
16	Sep 30, 2016	<b>Nov 1, 2016</b>	30010-156-GT-16	CET	(\$167,587)		\$800.13	(\$4.12)	(0.53) %	(\$0.0458)	\$8.89033
17	Sep 30, 2016	<b>Nov 1, 2016</b>	30010-157-GT-16	EE	\$97,022		\$806.57	\$2.32	0.30 %	\$0.0258	\$8.96189
18	May 2, 2017	<b>Jun 1, 2017</b>	30010-163-GP-17	Pass-On	\$6,872	\$4.97284	\$806.09	\$0.16	0.02 %	\$0.0018	\$8.95656
19	Oct 2, 2017	<b>Nov 1, 2017</b>	30010-169-GP-17	Pass-On	\$1,217,088	\$5.25992	\$831.90	\$25.81	3.20 %	\$0.2868	\$9.24333
20	Oct 2, 2017	<b>Nov 1, 2017</b>	30010-170-GT-17	CET	\$89,706		\$807.98	\$1.89	0.23 %	\$0.0210	\$8.97756
21	Oct 2, 2017	<b>Nov 1, 2017</b>	30010-171-GT-17	EE	(\$3,676)		\$805.84	(\$0.25)	(0.03) %	(\$0.0028)	\$8.95378

<sup>1</sup> Based on GS customer using 90 decatherms (Dth) per year.  
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