

Schedule 10  
LARGE GENERAL SERVICE

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I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any Customer who requires permanent service and who contracts for the supply of 500 kW of demand or greater, or who operates electric generation rated at 100 kVA or more which may be utilized as a substitute for power contracted for under this schedule.

II. 30-DAY RATE

A. Basic Customer Charge  
Basic Customer Charge \$185.69 per billing month

B. Plus Contract Demand Charge

1. Primary Service  
All kW of Contract Demand @ \$1.687 per kW

2. Secondary Service  
All kW of Contract Demand @ \$2.258 per kW

C. Plus Energy Charge

All kWh will be categorized according to the following table and billed at the rates specified.

1. For the period May 1 through September 30:

<u>Day Classification</u>	<u>On-peak Period</u>	<u>On-peak Rate Per kWh</u>	<u>Off-peak Rate Per kWh</u>
A	10 a.m.-10 p.m.	30.7776¢	12.4330¢
B	10 a.m.-10 p.m.	6.7133¢	4.8222¢
C	6 a.m.-10 p.m.	5.4906¢	4.5467¢

(Continued)

Filed 10-15-24  
Electric-North Carolina

Superseding Filing Effective For Usage On and After  
11-01-19. This Filing Effective For Usage On and After  
11-01-24, On a Temporary Basis, Subject to Refund.

Schedule 10  
LARGE GENERAL SERVICE

(Continued)

II. 30-DAY RATE (Continued)

2. For the period October 1 through April 30:

<u>Day Classification</u>	<u>On-peak Period</u>	<u>On-peak Rate Per kWh</u>	<u>Off-peak Rate Per kWh</u>
A	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	30.7776¢	12.4330¢
B	6 a.m.- 1 p.m. & 5 p.m.-10 p.m.	6.7144¢	5.5459¢
C	6 a.m.-10 p.m.	5.4906¢	4.5467¢

(NOTE: Classification A will apply for no more than 28 days during any calendar year, and classification C will apply for no less than 60 days during any calendar year.)

The energy charges in this schedule contain a base fuel cost of 2.2909 cents per kilowatt-hour.

D. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

E. The minimum charge shall be such as may be contracted for and shall be increased or decreased by any applicable Riders.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. NOTIFICATION OF DAY CLASSIFICATION

The energy charge day classification for each day will be determined by the Company and will be available via the Internet (at a site to be designated by the Company) by 6 p.m. the preceding day. Should the Company fail to update the Internet site by 6 p.m., the classification shall default to "C."

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Schedule 10  
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(Continued)

V. DETERMINATION OF PEAK DEMAND AND CONTRACT DEMAND

- A. The Company may install metering equipment necessary to determine both the average kW demand during a 30-minute interval and the average kVA demand during a 30-minute interval. The Peak Demand for the current billing month shall be the higher of:
1. The highest average kW demand measured during the current billing month, or
  2. 85% of the highest average kVA demand measured during the current billing month.

Any reactive demand resulting from Company request shall not be considered in the determination of Peak Demand.

- B. The Contract Demand shall be the maximum demand the Company is to supply, but not less than 500 kW (except where the Customer operates generation rated at 100 kVA or more which may be utilized as a substitute for power contracted for under this schedule), nor less than the highest demand at this location during the 12 billing months prior to the effective date of the contract. In the event that the Peak Demand determined for the current billing month exceeds the Contract Demand, the Contract Demand shall be increased by such excess demand. Where the service voltage is equal to or greater than 2,000 volts, the Contract Demand will be billed at the charge in Paragraph II.B.1. Where the service voltage is less than 2,000 volts, the Contract Demand will be billed at the charge in Paragraph II.B.2.

VI. METER READING AND BILLING

- A. The Customer shall provide the Company with access to the Customer's telephone service so that the Company may communicate with its metering equipment.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Contract Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

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Schedule 10  
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(Continued)

VII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60 cycle alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

VIII. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) in parallel with the Company's facilities, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

- A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.
- B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

IX. TERM OF CONTRACT

The term of contract for the purchase of electricity under this schedule shall be in multiples of one year, continuing thereafter for one-year terms, unless either party provides sixty days written notice of termination prior to the end of any term.