

Schedule 5
SMALL GENERAL SERVICE

I. APPLICABILITY

This schedule is applicable to the supply of alternating current electricity to any nonresidential Customer. This schedule is not applicable for breakdown, relay, or parallel operation service, except as described in Paragraph VI., below.

II. MONTHLY RATE

A. Basic Customer Charge

Basic Customer Charge \$22.97 per billing month

B. Plus kW Demand Charge

First 100 kW or less Included in kWh Charge

All kW over 100 @ \$4.110 per kW

C. Plus Energy Charge

1. For billing months of June through September:

First 800 kWh @ 11.0172¢ per kWh

Next 2200 kWh* @ 10.9334¢ per kWh

Additional kWh @ 8.4338¢ per kWh

2. For billing months of October through May:

First 800 kWh @ 10.1258¢ per kWh

Next 2200 kWh* @ 10.0431¢ per kWh

Additional kWh @ 7.5615¢ per kWh

*Add 200 kWh for each kW of demand over 10 kW through 30 kW and add 100 kWh for each kW of demand over 30 kW.

The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

D. The energy charges in II.C., above, shall be increased or decreased by any applicable Riders.

E. The Minimum Charge shall be determined as the highest of the following amounts, and as may be increased or decreased by any applicable Riders:

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II. MONTHLY RATE (Continued)

1. The Basic Customer Charge in Paragraph II.A.;
2. The kW of Demand determined under Paragraph IV. of this Rate Schedule, multiplied by \$6.782 per kW for the billing months of June through September or \$2.791 per kW for the billing months of October through May;
3. Any Contract Minimum Dollar amount provided for in the Agreement for the Purchase of Electricity executed between the Company and the Customer.

III. LATE PAYMENT CHARGE

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

IV. DETERMINATION OF DEMAND

When a demand meter is present and when the use of electricity exceeds 3,000 kWh for any billing month or has exceeded 3,000 kWh for any billing month during the preceding eleven months, the kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month. When a Customer transfers from another schedule to this schedule, the use of electricity under the former schedule will be used to determine the applicability of the demand provisions of this schedule.

V. METER READING AND BILLING

- A. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh use during periods for which the meter was not read.
- B. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; the number of kWh specified in each block of the Monthly Rate shall be multiplied by two before the rates per kWh are applied to the usage for the bimonthly period; the Demand Charge for all kW in excess of 100 kW shall be multiplied by two; and the Minimum Charge, excluding all applicable Riders, shall be multiplied by two. All applicable Riders shall be added to such modified Minimum Charge.

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VI. PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) with alternating current capacity of no more than 20 kW, participating in the NC GreenPower's Solar+ Schools program, and requiring parallel operation and/or interconnection service, may elect service under this schedule provided that the Customer's interconnection with the Company's facilities shall be made in accordance with the following provisions:

- A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV.
- B. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.

VII. TERM OF CONTRACT

Open order, unless the Customer or the Company requests a written contract. In such case, the term of contract for the purchase of electricity under this schedule shall be such as may be mutually agreed upon, but not less than one year.