

Schedule SGS-EV
SMALL GENERAL SERVICE - EV CHARGING SERVICE
(EXPERIMENTAL)

I. APPLICABILITY AND AVAILABILITY

- A. Except as modified herein, this voluntary schedule is applicable to the supply of alternating current electricity to a limitation of twenty-five (25) nonresidential Customers (1) who require permanent service, (2) who has within the current and previous 11 billing months no more than two peak measured demands of 500 kW or more, and (3) who use this separately metered electric service for providing electric vehicle (“EV”) charging service.
- B. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.
- C. For new service, this schedule is applicable when the anticipated kW demand meets the above criteria.
- D. This Schedule allows other ancillary uses, limited to no more than 5 kW, that are specifically related to the provision of electric vehicle charging, such as area lighting.
- E. This Schedule is not subject to the Clean Energy and Energy Efficiency Portfolio Standard rider charges during the pilot portion of the experimental rate.

II. 30-DAY RATE

A. Non-Demand Billing

- 1. Basic Customer Charge
Basic Customer Charge \$22.97 per billing month.
- 2. Plus Energy Charge
 - a. For the billing months of June through September
All ES kWh @ 10.7686¢ per kWh
 - b. For the billing months of October through May
All ES kWh @ 9.8839¢ per kWh
- 3. The energy charges in II.A.2., above, shall be increased or decreased by any applicable Riders.
- 4. The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

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II. 30-DAY RATE (Continued)

B. Demand Billing

1. Basic Customer Charge
Basic Customer Charge \$22.97 per billing month.
2. Plus kW Demand Charge
 - a. For the billing months of June through September
All kW of Demand @ \$5.310 per kW
 - b. For the billing months of October through May
All kW of Demand @ \$4.158 per kW
3. Plus Energy Charge

First 150 kWh per kW	@	9.1446¢ per kWh
Next 150 kWh per kW	@	7.8970¢ per kWh
Next 150 kWh per kW	@	7.1728¢ per kWh
Additional kWh	@	6.6512¢ per kWh
4. The energy charges in II.B.3., above, shall be increased or decreased by any applicable Riders.
5. The energy charges in this schedule contain a base fuel cost of 2.3011 cents per kilowatt-hour.

C. Minimum Charge

The Minimum Charge shall be determined as the highest of the following amounts, and as may be increased or decreased by any applicable Riders:

1. The Basic Customer Charge in Paragraph II.A.1 or II.B.1, whichever is applicable.
2. The sum of the charges in Paragraph II.A. or II.B., whichever is applicable, plus \$2.035 multiplied by the number of kW by which any minimum demand established exceeds the demand determined under Paragraph V.
3. If the demand determined under Paragraph V. is 50 kW or greater, the minimum charge for Non-Demand Billing under Paragraph II. shall not be less than \$6.782 per kW of demand for the billing months of June through September or \$2.791 per kW of demand for the billing months of October through May.
4. Any Contract Minimum Dollar amount provided for in the Agreement for the Purchase of Electricity executed between the Company and the Customer.

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III. NON-DEMAND BILLING VS. DEMAND BILLING

- A. The non-demand billing charges of Paragraph II.A. apply to customers whose kWh usage for the current month does not exceed 200 kWh per kW of the demand as determined under Paragraph V.
- B. The demand billing charges of Paragraph II.B. apply to customers whose kWh usage for the current month exceeds 200 kWh per kW of the demand as determined under Paragraph V.

IV. LATE PAYMENT CHARGES

Current bills are due and payable from the billing date. When bills are not paid in full within twenty-five (25) days from the billing date, a late payment charge of 1% per month, based on the unpaid balance, will be added to the current bill.

V. DETERMINATION OF KW OF DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the billing month, except when Paragraph VIII. is applicable.

VI. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the kW Demand Charge, and the quantity of kWh in the first three blocks of the Energy Charge and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

VII. SERVICE AVAILABLE

Normally the Company will supply the equipment necessary and will deliver to the Customer, in accordance with the Company's applicable Terms and Conditions at one Delivery Point mutually satisfactory to the Customer and the Company, 60-Hertz alternating current electricity of the phase and voltage desired by the Customer at said Delivery Point, provided electricity of the phase and voltage desired by the Customer is available generally in the area in which electricity is desired.

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VIII. STANDBY, MAINTENANCE, OR PARALLEL OPERATION AND/OR INTERCONNECTION SERVICE

A Customer, operating a Generating Facility (as defined in Section XXIV of the Company's filed Terms and Conditions) and requiring standby, maintenance, or parallel operation and/or interconnection service, may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance, or parallel operation and/or interconnection service is subject to the following provisions:

- A. For a Generating Facility interconnected pursuant to Section XXIV, the Customer shall install, own, and maintain relays and protective apparatus in accordance with Section XXIV. If Section XXIV does not apply to the Customer's interconnection of its Generating Facility, suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective apparatus shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the maximum measured kW demand, or 85% of any kVA demand measured, exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.B. shall be the contract demand.
- D. A contract demand pursuant to this Paragraph VIII. shall not be required for nonresidential Customer-Generators who net meter in accordance with Section XXV of the Company's Terms and Conditions and whose Generating Facility has a capacity of no more than 100 kW.

IX. TERM OF CONTRACT

- A. The contract shall be open order unless the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of electricity under this schedule shall be as mutually agreed upon, but for not less than one year.
- B. This Schedule shall be withdrawn from service and shall no longer be available to the Customer at the Customer's service location on the latter of December 31, 2028, the conclusion of the Customer's initial one (1)-year term, unless terminated early by the Customer or the end of the Customer's then-current one (1)-year term.
- C. Notwithstanding the provisions of Paragraph IX. of this schedule, this schedule may be extended upon Company request and Commission approval.