

DOMINION ENERGY OHIO

STANDARD SERVICE OFFER AND STANDARD CHOICE OFFER

ISOLATED DELIVERY POINTS

DESCRIPTION OF CONTENTS

The following document outlines how Dominion Energy Ohio (“DEO”) will inform suppliers of the volumes required at isolated interconnects (Cochranon, Powhatan Point, Woodsfield, Buzzard and ANR Convoy) and the method used to schedule volumes to these points. Deliveries to these points are affected by weather as well as operational constraints. The capacity that DEO holds, and will assign to the suppliers, is sufficient to meet the peak day targets posted for these locations.

DISCLAIMER

The information presented in this information package, at the information sessions for potential and registered bidders, or in any other DEO communication regarding the auction process is for the sole purpose of providing general information about the auction process in order to help potential participants determine whether they will participate in the auction. The information is subject to change, and it is not intended to be, and does not purport to constitute, a sufficient basis on which to determine whether to participate or how to structure potential bids. While DEO has used reasonable efforts to ensure the accuracy of the information presented herein, it does not warrant the accuracy of that information for use by any party in assessing potential participation or structuring potential bidding approaches or actual bids.

For demonstration purposes, a BTU value of 1.061 and fuel factor of 4.1% are used.

DEO Isolated Point – Cochranon

The Target Requirement Screen in DEO’s Electronic Bulletin Board (EBB) has a column labeled Cochranon with the target posted for each day. In this example, the supplier’s total target is 6,000 dekatherms (DT) burner-tip and of this amount, 1,250 DT burner-tip must be delivered through the Tennessee Gas Pipeline (“TGP”) Cochranon interconnect via Dominion Transmission, Inc. (“DTI”).

| Target Date | CCS Res Count | CCS C/I Count | Temperature | Gross Required (Target) | Projected Gross Required | Net Required | Cochranon | Woodsfield | Powhatan | ANR Convoy |
|-------------|---------------|---------------|-------------|-------------------------|--------------------------|--------------|-----------|------------|----------|------------|
| | 20,000 | 2,000 | 45 | 6,000 | 6,500 | 6,000 | 1,250 | 43 | 6 | |

1. On TGP’s EBB (DART), the shipper will need to schedule volumes to the DTI Cochranon meter, TGP meter number 420087 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On DTI’s EBB, the shipper will need to schedule volumes from the TGP Cochranon meter, DTI meter number 40104, to DEO’s meter, DTI meter number 20100. In the downstream contract field (Dn K), the shipper will need to put their contract number followed by a C (for example; 12999C).

| Rec Loc Prop | Up K | Del Loc Prop | Dn K | Rec Qty | DTI Fuel % | Del Qty |
|--------------|-----------|--------------|--------|---------|------------|---------|
| 40104 | 007900475 | 20100 | 12999C | 1,329 | 1.95 | 1,303 |

3. On DEO’s EBB, the shipper will need to schedule volumes to their pool and select ML023 as the receipt meter (Dominion Transmission via TGP Cochranon) and use the DTI contract number in the upstream contract (Up K) field. The delivered quantity must equal the Cochranon target (e.g. 1,250 DT burner-tip).

| Rec Loc Prop | Up K | Del Loc Prop | Dn K | Rec Qty | DEO Fuel % | Del Qty |
|--------------|--------|--------------|------|---------|------------|---------|
| ML023 | 100002 | 12999 | | 1,303 | 4.1 | 1,250 |

DEO will confirm this volume and in this example the supplier must now schedule 4,750 DT burner-tip (6,000 – 1,250) to DEO at other delivery points to meet the remainder of the target volume.

For demonstration purposes, a BTU value of 1.061 and fuel factor of 4.1% are used.

DEO Isolated Point – Woodsfield

The Target Requirement Screen in DEO’s EBB has a column labeled Woodsfield with the target posted for each day. In this example, the supplier’s total target is 6,000 DT burner-tip and of this amount, 43 DT burner-tip must be delivered through the Texas Eastern Transmission Co. (“TETCo”) Woodsfield interconnect.

| Target Date | CCS Res Count | CCS C/I Count | Temperature | Gross Required (Target) | Projected Gross Required | Net Required | Cochranton | Woodsfield | Powhatan | ANR Convoy |
|-------------|---------------|---------------|-------------|-------------------------|--------------------------|--------------|------------|------------|----------|------------|
| | 20,000 | 2,000 | 45 | 6,000 | 6,500 | 6,000 | 1,250 | 43 | 6 | |

1. On TETCo’s EBB (LINK), the shipper will need to schedule volumes to the DEO’s Woodsfield meter, TETCo meter number 70471 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On DEO’s EBB, the shipper will need to schedule volumes to their pool and select ML022 as the receipt meter (Texas Eastern - Woodsfield) and use the TETCo contract number in the upstream contract (Up K) field. The delivered quantity must equal the Woodsfield target (e.g. 43 DT burner-tip).

| Rec Loc Prop | Up K | Del Loc Prop | Dn K | Rec Qty | DEO Fuel % | Del Qty |
|--------------|--------|--------------|------|---------|------------|---------|
| ML022 | 910505 | 12999 | | 45 | 4.1 | 43 |

DEO will confirm this volume and in this example the supplier must now schedule 4,707 DT burner-tip (6,000 – 1,250 - 43) to DEO at other delivery points to meet the remainder of the target volume.

For demonstration purposes, a BTU value of 1.061 and fuel factor of 4.1% are used.

DEO Isolated Point – Powhatan Point

The Target Requirement Screen in DEO’s EBB has a column labeled Powhatan with the target posted for each day. In this example, the supplier’s total target is 6,000 DT burner-tip and of this amount, 6 DT burner-tip must be delivered through the Texas Eastern Transmission Co. (“TETCo”) Powhatan Point interconnect.

| Target Date | CCS Res Count | CCS C/I Count | Temperature | Gross Required (Target) | Projected Gross Required | Net Required | Cochranton | Woodsfield | Powhatan | ANR Convoy |
|-------------|---------------|---------------|-------------|-------------------------|--------------------------|--------------|------------|------------|----------|------------|
| | 20,000 | 2,000 | 45 | 6,000 | 6,500 | 6,000 | 1,250 | 43 | 6 | |

1. On TETCo’s EBB (LINK), the shipper will need to schedule volumes to the DEO’s Powhatan meter, TETCo meter number 70983 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On DEO’s EBB, the shipper will need to schedule volumes to their pool and select ML023 as the receipt meter (Texas Eastern - Powhatan) and use the TETCo contract number in the upstream contract (Up K) field. The delivered quantity must equal the Powhatan target (e.g. 6 DT burner-tip).

| Rec Loc Prop | Up K | Del Loc Prop | Dn K | Rec Qty | DEO Fuel % | Del Qty |
|--------------|--------|--------------|------|---------|------------|---------|
| ML021 | 910505 | 12999 | | 6 | 4.1 | 6 |

DEO will confirm this volume and in this example the supplier must now schedule 4,701 DT burner-tip ($6,000 - 1,250 - 43 - 6$) to DEO at other delivery points to meet the remainder of the target volume.

For demonstration purposes, a BTU value of 1.061 and fuel factor of 4.1% are used.

DEO Isolated Point – ANR Convoy

The Target Requirement Screen in DEO’s EBB has a column labeled ANR Convoy with the target posted for each day. In this example, the supplier’s total target is 600 DT burner-tip and of this amount, 40 DT burner-tip must be delivered through the ANR Pipeline (“ANR”) Convoy interconnect.

| Target Date | CCS Res Count | CCS C/I Count | Temperature | Gross Required (Target) | Projected Gross Required | Net Required | Cochranon | Woodsfield | Powhatan | ANR Convoy |
|-------------|---------------|---------------|-------------|-------------------------|--------------------------|--------------|-----------|------------|----------|------------|
| | 200 | 20 | 45 | 600 | 650 | 600 | | | | 41 |

1. On ANR’s EBB (GEMS), the shipper will need to schedule volumes to ANR’s EAST OHIO-GRP 2 meter, ANR meter number 356048 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On DEO’s EBB, the shipper will need to schedule volumes to their pool and select ML014 as the receipt meter (ANR Pipeline - Convoy) and use the ANR contract number in the upstream contract (Up K) field. The delivered quantity must equal the ANR Convoy target (e.g. 41 DT burner-tip).

| Rec Loc Prop | Up K | Del Loc Prop | Dn K | Rec Qty | Fuel % | Del Qty |
|--------------|--------|--------------|------|---------|--------|---------|
| ML014 | 123456 | 19999 | | 43 | 4.1 | 41 |

DEO will confirm this volume and in this example the supplier must now schedule 559 DT burner-tip (600 – 41) to DEO at other delivery points to meet the remainder of the target volume.

For demonstration purposes, a BTU value of 1.061 and fuel factor of 4.1% are used.