

**DOMINION ENERGY OHIO**

**STANDARD SERVICE OFFER  
AND STANDARD CHOICE OFFER  
ISOLATED DELIVERY POINTS**

**DESCRIPTION OF CONTENTS**

The following document outlines how Dominion Energy Ohio (“DEO”) will inform suppliers of the volumes required at isolated interconnects (Cochranon, Woodsfield, and ANR Convoy) and the method used to schedule volumes to these points. Deliveries to these points are affected by weather as well as operational constraints. The capacity that DEO holds, and will assign to the suppliers, is sufficient to meet the peak day targets posted for these locations. Effective November 1, 2020, Buzzard via TCo was added to the isolated point interconnects.

**DISCLAIMER**

The information presented in this information package, at the information sessions for potential and registered bidders, or in any other DEO communication regarding the auction process is for the sole purpose of providing general information about the auction process in order to help potential participants determine whether they will participate in the auction. The information is subject to change, and it is not intended to be, and does not purport to constitute, a sufficient basis on which to determine whether to participate or how to structure potential bids. While DEO has used reasonable efforts to ensure the accuracy of the information presented herein, it does not warrant the accuracy of that information for use by any party in assessing potential participation or structuring potential bidding approaches or actual bids.

For demonstration purposes, a fuel factor of 4.1% is used. Note, fuel and BTU factors are subject to change every April.

**DEO Isolated Point – Cochranton**

The Target Requirement Screen in DEO’s Electronic Bulletin Board (EBB) has a column labeled Cochranton with the target posted for each day. In this example, the supplier’s total target is 6,000 dekatherms (DT) burner-tip and of this amount, 1,250 DT burner-tip must be delivered through the Tennessee Gas Pipeline (“TGP”) Cochranton interconnect via Eastern Gas Transmission and Storage. (“EGTS”).

Target Date	CCS Res Count	CCS C/I Count	Temperature	Projected Net Required	Net Required	Cochranton	Woodsfield	Powhatan	ANR - WOG
	20,000	2,000	45		6,000	1,250	43		

1. On TGP’s EBB (DART), the shipper will need to schedule volumes to the EGTS Cochranton meter, TGP meter number 420087 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On EGTS’s EBB, the shipper will need to schedule volumes from the TGP Cochranton meter, EGTS meter number 40104, to DEO’s meter, EGTS meter number 20100. In the downstream contract field (Dn K), the shipper will need to put their contract number followed by a C (for example; 12999C).

Rec Loc Prop	Up K	Del Loc Prop	Dn K	Rec Qty	EGTS Fuel %	Del Qty
40104	007900475	20100	12999C	1,328	1.95	1,302

3. On DEO’s EBB, the shipper will need to schedule volumes to their pool and select ML023 as the receipt meter (EGTS via TGP Cochranton) and use the EGTS contract number in the upstream contract (Up K) field. The delivered quantity must equal the Cochranton target (e.g. 1,250 DT burner-tip).

Rec Loc Prop	Up K	Del Loc Prop	Dn K	Rec Qty	DEO Fuel %	Del Qty
ML023	100002	12999		1,303	4.1	1,250

DEO will confirm this volume and in this example the supplier must now schedule 4,750 DT burner-tip (6,000 – 1,250) to DEO at other delivery points to meet the remainder of the target volume.

For demonstration purposes, a fuel factor of 4.1% is used. Note, fuel and BTU factors are subject to change every April.

**DEO Isolated Point – Woodsfield**

The Target Requirement Screen in DEO’s EBB has a column labeled Woodsfield with the target posted for each day. In this example, the supplier’s total target is 6,000 DT burner-tip and of this amount, 43 DT burner-tip must be delivered through the Texas Eastern Transmission Co. (“TETCo”) Woodsfield interconnect.

Target Date	CCS Res Count	CCS C/I Count	Temperature	Projected Net Required	Net Required	Cochranton	Woodsfield	Powhatan	ANR-WOG
	20,000	2,000	45		6,000	1,250	43		

1. On TETCo’s EBB (LINK), the shipper will need to schedule volumes to the DEO’s Woodsfield meter, TETCo meter number 70471 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On DEO’s EBB, the shipper will need to schedule volumes to their pool and select ML022 as the receipt meter (Texas Eastern - Woodsfield) and use the TETCo contract number in the upstream contract (Up K) field. The delivered quantity must equal the Woodsfield target (e.g. 43 DT burner-tip).

Rec Loc Prop	Up K	Del Loc Prop	Dn K	Rec Qty	DEO Fuel %	Del Qty
ML022	910505	12999		45	4.1	43

DEO will confirm this volume and in this example the supplier must now schedule 4,707 DT burner-tip (6,000 – 1,250 - 43) to DEO at other delivery points to meet the remainder of the target volume.

For demonstration purposes, a fuel factor of 4.1% is used. Note, fuel and BTU factors are subject to change every April.

**DEO Isolated Point – ANR West Ohio Convoy**

The Target Requirement Screen in DEO’s EBB has a column labeled ANR WOG with the target posted for each day. In this example, the supplier’s total target is 600 DT burner-tip and of this amount, 41 DT burner-tip must be delivered through the ANR Pipeline (“ANR”) Convoy interconnect.

Target Date	CCS Res Count	CCS C/I Count	Temperature	Projected Net Required	Net Required	Cochranton	Woodsfield	Powhatan	ANR-WOG
	200	20	45		600				41

1. On ANR’s EBB (GEMS), the shipper will need to schedule volumes to ANR’s EAST OHIO-GRP 2 meter, ANR meter number 356048 (the shipper can also buy delivered gas to this point or have another party deliver gas to this point).
2. On DEO’s EBB, the shipper will need to schedule volumes to their pool and select ML014 as the receipt meter (ANR Pipeline - Convoy) and use the ANR contract number in the upstream contract (Up K) field. The delivered quantity must equal the ANR Convoy target (e.g. 41 DT burner-tip).

Rec Loc Prop	Up K	Del Loc Prop	Dn K	Rec Qty	Fuel %	Del Qty
ML014	123456	19999		43	4.1	41

DEO will confirm this volume and in this example the supplier must now schedule 559 DT burner-tip (600 – 41) to DEO at other delivery points to meet the remainder of the target volume.

For demonstration purposes, a fuel factor of 4.1% is used. Note, fuel and BTU factors are subject to change every April.