DOMINION ENERGY SOUTH CAROLINA, INC.

RATE 11

IRRIGATION SERVICE

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ELECTRICITY

AVAILABILITY

This rate is available to customers using the Company's standard service which is specified as a single point of delivery per premises from an existing overhead distribution system. It is not available for resale. This schedule is available for service furnished for the operation of electric motor driven pumps and equipment supplying water for the irrigation of farmlands and plant nurseries, and irrigation to provide adequate moisture for vegetative cover to control erosion and provide runoff. The pumping units served hereunder shall be used solely for the purpose of irrigation.

All motors of more than 5 H.P. shall be approved by the Company. The Company reserves the right to deny service to any motor which will be detrimental to the service of other customers. Upon request, customer may pay all cost associated with upgrading the system to the point at which starting the customer's motor will not degrade the service to the other customers.

CHARACTER OF SERVICE

Alternating Current, 60 hertz. Voltage and phase at the option of the Company.

RATE PER MONTH

I. Summer Months of May-September

| Basic Facilities Charge: | \$ 25.65 | _ |
|--|---------------|--------------------------|
| Energy Charge: | | |
| A. All On-Peak kWh @ | \$ 0.22134 | per kWh |
| B. All Off-Peak kWh @ | \$ 0.09176 | per kWh |
| C. All Super Off-Peak kWh @ | \$ 0.07326 | per kWh |
| | | - |
| II. Winter Months of October-April | | |
| Basic Facilities Charge: | \$ 25.65 | _ |
| · | \$ 25.65 | - |
| Basic Facilities Charge: | \$ | - per kWh |
| Basic Facilities Charge: Energy Charge: | \$ 0.22134 | _ _per kWh per kWh |
| Basic Facilities Charge: Energy Charge: A . All On-Peak kWh @ | \$ 0.22134 | <u>-</u> · |

MINIMUM CHARGE

The monthly minimum charge shall be the basic facilities charge as stated above, and the Distributed Energy Resource Program charge, as stated below, except when the revenue produced by the customer does not sufficiently support the investment required to serve the load. The Company will determine in each case the amount and form of payment required to correct the revenue deficiency.

DETERMINATION OF ON-PEAK SHOULDER, AND OFF-PEAK HOURS

A. On-Peak Hours:

Summer Months of May-September:

The On-Peak summer hours are defined as the hours between 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

Winter Months of October-April:

The On-Peak winter hours are defined as those hours between 6:00 a.m.-9:00 a.m. and 6:00 p.m.-10:00 p.m., Monday-Friday, excluding holidays.*

B. Off-Peak Hours:

The Off-Peak hours in any month are defined as all hours not specified as On-Peak or Super Off-Peak hours.

C. Super Off-Peak Energy Hours:

The Super Off-Peak hours are defined as the hours between 1:00 a.m. - 5:00 a.m. year round.

*Holidays are: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

ADJUSTMENT FOR FUEL, VARIABLE ENVIRONMENTAL & AVOIDED CAPACITY, AND DISTRIBUTED ENERGY RESOURCE COSTS

Fuel costs of \$0.03740 per kWh are included in the energy charge and are subject to adjustment by order of the Public Service Commission of South Carolina. A charge of \$7.36 per account per month will be added to the charges above for the recovery of approved Distributed Energy Resource Program incremental costs.

DEMAND SIDE MANAGEMENT COMPONENT

The energy charges above include a DSM component of \$0.00421 per kWh for Demand Side Management expenses.

PENSION COSTS COMPONENT

The energy charges above include a Pension Costs component of \$0.00019 per kWh as approved by the Public Service Commission of South Carolina.

STORM DAMAGE COMPONENT

The energy charges above include a Storm Damage component of \$0.00008 per kWh for accumulation of a storm damage reserve.

CAPITAL COST RIDER COMPONENT

The above charges reflect the Capital Cost Component Rider adjustment as approved by the Public Service Commission of South Carolina.

Effective for Bills Rendered On and After the First Billing Cycle of May 2025 Pursuant to Public Service Commission of South Carolina Order Nos. 2025-242, 2025-269, and 2025-245

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EDIT DECREMENT RIDER

The Energy Charges above will be reduced by \$0.00142 per kWh to reflect the EDIT Decrement Rider as approved by the Public Service Commission of South Carolina.

SALES AND FRANCHISE TAX

To the above will be added any applicable sales tax, franchise fee or business license tax which may be assessed by any state or local governmental body.

PAYMENT TERMS

All bills are net and payable when rendered.

SPECIAL PROVISIONS

The Company will furnish service in accordance with its standard specifications. Non-standard service will be furnished only when the customer pays the difference in costs between non-standard service and standard service or pays to the Company its normal monthly facility charge based on such difference in costs.

The Company shall have the right to install and operate special metering equipment to measure customer's loads or any part thereof and obtain any other data necessary to determine the customer's load characteristics.

TERM OF CONTRACT

Contracts for installations shall be written for a period of not less than ten (10) years. A separate contract shall be written for each meter at each location.

GENERAL TERMS AND CONDITIONS

The Company's General Terms and Conditions are incorporated by reference and are a part of this rate schedule.