Accelerated Renewable Energy Buyer Certification Form

Deadline: Annually by March 1 based on information from the prior calendar year

Customer Name:	
Generation Supplier:	
RPS Program Compliance Year:	Prior Calendar Year:
Please provide the following information along with	h this completed form:

1. A list of the account numbers, marked as Schedule 1, to be aggregated for purposes of certifying as an accelerated renewable energy buyer ("ARB") under § 56-585.5 G of the Code of Virginia, along with the legal entity associated with that account, the maximum non-coincident peak ("NCP") demand in kilowatts for each account in the relevant calendar year, and the account's electric energy consumption in kilowatt-hours the prior calendar year. The maximum NCP demand for each account is the highest average

kilowatt measured during any thirty-minute interval in the previous calendar

year. Schedule 1 provides a suggested format for this information.

- 2. An itemized list, marked as Schedule 2, of each qualifying Renewable Energy Portfolio Standard ("RPS") eligible resource, as defined in § 56-585.5 C of the Code of Virginia, that is under contract, including the name of the RPS eligible resource; the commercial operation date; the megawatts (alternating current) rating of the resource, as defined in the interconnection agreement; the actual production from the resources sold to the ARB in megawatt-hours in the prior calendar year in the case of a bundled contract or the number of RECs sold to the ARB in the case of a REC-only contract; the contract delivery term start and end date, as defined in the power purchase agreement; a statement of the type of qualifying contract (*i.e.*, only for renewable energy certificates ("RECs") or, for bundled capacity, energy, and RECs, etc.); and a statement of whether the contract has been reviewed before as part of an annual ARB certification process. Schedule 2 provides a suggested format for this information.
- 3. Either (i) a copy of all executed contracts for the resources listed in Schedule 2; all market sensitive information may be redacted from the contracts other than what is necessary to verify the information required in Schedule 2; or (ii) a copy of the first and last page of all executed contracts along with the relevant provisions necessary to verify the information required in Schedule 2. To the extent a contract has been reviewed and approved as part of a prior ARB certification process, the copy of the contract need only be provided if any of the relevant provisions have changed.
- 4. A list, marked as Schedule 3, of the relevant RECs retired through PJM-EIS's Generation Attribute Tracking System ("GATS"). Please provide the information from the summary or reserved certificates in GATS. Schedule 3 provides a suggested format for this information.

By signing this form, I certify the following:

- That I have the authority to make and sign this form on behalf of the customer, or that I am a corporate officer or management employee fully and duly authorized to make and sign the statements contained herein on behalf of the customer.
- That all information submitted with this form is accurate to the best of my knowledge and belief.
- That all accounts listed in Schedule 1 are associated "with the same legal entity name as, or in the names of affiliated entities that control, are controlled by, or are under common control of, such legal entity or are the names of affiliated entities under a common parent." Va. Code § 56-585.5 A.
- That all relevant provisions of the contracts provided to support the information listed in Schedule 2 have been provided.
- For any contract marked in Schedule 2 as having already been reviewed and approved as part of a prior ARB certification process, that none of the relevant provisions have changed.
- That the RECs listed in Schedule 3 have been retired in the PJM or the then-current registry utilized for Virginia RPS Program compliance.

Signature	Mailing Address
Title	Email Address
Print Name	Date

Account Number	Account Holder (<i>i.e.</i> , Legal Entity Name)	Max. NCP Demand (kW)Previous Calendar Year	Electric Energy Consumption (kWh) Prior Calendar Year		
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Project Name	e COD MW ac Rating Actual Production		Actual Production (MWh)	PPA Start Date	PPA End Date	REC-Only or Bundled	

Unit ID	Facility Name	Fuel Type	Facility Location	Year of Generation	Cert. Serial Number(s)	Quantity	REC Create	Reason Code	VA State Number
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