

Dominion Energy Nuclear Connecticut, Inc., Single Market-Based Rate Tariff			
Filing Category:	Compliance	Filing Date:	05/15/2017
FERC Docket:	ER17-01604-000	FERC Action:	Pending
FERC Order:		Order Date:	
Effective Date:		Status:	Pending
Tariff, Market-Based Rate Tariff, 0.0.3			

MARKET-BASED RATE TARIFF

OF

DOMINION ENERGY NUCLEAR CONNECTICUT, INC.

PROVIDING FOR

SALES OF CAPACITY, ENERGY AND/OR ANCILLARY SERVICES

1) Availability

Dominion Energy Nuclear Connecticut, Inc. (“Seller”) makes electric energy, capacity, and ancillary services available under this tariff to any purchaser, except as prohibited below.

2) Rates

All sales shall be made at rates established by agreement between Seller and purchaser.

3) Seller Category

Seller is a Category 2 Seller in the Northeast region and a Category 1 Seller in the Central, Northwest, Southwest, Southeast, and Southwest Power Pool regions as defined in 18 C.F.R. § 35.36(a).

4) Compliance with Commission Regulations

Seller shall comply with the provisions of 18 C.F.R. Part 35, Subpart H, as applicable, and with any conditions the Commission imposes in its orders concerning Seller’s market-based rate authority, including orders in which the Commission authorizes Seller to engage in affiliate sales under this tariff or otherwise restricts or limits the Seller’s market-based rate authority. Failure to comply with the applicable provisions of 18 C.F.R. Part 35, Subpart H, and with any orders of the Commission concerning Seller’s market-based rate authority, will constitute a violation of this tariff.

5) Limitations And Exemptions Regarding Market-Based Rate Authority

Seller has been granted waivers of Parts 41,101 and 141 of the Commission’s accounting and periodic reporting requirements with the exception of Parts 141.14 and 141.15. Seller has been granted waivers of Subparts B and C of Part 35 of the Commission’s regulations requiring the filing of cost-of-service information, except as to sections 35.12(a), 35.13(b), 35.15, and 35.16.

Seller has been granted blanket authorization for all future issuances of securities or assumptions of liabilities pursuant to Section 204 of the Federal Power Act, 16 U.S.C. § 824e, and Part 34 of the Commission's Regulations. See: Dominion Nuclear Connecticut, Inc., FERC Docket No. ER00-3621-000.

In its September 29, 2011 Order Conditionally Granting Request for Waiver of Affiliate Restrictions, FERC granted Seller a limited waiver of the Affiliate Restrictions in 18 C.F.R. § 35.39 to permit Seller to share fuel procurement employees between a franchised public utility and its market-regulated power sales affiliates. *Virginia Electric and Power Co.*, 136 FERC ¶ 61,215 (Sept 29, 2011).

On July 11, 2013, in its Order Conditionally Granting Request for Waiver of Affiliate Restrictions, FERC granted Seller a limited waiver of the Affiliate Restrictions in 18 C.F.R. § 35.39 to permit Seller to share nuclear generation outage planning employees between a franchised public utility and its market-regulated power sales affiliates. *Virginia Electric and Power Co.*, 144 FERC ¶ 61,021 (July 11, 2013).

6) Ancillary Services:

PJM: Seller offers regulation and frequency response service, energy imbalance service, and operating reserve service (which includes spinning, 10-minute, and 30-minute reserves) for sale into the market administered by PJM Interconnection, L.L.C. ("PJM") and, where the PJM Open Access Transmission Tariff permits, the self-supply of these services to purchasers for a bilateral sale that is used to satisfy the ancillary services requirements of the PJM Office of Interconnection.

New York: Seller offers regulation and frequency response service, and operating reserve service (which include 10-minute non-synchronous, 30-minute operating reserves, 10-minute spinning reserves, and 10-minute non-spinning reserves) for sale to purchasers in the market administered by the New York Independent System Operator, Inc.

New England: Seller offers regulation and frequency response service (automatic generator control), operating reserve service (which includes 10-minute spinning reserve, 10-minute non-spinning reserve, and 30-minute operating reserve service) to purchasers within the markets administered by the ISO New England, Inc.

MISO: Seller offers regulation service and operating reserve service (which includes 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Midcontinent Independent System Operator, Inc. (MISO) and to others that are self-supplying ancillary services to MISO.

California: Seller offers regulation service, spinning reserve service, and non-spinning reserve service to the California Independent System Operator Corporation ("CAISO") and to others that are self-supplying ancillary services to the CAISO.

Southwest Power Pool: Seller offers regulation service and operating reserve service (which

include 10-minute spinning reserve and 10-minute supplemental reserve) for sale to the Southwest Power Pool, Inc. (SPP) and to others that are self-supplying ancillary services to SPP.

Third-party ancillary services: Seller offers Regulation and Frequency Response Service, Reactive Supply and Voltage Control Service, Energy and Generator Imbalance Service, Operating Reserve-Spinning, and Operating Reserve-Supplemental. Sales will not include the following: (1) sales to an RTO or an ISO, *i.e.*, where that entity has no ability to self-supply ancillary services but instead depends on third parties; and (2) sales to a traditional, franchised public utility affiliated with the third-party supplier, or sales where the underlying transmission service is on the system of the public utility affiliated with the third-party supplier. Sales of Operating Reserve-Spinning and Operating Reserve-Supplemental will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except where the Commission has granted authorization. Sales of Regulation and Frequency Response Service and Reactive Supply and Voltage Control Service will not include sales to a public utility that is purchasing ancillary services to satisfy its own open access transmission tariff requirements to offer ancillary services to its own customers, except at rates not to exceed the buying public utility transmission provider's OATT rate for the same service or where the Commission has granted authorization.