

SCHEDULE MBR  
LARGE GENERAL SERVICE  
MARKET-BASED RATE  
(EXPERIMENTAL)

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I. APPLICABILITY AND AVAILABILITY

- A. This Schedule is applicable on a voluntary basis only to a non-residential Customer (i) who elects to receive and who is receiving – as of the date of service for the Customer under this Schedule – Electricity Supply Service and Electric Delivery Service from the Company at the Customer’s service location; and (ii) whose peak measured demand has reached or exceeded 5,000 kW at least once within the current and previous 11 billing months at the Customer’s service location, and otherwise is eligible to purchase electric energy from any supplier of electric energy licensed to sell retail electric energy within the Commonwealth under Va. Code § 56-577 A 3.
- B. This Schedule is available only after all of the following criteria are met:
1. The Company has installed metering equipment that it deems to be necessary to measure properly the Customer’s demands and energy usage at the Customer’s service location; and
  2. If applicable, the Customer has installed and provided the Company with access to mutually agreed upon communication technology necessary for the Company to communicate with its metering equipment; and
  3. The Customer has submitted to the Company an *Officer or Authorized Representative Acknowledgement Statement for Electric Service in Accordance with Rate Schedule MBR* (“Statement”) which acknowledges that the Customer’s representative who signs such Statement is a duly authorized officer or authorized representative and understands the terms and conditions under which the Customer will be billed in accordance with this Schedule;
  4. The Company may require up to sixty (60) days after all of the criteria in Paragraph I.A. and Paragraph I.B., above, are met to provide service under this Schedule to the Customer at the Customer’s service location.
- C. Any Customer billed on the applicable of Schedule MBR – GS-3 – Large General Service, Secondary Voltage (Experimental) or Schedule MBR – GS-4 – Large General Service, Primary Voltage (Experimental) immediately prior to the effective date of this Schedule, may volunteer for this Schedule to become effective for billing to the Customer at the Customer’s service location on or before April 13, 2020.

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I. APPLICABILITY AND AVAILABILITY (Continued)

- D. This Schedule is subject to an aggregate cap of 400 MW of participating Customer load. To determine whether a Customer can take service under this Schedule, the Company shall determine the aggregate load for both (i) the currently participating Customers on this Schedule and (ii) for any additional Customer requesting service under this Schedule. Such aggregate load shall be the sum of the loads for all such Customers (i.e., currently participating and additional Customers), based upon the higher of the Customers' (i) actual peak measured demands at their service locations, during the current and previous 11 billing months immediately prior to the date of service for the additional Customer under this Schedule or (ii) the anticipated kW demands in the Customers' load letters for their service locations, if applicable.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge

- a. For Secondary Service Voltage  
Basic Customer Charge \$140.14 per billing month.
- b. For Primary or Transmission Service Voltage  
Basic Customer Charge \$177.64 per billing month.

2. Plus Distribution Demand Charge

- a. For Secondary Service Voltage  
All kW of Distribution Demand @ \$2.480 per kW
- b. For Primary or Transmission Service Voltage  
First 5,000 kW of Distribution Demand @ \$1.386 per kW  
Additional kW of Distribution Demand @ \$1.054 per kW

3. Plus rkVA Demand Charge

- a. For Secondary Service Voltage @ \$0.175 per rkVA
- b. For Primary or Transmission Service Voltage @ \$0.203 per rkVA

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II. 30-DAY RATE (Continued)

4. Plus Distribution kWh Charges

a. Distribution kWh Charge for All Customers

1) For Secondary Service Voltage  
All kWh @ 0.0082¢ per kWh

2) For Primary or Transmission Service Voltage  
All kWh @ 0.0081¢ per kWh

b. Plus Distribution kWh Charge for Non-exempt or Non-opt-out  
Customers  
All kWh @ 0.000¢ per kWh

5. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.

6. Plus each kW is subject to all applicable distribution riders, in the Exhibit of Applicable Riders, including non-bypassable charges. Such kW shall be either kW of Distribution Demand, determined pursuant to Paragraph III., below, or, if applicable, kW of On-Peak Electricity Supply Demand, determined pursuant to Paragraph XI., below.

B. Electricity Supply (ES) Service Charges

1. Market-based Rate Generation Charges

a. Generation Demand Charge  
All kW of Generation Demand @ Generation Demand Billing  
Rate per kW

b. Plus Generation Energy Charge  
All kWh @ Day-Ahead LMP per kWh

(The Generation Energy Charge in Paragraph II.B.1.b., above, is inclusive of all applicable charges (whether applied on a per-kWh or a per-kW basis in accordance with Paragraph X, below) for the fuel-related or generation-related Electricity Supply Service Riders, which are included in the Exhibit of Applicable Riders. Such fuel-related or generation-related Electricity Supply Service Rider Charges are not billed in addition to the Market-based Rate Generation Charges. This provision shall not apply to any Commission approved charges that are non-bypassable under Virginia law, unless the Customer meets the statutory requirements for exemption from such charges.)

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II. 30-DAY RATE (Continued)

c. Plus PJM Ancillary Service Charges

Any reference to “PJM” in this Schedule means the PJM Interconnection, LLC (Pennsylvania-New Jersey-Maryland Interconnection, LLC), or any successor, that is the regional transmission organization and is part of the Eastern Interconnection grid that operates an electric transmission system. Any reference to “DOMLSE” in this Schedule means the Dominion Load Serving Entity, or any successor.

1) PJM Ancillary Service Charges for the current billing month, for which the Customer shall be charged, shall include all PJM ancillary service charges assigned to Customer’s total monthly kWh energy consumption, which is grossed up for kWh losses (in accordance with the Schedule GS-3 Customer Class for secondary service voltage or the Schedule GS-4 Customer Class for primary or transmission service voltage and consistent with the level at which the PJM ancillary service charges have losses applied) and where such PJM ancillary service charges are not already included in this Schedule’s Transmission Service Charges and Credits and Other Charges and Credits Recovered Pursuant to Va. Code § 56.585.1 A 4 (“A 4 Charges”). Currently, PJM Ancillary Service Charges include – but may not be limited now or in the future to – Day-Ahead and Balancing Operating Reserves, Day-Ahead Scheduling Reserves, Reactive Service and Reactive Supply & Voltage Control, Black Start and Regulation & Frequency Response, Synchronized Reserves, and Synchronous Condensing Charges. In the event of any future change in PJM’s process for determining ancillary service charges, including any modification as to which ancillary services are included, this ancillary service charge shall represent the similar or like charges for ancillary service determined by PJM.

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II. 30-DAY RATE (Continued)

- 2) For PJM Ancillary Service Charges, the Company will determine for the current billing month a monthly rate in \$/kWh by taking such total monthly DOMLSE charges divided by total monthly DOMLSE kWh energy consumption (the “PJM Ancillary Service Charges Factor”). The Company will bill the PJM Ancillary Service Charges to the Customer based on the Customer’s actual total monthly kWh energy consumption, grossed up for applicable Schedule GS-3 Customer Class kWh losses for secondary service voltage or Schedule GS-4 Customer Class kWh losses for primary or transmission service voltage, for the current billing month multiplied by the PJM Ancillary Service Charges Factor. The DOMLSE charges and total monthly DOMLSE kWh energy consumption represent those associated with the aggregation of the total jurisdiction and non-jurisdictional customers served by the Company in the Commonwealth of Virginia and the State of North Carolina.
- d. Plus PJM Administrative Fees
- 1) PJM Administrative Fees for the current billing month shall include all PJM administrative fees assigned to Customer’s total monthly kWh energy consumption, which is grossed up for kWh losses (in accordance with the Schedule GS-3 Customer Class for secondary service voltage or the Schedule GS-4 Customer Class for primary or transmission service voltage and consistent with the level at which the PJM ancillary service charges have losses applied), and where such PJM administrative fees are not already included in this Schedule’s Transmission Service Charges and Credits and Other Charges and Credits Recovered Pursuant to Va. Code § 56.585.1 A 4 (“A 4 Charges”). In the event of any future change in PJM’s process for determining administrative fees, including any modification as to what is being represented in the administrative fees, this PJM Administrative Fees charge shall represent the similar or like charges for administrative fees determined by the PJM.

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II. 30-DAY RATE (Continued)

- 2) For PJM Administrative Fees, the Company will determine for the current billing month a monthly rate in \$/kWh by taking such total monthly DOMLSE administrative fees divided by total monthly DOMLSE kWh energy consumption (the “PJM Administrative Fees Factor”). The Company will bill PJM Administrative Fees to the Customer based on the Customer’s actual total monthly kWh energy consumption, grossed up for applicable Schedule GS-3 Customer Class kWh losses for secondary service voltage or Schedule GS-4 Customer Class kWh losses for primary or transmission service voltage, for the current billing month, multiplied by the PJM Administrative Fees Factor. The DOMLSE charges and total monthly DOMLSE kWh energy consumption represent those associated with the aggregation of the total jurisdiction and non-jurisdictional customers served by the Company in the Commonwealth of Virginia and the State of North Carolina.
  
- 3) In the event that PJM assigns any new or non-routine costs to the loads of the Company, which are not considered to be PJM Ancillary Services or PJM Administrative Fees, in the future for the Customer’s total monthly kWh energy consumption, grossed up for applicable Schedule GS-3 Customer Class kWh losses for secondary service voltage or Schedule GS-4 Customer Class kWh losses for primary or transmission service voltage, during this Schedule’s Term of Contract, pursuant to Paragraph XXV., below, the Company and the Customer mutually agree that the Company shall bill and the Customer shall pay to the Company such new PJM costs. The Company shall include any and all such new PJM costs in with the PJM Administrative Fees as described in this Paragraph II.B.1.d., above.

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II. 30-DAY RATE (Continued)

e. Plus Margin

- 1) The Customer shall pay to the Company a Margin for each kWh of Customer’s total monthly energy consumption during the current billing month.
- 2) Such Margin for the current billing month shall be based on the Customer’s Monthly Load Factor, which the Company will calculate in accordance with Paragraph XIV., below. The Customer’s Monthly Load Factor at the Customer’s service location shall determine the applicable Margin rate per kWh in accordance with the table below:

| Customer’s<br>Monthly<br>Load Factor | Margin<br>Rate per kWh                                   |
|--------------------------------------|--|
| >= 85%                               | \$0.00085  |
| < 85%                                | [\$0.00085+ ((85 – Monthly Load Factor) *<br>\$0.00002)] |

- 3) The Company shall disregard any Test Demand, as determined in Paragraph XVIII., below, in calculating the Customer’s Monthly Load Factor. In place of the Test Demand, the Company shall use the highest Non-Test Demand in the current billing month to determine the Customer’s Monthly Load Factor.
2. Plus Transmission Service Charges and Credits and Other Charges and Credits Recovered Pursuant to Va. Code § 56.585.1 A 4 (“A 4 Charges”)
- a. All Monthly Demand-Related Transmission Service Charges and Credits shall be billed in accordance with the following:
 

Each kW of Customer’s Network Service Peak Load shall be subject to all applicable transmission riders, included in the Exhibit of Applicable Riders.
  - b. Plus all Monthly Other A 4 Charges and Credits shall be billed in accordance with the following:
 

Each Electricity Supply kilowatt-hour used shall be subject to all applicable transmission riders, included in the Exhibit of Applicable Riders.

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II. 30-DAY RATE (Continued)

3. Plus any Commission approved non-bypassable charges in the Exhibit of Applicable Riders, unless the Customer meets the statutory requirements for exemption from such charges.
  - a. Each kW of On-Peak Electricity Supply Demand, determined pursuant to Paragraph XI., below, shall be subject to all applicable non-bypassable charges in the Exhibit of Applicable Riders.
  - b. Plus each kWh of Electricity Supply Energy used, determined pursuant to Paragraph XII., below, shall be subject to all applicable non-bypassable charges in the Exhibit of Applicable Riders.

C. The minimum charge shall be as may be contracted for in the Agreement for Electric Service (of which this Schedule is a part) executed by and between the Company and the Customer (“Agreement”).

1. Prior to January 1, 2022, the minimum charges shall be (i) determined on a non-discriminatory, uniform basis for all customers receiving service under this Schedule under like conditions; and (ii) the minimum charge shall be designed to ensure that the Customer’s billing supports the capacity level of the facilities required to provide Electric Service which are sized and installed by the Company at the Customer’s service location based on information provided by the Customer; and (iii) the minimum charge shall be set at 50% of the lowest projected monthly billing amount less taxes, fuel and facilities charges (if applicable); and (iv) the minimum charge will only be applied when the Customer’s monthly charges under this Schedule are insufficient to support the recovery of the costs associated with such Electric Service facilities; and (v) the minimum charge will terminate once the revenue (less taxes, fuel and facilities charges) collected from the customer exceeds the amount of credit a customer received against the initial estimated cost of distribution facilities constructed and sized to provide Electric Service to the customer. The customer has the option of making contributions outside of revenues from monthly bill payments in order to accelerate the termination of the minimum charge.

The Company shall have the discretion to implement a ramp-up period of up to four years for the minimum charge. This ramp-up period will be dependent of the load characteristics of the applicable customer.

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II. 30-DAY RATE (Continued)

2. For Agreements entered beginning January 1, 2022, the minimum charges shall be (i) determined on a non-discriminatory, uniform basis for all customers receiving service under this Schedule under like conditions; and (ii) the minimum charge shall be designed to ensure that the Customer's billing supports the capacity level of the facilities required to provide Electric Service which are sized and installed by the Company at the Customer's service location based on information provided by the Customer; and (iii) contracted for pursuant to the Terms and Conditions for the Provision of Electric Service, Section XXII.Q.

III. DETERMINATION OF DISTRIBUTION DEMAND

- A. The Distribution Demand shall be billed only where the normal service delivery voltage is less than 69 kV.
- B. The Distribution Demand billed under the applicable of Paragraph II.A.2.a. or Paragraph II.A.2.b., above, shall be the highest of:
  1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
  2. 500 kW.
  3. For Customers new to this schedule served on or after January 1, 2022, and for existing Customers served on this schedule where a minimum demand has not been contracted for but an increase in capacity has been requested and where the projected kW load is estimated to exceed 500 kW, the minimum demand shall not be less than 70% of the kVA capacity of the normal service transformer required to serve the Customer's projected load.
  4. For Customers served prior to January 1, 2022, and where there presently is a contracted minimum demand, the Customer will have the option to either (i) continue at the contracted minimum demand level until such time as the existing normal service transformer(s) requires replacement due to Customer load growth, at which time the minimum demand will be set per III.B.3., above, or (ii) immediately set the contract minimum demand per III.B.3., above.

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III. DETERMINATION OF DISTRIBUTION DEMAND (Continued)

5. At the Customer's request, after 12 months of active service, in lieu of III.B.3. or III.B.4. above, the Customer has the option to execute an Agreement for Electric Service and pay a Monthly Facilities Charge for any excess facilities in accordance with Section IV.E. of the Terms and Conditions. For purposes of this provision, "excess facilities" shall mean such facilities as have been installed that are larger or more than necessary to serve the Customer. In the event the Customer selects this option, the determination of the Distribution Demand pursuant to Paragraph III.B. shall be the higher of III.B.1. or III.B.2. above.

C. When the Customer's power factor at the Customer's service location is less than 85 percent, a minimum distribution demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

IV. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed under Paragraph II.A.3., above, shall be the highest average rkVA measured at the Customer's service location in any 30-minute interval during the current billing month.

V. EXEMPTION AND OPT-OUT PROVISIONS FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph II.A.4.b., above, shall not apply to Customers who are either exempt from or opt-out of such charge pursuant to Virginia Code § 56-585.1 A 5 c.

VI. DETERMINATION OF GENERATION DEMAND

Any reference in this Schedule to the "Dominion Zone," or any successor, means PJM's load zone applicable to the DOMLSE and all other load serving entities currently included in the Dominion Zone ("DOM Zone").

A. The Generation Demand billed in Paragraph II.B.1.a., above, shall be determined in accordance with the following and shall be subject to adjustment for losses, PJM peak load units, PJM's zonal forecast peak load demand units, and reserves, as provided for, below:

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VI. DETERMINATION OF GENERATION DEMAND (Continued)

- B. Consistent with the PJM methodology, the average of the Customer's five (5) coincident peaks with PJM ("Average Customer 5CPs"), applicable to the Customer's service location, shall be grossed up using the following formula:

$$\text{Generation Demand} = 5\text{CPs} * L * \text{WN} * \text{UCAP}$$

Where:

5CPs = The Average Customer 5CPs, determined in accordance with Paragraph VI.B., above ("Customer's 5CPs");

L = The Company's average distribution and transmission loss adjustment factor ("Loss Factor") for providing capacity to serve the applicable of a Schedule GS-3 customer's load at secondary service voltage or a Schedule GS-4 customer's load for primary or transmission service voltage. The Loss Factor shall be calculated by the Company and updated annually. The Company multiplies the Customer's 5CPs by the Loss Factor to calculate the "Customer's 5CPs Grossed Up for Losses;"

WN = The scaling factor calculated by the electric distribution company ("EDC W/N Scaling Factor") that is used to adjust the Customer's 5CPs Grossed Up for Losses to the same level as the Dominion Zone Weather Normalized Coincident Peak Load ("Dominion Zone W/N Peak Load") for the DOMLSE. The EDC W/N Scaling Factor shall be calculated by the Company and updated annually. The Company multiplies the Customer's 5CPs Grossed Up for Losses by the EDC W/N Scaling Factor to calculate the Customer's "5CPs Adjusted for Losses and Weather Normalization;"

UCAP = The scaling factor calculated by the Company ("UCAP Obligation Scaling Factor") that is used to adjust the Customer's 5CPs Grossed Up for Losses and Weather Normalization to the same level as the Dominion Zone Updated Zonal Unrestricted Capacity Obligation ("Dominion Zone UCAP Obligation") for the DOMLSE. The UCAP Obligation Scaling Factor, which is based on PJM's 3rd Incremental Auction, shall be calculated by the Company and updated annually. The Company multiplies the Customer's 5CPs Grossed Up for Losses and Weather Normalization by the quotient of the Dominion Zone UCAP Obligation divided by the Dominion Zone W/N Peak Load.

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VI. DETERMINATION OF GENERATION DEMAND (Continued)

This adjustment shall represent the Company's required capacity obligation based upon the volumes procured and/or assigned to the Company's load by PJM, as defined by the underlying PJM structure for acquiring capacity for load in PJM;

The Company shall use the PJM process, described above, to determine the Customer's Generation Demand applicable to the Customer's service location. In the event of any future change in PJM's process for determining the Dominion Zone UCAP Obligation, the Customer's Generation Demand shall represent the similar or like methodology used by PJM for determining the Dominion Zone UCAP Obligation. Similarly, in the event of any future change in the EDC methodology to determine a Customer's Generation Demand (e.g., utilization of 5CPs for peak load contribution) the Customer's Generation Demand shall represent the similar or like methodology used by the EDC for determining the Customer's Generation Demand.

- C. If the Customer does not have 5CPs, the Customer's Generation Demand for the current billing month at the Customer's service location shall be the higher of the (i) highest average 30-minute demand measured by the Company during the On-Peak hours or (ii) the highest average 30-minute demand measured by the Company during the Off-Peak hours grossed up accordingly as the 5CPs would be in Paragraph VI.B.
- D. The kW of demand determined in accordance with the applicable of Paragraph VI.B. or Paragraph VI.C., above, shall be the Customer's Generation Demand at the Customer's service location ("Generation Demand").

VII. DETERMINATION OF GENERATION DEMAND BILLING RATE

The Generation Demand Billing Rate for the current billing month shall be equal to the PJM Final Zonal Net Load Price in \$/MW-Day multiplied by the number of days in the current billing month and divided by 1,000 to convert \$/MW to \$/kW. The Generation Demand Billing Rate shall represent the price reflective of the cost to procure capacity in the PJM market to serve the Customer's Generation Demand. In the event of any future change in PJM's process for determining the price reflecting the cost to procure capacity for load in the PJM market to serve the Customer's Generation Demand, the Generation Demand Billing Rate shall represent the similar or like method used by PJM for determining the Generation Demand Billing Rate.

VIII. DETERMINATION OF GENERATION ENERGY

The Generation Energy billed in Paragraph II.B.1.b., above, shall be the Customer's monthly kWh energy consumption at the Customer's service location for the current billing month grossed up for the appropriate distribution losses for the applicable of a Schedule GS-3 customer for secondary service voltage or a Schedule GS-4 customer for primary or transmission service voltage.

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IX. DETERMINATION OF DAY-AHEAD LMP

The Day-ahead LMP used to bill the Customer's Generation Energy in Paragraph II.B.1.b., above, shall mean the respective hourly PJM Day-Ahead Locational Marginal Price ("LMP") for the applicable PJM load zone, or any successor thereto, which includes the Customer's service location. In the event of any future change in PJM's process for determining the price reflecting the cost to procure energy in the PJM market to serve the Customer's Generation Energy, the Day-ahead LMP shall represent the similar or like method used by PJM for determining the Day-ahead LMP.

X. DETERMINATION OF FUEL-RELATED OR GENERATION-RELATED ELECTRICITY SUPPLY SERVICE RIDER CHARGES

As identified in Paragraph II.B.1.b., above, the Customer's Generation Energy Charge is inclusive of all applicable charges (whether applied on a per-kWh or a per-kW basis in accordance with Paragraph X.A. or Paragraph X.B., below) for the fuel-related or generation-related Electricity Supply Service Riders, which are included in the Exhibit of Applicable Riders. Such fuel-related or generation-related Electricity Supply Service Rider Charges are not billed in addition to the Market-based Rate Generation Charges. This provision shall not apply to any Commission approved charges that are non-bypassable under Virginia law, unless the Customer meets the statutory requirements for exemption from such charges.

- A. The fuel-related Electricity Supply Service Rider Charge is calculated by multiplying the rate in the fuel-related Electricity Supply Service Rider, which is included in the Exhibit of Applicable Riders, by the Customer's total kilowatt-hour usage measured by the Company for the current billing month.
- B. Each generation-related Electricity Supply Service Rider Charge shall be calculated using the applicable per- kW demand rate in each generation-related Electricity Supply Service Rider (using the Schedule GS-3 rate for secondary service voltage or the Schedule GS-4 rate for primary or transmission service voltage), which is included in the Exhibit of Applicable Riders, multiplied by the Customer's On-Peak Electricity Supply Demand determined by the Company in Paragraph XI., below, for the current billing month.

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XI. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph X.B., above, shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during On-Peak hours;
- B. Seventy-five percent of the highest kW of demand at the Customer's service location as determined under Paragraph XI.A., above, during the billing months of June through September of the preceding 11 billing months.
- C. 100 kW.

XII. DETERMINATION OF ELECTRICITY SUPPLY ENERGY

The kWh of Electricity Supply Energy billed in Paragraph II.B.3.b., above, shall be the Customer's actual total monthly kWh energy consumption for the current billing month.

XIII. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following On-Peak and Off-Peak hours are applicable to the billing of the generation-related Electricity Supply Service Rider Charges in Paragraph X., above.

- A. On-Peak hours are as follows:
  - 1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
  - 2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.
- B. All hours not specified in Paragraph XIII.A., above, are Off-Peak.

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XIV. DETERMINATION OF MONTHLY LOAD FACTOR

The Company shall calculate the Customer's Monthly Load Factor for the current billing month at the Customer's service location, using the following formula:

$$\text{Monthly Load Factor} = \text{Total kWh} \div (24 * \text{Maximum kW of Demand} * \text{Days})$$

Where:

Total kWh = Customer's actual monthly total kWh energy consumption for the current billing month;

24 = 24 hours per day;

Maximum kW of Demand = the higher of the Customer's (i) highest average 30-minute demand measured by the Company during the On-Peak hours or (ii) the highest average 30-minute demand measured by the Company during the Off-Peak hours for the current billing month at the Customer's service location;

Days = the number of days in the current billing month.

XV. DETERMINATION OF KW OF DEMAND FOR CUSTOMER'S MONTHLY DEMAND-RELATED TRANSMISSION SERVICE CHARGES AND CREDITS

A. The kW of demand to be billed for the Customer's Monthly Demand-Related Transmission Service Charges and Credits billed in Paragraph II.B.2.a., above, for the current billing month shall be determined in accordance with Paragraph XV.B., below.

B. The following terms shall have the meanings shown below:

"DOM Zone's Network Service Peak Load" – the DOM Zone's hourly peak load in megawatts for the twelve (12) months ended October 31 of the previous year;

"DOMLSE Network Service Peak Load" – the DOMLSE's hourly load in megawatts in the hour coincident with the DOM Zone's Network Service Peak Load;

"Customer's Network Service Peak Load" – the Customer's hourly load in kilowatts in the hour coincident with the DOMLSE's Network Service Peak Load. The Customer's Network Peak Load is billed in the applicable of Paragraph II.B.2.a., above, for each billing month in the current calendar year.

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XV. DETERMINATION OF KW OF DEMAND FOR CUSTOMER'S MONTHLY DEMAND-RELATED TRANSMISSION SERVICE CHARGES AND CREDITS

- C. The Company shall use the methodology used by PJM, described above, to determine the Customer's Network Service Peak Load applicable to the Customer's service location. In the event of any future change in the PJM Open Access Transmission Service Tariff methodology applicable to the DOM Zone for determining the Customer's contribution to PJM's Network Service Peak Load and, subsequently, the Customer's Network Service Peak Load, the Customer's Network Service Peak Load shall represent the similar or like method in the PJM Open Access Transmission Service Tariff applicable to the DOM Zone for determining the Customer's contribution to PJM's Network Service Peak Load.

XVI. DETERMINATION OF CHARGE FOR CUSTOMER'S MONTHLY DEMAND-RELATED TRANSMISSION SERVICE CHARGES AND CREDITS

The Customer's Demand-Related Transmission Service Charges and Credits, billed in Paragraph II.B.2.a., above, for the current billing month shall be the Customer's Network Service Peak Load in Paragraph XV.B., above, multiplied by the per kW demand rate in the applicable transmission riders, included in the Exhibit of Applicable Riders.

XVII. DETERMINATION OF CUSTOMER'S MONTHLY OTHER A 4 CHARGES AND CREDITS CHARGE

The Customer's Monthly Other A 4 Charges and Credits, billed in Paragraph II.B.2.b., above, for the current billing month shall be the Customer's total monthly kWh consumption at the Customer's service location, multiplied by the per-kWh rate in the applicable transmission riders, included in the Exhibit of Applicable Riders.

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(Continued)

XVIII. DETERMINATION OF TEST DEMAND AND NON-TEST DEMAND

- A. Periodically, the Customer may have to conduct equipment testing at the Customer's service location. Customer's equipment testing that may result in the establishment of an abnormally high average 30-minute peak measured demand ("Peak Demand") during one or more billing months at the Customer's service location. The Company will disregard the Peak Demand for the purposes of calculating the Customer's Monthly Load Factor and the Customer's Margin, in accordance with Paragraph II.B.1.e., above, for the current billing month when *all* of the following criteria are met:
1. Customer conducted the equipment testing at the Customer's service location; and
  2. The Customer's notification to the Company and conduct of the equipment testing were in accordance with the provisions of the *Customer's Equipment Testing Agreement*; and
  3. The Customer's Peak Demand was established during the date(s) and time(s) identified by the Customer on the "Official Test Schedule," which was submitted to the Company pursuant to the *Customer's Equipment Testing Agreement*; and
  4. The Company approved the Customer's Peak Demand to be a Test Demand, using the provisions of the *Customer's Equipment Testing Agreement*.

The Company shall disregard any Test Demand for the Customer only from the calculation of the Customer's Monthly Load Factor for the purposes of calculating the Customer's Margin during the current billing month.

- B. Using the Company's meter data records, the Company will determine the Customer's highest average 30-minute measured peak demand outside of the dates and times listed on the "Official Test Schedule" as the Customer's Non-Test Demand for the current billing month at the Customer's service location. The Company shall use the Customer's Non-Test Demand to calculate the Customer's Monthly Load Factor for the purposes of calculating the Customer's Margin, in accordance with Paragraph II.B.1.e., above.

(Continued)

SCHEDULE MBR  
LARGE GENERAL SERVICE  
MARKET-BASED RATE  
(EXPERIMENTAL)

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(Continued)

XIX. METER READING AND BILLING AND PAYMENT

- A. If applicable, the Customer has installed and provided the Company with access to mutually agreed upon communication technology necessary for the Company to communicate with its metering equipment. Such communication technology shall be provided to the Company's metering equipment at the Customer's own expense.
- B. When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, each per-kW generation-related Electricity Supply Service Rider Charge, the Demand-Related Transmission Service Charges, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

XX. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this Schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph III. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under the applicable of Paragraph II.A.2.a. or Paragraph II.A.2.b., above, shall be the contract demand.

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SCHEDULE MBR  
LARGE GENERAL SERVICE  
MARKET-BASED RATE  
(EXPERIMENTAL)

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(Continued)

XXI. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in Paragraph XXI.A. or Paragraph XXI.B., above, as a transmission or primary voltage Customer.

XXII. CUSTOMER AUTHORIZATION

The Customer authorizes the Company to allow its Energy Supply personnel to have full access to the Customer's specific load, pricing, and any other necessary Customer specific information during the Term of Contract. Such authorization will allow the Company's Energy Supply personnel to support certain Company-specific activities resulting from Customer's participation on this Schedule.

XXIII. PERIODIC REVISION OF RATES

The rates contained in this Schedule and in all the applicable riders for this Schedule are subject to change from time-to-time by order of the Commission. The rates for the currently-effective Rate Schedules and all the applicable riders are available on the Company's Internet website.

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SCHEDULE MBR  
LARGE GENERAL SERVICE  
MARKET-BASED RATE  
(EXPERIMENTAL)

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(Continued)

XXIV. ENROLLMENT PERIOD

The Company must receive the Customer's request for service at the Customer's service location, in accordance with this Schedule, by October 31, 2022, when this Schedule shall close to additional Customers. In addition, all of the criteria in Paragraph I.A. and Paragraph I.B. of this Schedule must be satisfied in sufficient time for the Customer to begin receiving service under this Schedule at the Customer's service location on or prior to December 31, 2022. Unless earlier terminated in accordance with Paragraph XXV. below, this Schedule shall be withdrawn from service on December 31, 2025, absent further direction from the Commission, and shall no longer be available to the Customer at the Customer's service location. Upon such termination or withdrawal, the Customer shall select an applicable, alternative Rate Schedule.

XXV. TERM OF CONTRACT

The term of contract for the purchase of Electric Service, including Electricity Supply Service, from the Company under this Schedule shall be for an initial minimum term of three (3) years, which will automatically renew for additional one-year terms throughout the life of the tariff. The Company or the Customer may terminate service under this Schedule by providing the other party with written notice of termination at least sixty (60) days prior to the end of the then-current term. If service under this Schedule is terminated in accordance with this Paragraph XXV., the Customer shall select an applicable, alternative Rate Schedule.