

Schedule 1G

RESIDENTIAL SERVICE
(EXPERIMENTAL)

I. APPLICABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

II. AVAILABILITY

Subject to a participation limitation of 20,000 accounts, this schedule is available only where:

- A. The Company has installed and deployed its advanced metering infrastructure (AMI);
- B. The Customer does not participate in a PJM Interconnection, LLC or Company-Sponsored demand response program or peak-shaving demand response program; and
- C. The Company received the Customer's voluntary request for service in accordance with this schedule through and including December 31, 2025. A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule for the Customer's account at the same premise within one year of such discontinuation of service.

(Continued)

Schedule 1G

RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge \$7.58 per billing month
2. Plus Distribution kWh Charge
 - a. For the period beginning May 1 and extending through September 30

All On-Peak kWh	@	3.5971¢ per kWh
All Off-Peak kWh	@	2.4903¢ per kWh
All Super Off-Peak kWh	@	1.8218¢ per kWh
 - b. For the period beginning October 1 and extending through April 30

All On-Peak kWh	@	3.1778¢ per kWh
All Off-Peak kWh	@	2.1690¢ per kWh
All Super Off-Peak kWh	@	1.8712¢ per kWh
3. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.
4. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 15 kW, the Customer shall be billed a Distribution Standby Charge of \$3.42 per kW of demand, minus the charge under III.A.2., above, but not less than zero.

B. Electricity Supply (ES) Service Charges

1. Generation kWh Charge
 - a. For the period beginning May 1 and extending through September 30

All On-Peak ES kWh	@	14.2473¢ per kWh
All Off-Peak ES kWh	@	0.8612¢ per kWh
All Super Off-Peak ES kWh	@	0.0104¢ per kWh
 - b. For the period beginning October 1 and extending through April 30

All On-Peak ES kWh	@	11.0986¢ per kWh
All Off-Peak ES kWh	@	1.6533¢ per kWh
All Super Off-Peak ES kWh	@	1.4355¢ per kWh
2. Plus Transmission kWh Charge
 - a. All kWh @ 0.970¢ per kWh
 - b. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 15 kW, the Customer shall be billed a Transmission Standby Charge of \$1.32 per kW of demand, minus the charge under III.B.2.a., above, but not less than zero.

(Continued)

Schedule 1G

RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

III. MONTHLY RATE (CONTINUED)

3. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 15 kW, each measured kW of Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.
 4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VII., below.
- C. The minimum charge shall be the Basic Customer Charge in Paragraph III.A.1., above.

IV. DETERMINATION OF ON-PEAK, OFF-PEAK, AND SUPER OFF-PEAK HOURS

A. On-Peak Hours (Except certain holidays)

1. For the period of May 1 through September 30, On-Peak hours are: 3 p.m. to 6 p.m., Mondays through Fridays.
2. For the period of October 1 through April 30, On-Peak hours are: 6 a.m. to 9 a.m. and 5 p.m. to 8 p.m., Mondays through Fridays.

B. Off-Peak and Super Off-Peak Hours

1. For the period of May 1 through September 30, Off-Peak hours are: 5 a.m. to 3 p.m. and 6 p.m. to 12 a.m., Mondays through Fridays.
2. For the period of October 1 through April 30, Off-Peak hours are: 5 a.m. to 6 a.m.; 9 a.m. to 5 p.m.; and, 8 p.m. to 12 a.m., Mondays through Fridays.
3. Off-Peak hours are: 5 a.m. to 12 a.m. on weekends and holidays, as identified in Paragraph IV.B.5, below.
4. Super Off-Peak hours are: 12 a.m. to 5 a.m.
5. The following holidays are observed as Off-Peak and Super Off-Peak: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

V. DETERMINATION OF DEMAND

Where demand is measured by the Company, such demand will be determined as the highest average kW measured during any 30-minute interval of the current billing month, rounded to the nearest tenth.

(Continued)

Schedule 1G

RESIDENTIAL SERVICE
(EXPERIMENTAL)

(Continued)

VI. METER READING AND BILLING

- A. Meters may be read in units of 10 kilowatt-hours and bills rendered accordingly.
- B. The Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

VII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

VIII. TERM OF CONTRACT

Open order.