

Schedule 1S

RESIDENTIAL SERVICE

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I. APPLICABILITY AND AVAILABILITY

This schedule is applicable only to Customers electing to receive separately metered and billed Electricity Supply Service and Electric Delivery Service from the Company for use in and about (a) a single-family residence, flat or apartment, (b) a combination farm and one occupied single-family residence, flat or apartment, or (c) a private residence used as a boarding and/or rooming house with no more than one cooking installation nor more than ten bedrooms, or (d) separately metered service to detached accessory buildings appurtenant to residential dwellings unless such buildings use electricity for commercial or industrial purposes.

A combination residence and farm, having more than one single-family residence, flat or apartment served electricity through a single meter, that was being billed under Schedule 1 prior to April 1, 1971, may be supplied electricity under this schedule provided each such dwelling unit is occupied by the owner or by a tenant working on the farm. Such multiple-residence farms connected on and after April 1, 1971, shall not be served under this schedule.

This schedule is not applicable for (a) individual motors rated over 15 HP, and (b) commercial use as in hotels, public inns, motels, auto courts, tourist courts, tourist camps, or trailer camps.

A Customer who discontinues service under this schedule after less than one year of service may not be served under this schedule or under any other residential time-of-usage rate schedule within one year of such discontinuation of service.

II. MONTHLY RATE

A. Distribution Service Charges

1. Basic Customer Charge  
Basic Customer Charge \$12.99 per billing month.
2. Plus Distribution Demand Charge  
All On-Peak kW of Demand @ \$2.024 per kW
3. Plus Distribution kWh Charge  
All kWh @ 1.1527¢ per kWh
4. Plus each Distribution kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges.
5. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 15 kW, the Customer shall be billed a Distribution Standby Charge of \$3.42 per kW of demand, minus the charges under II.A.2. and II.A.3., above, but not less than zero.

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Schedule 1S

RESIDENTIAL SERVICE

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II. MONTHLY RATE (Continued)

B. Electricity Supply (ES) Service Charges

1. Generation Demand Charge

a. For the billing months of June – September

All On-Peak kW of ES Demand @ \$1.970 per kW

b. For the billing months of October – May

All On-Peak kW of ES Demand @ \$2.268 per kW

2. Plus Generation kWh Charge

All On-Peak ES kWh @ 2.8784¢ per kWh

All Off-Peak ES kWh @ 0.2386¢ per kWh

3. Plus Transmission kWh Charge

a. All kWh @ 0.970¢ per kWh

b. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 15 kW, the Customer shall be billed a Transmission Standby Charge of \$1.32 per kW of demand, minus the charge under II.B.3.a., above, but not less than zero.

4. Plus each Electricity Supply kilowatt-hour used is subject to all applicable riders in the Exhibit of Applicable Riders, including non-bypassable charges, as discussed in Paragraph VIII., below.

5. Plus, where the Customer receives service in accordance with Section XXV – NET METERING of the Company’s TERMS AND CONDITIONS and where the alternating current capacity of the Renewable Fuel Generator exceeds 15 kW, each measured kW of Demand is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be the Basic Customer Charge in II.A.1. above.

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Schedule 1S

RESIDENTIAL SERVICE

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III. DETERMINATION OF DISTRIBUTION DEMAND

The kW of demand will be determined as the highest average kW load measured in any 30-minute interval during the On-Peak hours of the current billing month.

IV. DETERMINATION OF ELECTRICITY SUPPLY ES DEMAND

The kW of demand shall be determined in accordance with Paragraph III. above.

V. DETERMINATION OF DEMAND FOR TRANSMISSION STANDBY CHARGES

The kW of demand specified in Paragraph II.B.3.b above will be determined as the highest average kW load measured in any 30-minute interval during the current billing month.

VI. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

A. On-Peak Hours (Except certain holidays)

1. For the period of June 1 through September 30, On-Peak hours are: 11 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, On-Peak hours are: 7 a.m. to 11 a.m. and 5 p.m. to 9 p.m., Mondays through Fridays.

B. Off-Peak Hours

1. Off-Peak hours are defined as all hours other than those listed in Paragraph VI. A. above.
2. The following holidays are observed as Off-Peak: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

VII. METER READING AND BILLING

- A. Meters may be read in units of 10 kilowatt-hours and nearest 0.1 kilowatts and bills rendered accordingly.
- B. The Company shall have the option of reading meters monthly or bimonthly. When the meter is read at other than monthly intervals, the Company may render an interim monthly bill based on estimated kWh usage during periods for which the meter was not read.
- C. When bills are calculated for a bimonthly period, the Basic Customer Charge, the Distribution Demand Charge and the Generation Demand Charge shall be multiplied by two; and the minimum charge shall be the modified Basic Customer Charge.

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Schedule 1S

RESIDENTIAL SERVICE

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VIII. NON-BYPASSABLE CHARGES

Any Commission approved non-bypassable charges in the Exhibit of Applicable Riders shall apply to all Customers pursuant to Virginia Law, unless the Customer meets the statutory requirements for exemption from such charges.

IX. TERM OF CONTRACT

Open order.