

Schedule GS-3  
LARGE GENERAL SERVICE  
SECONDARY VOLTAGE

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I. APPLICABILITY AND AVAILABILITY

- A. Except as modified herein, this schedule is applicable only to a non-residential secondary voltage Customer (as defined in Paragraph XII.) who (1) elects (a) to receive Electricity Supply Service and Electric Delivery Service from the Company or (b) who is eligible for and elects to purchase Electricity Supply Service from a Competitive Service Provider in accordance with Va. Code § 56-577 A. and (2) whose peak measured demand has reached or exceeded 500 kW during at least three billing months within the current and previous 11 billing months.
- B. For a Customer served under this schedule whose peak measured demand has decreased to less than 500 kW, this schedule shall remain applicable to the Customer and the Customer shall not have the option to purchase electricity under Schedule GS-1, GS-2 or GS-2T until such time the maximum measured demand has remained at less than 500 kW during all billing months within the current and previous 11 billing months.
- C. Notwithstanding any other provisions of this schedule, if a Customer: (1) received or was eligible to receive service under this schedule during the preceding 24 months; (2) installed and began operating bona fide automated load management equipment or high-efficiency equipment which replaces standard-efficiency equipment; and (3) is currently ineligible for service under Paragraphs I.A. and I.B. because of the installation and operation of such equipment, then the customer shall be eligible for service under this schedule. Once service is provided under this Paragraph I.C., service may continue to be supplied under this schedule only so long as the Customer regularly operates such equipment in a bona fide manner. The type and design of such equipment must be approved by the Company and the equipment shall be subject to inspection by the Company.
- D. At such time the Customer no longer meets the above applicability requirements, the Customer will remain on this schedule for the period (not exceeding two additional billing months) required to achieve an orderly transfer to the applicable schedule.
- E. For new service, this schedule is applicable when the anticipated kW demand meets the criteria of Paragraph I.A., above.

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(Continued)

I. APPLICABILITY AND AVAILABILITY (Continued)

F. For Customers who elect to purchase Electricity Supply Service from a Competitive Service Provider, the provision of Electric Delivery Service only under this schedule shall not continue to be available to the Customer until an *Agreement for Electric Service* the Company may require is executed between the Company and the Customer. Such agreement will be for Electric Delivery Service under this schedule or any other GS schedule (except Rate Schedule GS-2T) the Customer may migrate to during the term of the agreement. Such agreement will have a minimum term of at least one year.

II. 30-DAY RATE

A. Distribution Service Charges

1. Basic Customer Charge  
Basic Customer Charge \$112.58 per billing month.
2. Plus Distribution Demand Charge  
All kW of Distribution Demand @ \$1.992 per kW
3. Plus rkVA Demand Charge @ \$0.141 per rkVA
4. Plus Distribution kWh Charges
  - a. Distribution kWh Charge for All Customers  
All kWh @ 0.0066¢ per kWh
  - b. Plus Distribution kWh Charge for Non-exempt Customers  
All kWh @ 0.0000¢ per kWh
5. Plus each Distribution kilowatthour used is subject to all applicable riders, included in the Exhibit of Applicable Riders.

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II. 30-DAY RATE (Continued)

B. Electricity Supply (ES) Service Charges

Paragraph II.B. is not applicable to Customers receiving Electricity Supply Service from a Competitive Service Provider.

1. On-Peak Generation Demand Charge  
All On-Peak ES kW @ \$10.689 per kW
2. Plus Off-Peak Generation Demand Charge  
All Off-Peak ES kW @ \$0.619 per kW
3. Plus Generation Adjustment Demand Charge  
All kW of Demand @ (\$0.604) per kW
4. Plus Transmission Demand Charge  
All On-Peak ES kW @ \$2.277 per kW
5. Plus Generation kWh Charge  
All On-peak ES kWh @ 0.3814¢ per kWh  
All Off-peak ES kWh @ 0.2568¢ per kWh
6. Plus each Electricity Supply kilowatthours used are subject to all applicable riders, included in the Exhibit of Applicable Riders.
7. Plus each kW of On-Peak Electricity Supply Demand, determined pursuant to Paragraph VII., below, is subject to all applicable riders, included in the Exhibit of Applicable Riders.

C. The minimum charge shall be as may be contracted for.

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III. DETERMINATION OF ON-PEAK AND OFF-PEAK HOURS

The following on-peak and off-peak hours are applicable to the billing of all charges stated in this schedule.

A. On-peak hours are as follows:

1. For the period of June 1 through September 30, 10 a.m. to 10 p.m., Mondays through Fridays.
2. For the period of October 1 through May 31, 7 a.m. to 10 p.m., Mondays through Fridays.

B. All hours not specified in III.A. are off-peak.

IV. DETERMINATION OF DISTRIBUTION DEMAND

A. The Distribution Demand billed under Paragraph II.A.2. shall be such as may be contracted for but not less than the highest of:

1. The highest average kW measured at the location during any 30-minute interval of the current and previous 11 billing months.
2. 500 kW.

B. When the Customer's power factor is less than 85 percent, a minimum Distribution Demand of not less than 85 percent of the Customer's maximum kVA demand may be established.

V. DETERMINATION OF rkVA DEMAND

The rkVA of demand billed shall be the highest average rkVA measured in any 30-minute interval during the current billing month.

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VI. EXEMPTION PROVISION FOR DISTRIBUTION KWH CHARGE

The Distribution kWh Charge in Paragraph II.A.4.b., above, shall not apply to Customers who are exempt from such charge pursuant to Virginia Code § 56-585.1 A 5 c.

VII. DETERMINATION OF ON-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under II.B.1. and II.B.4. shall be the highest of:

- A. The highest average kW measured in any 30-minute interval of the current billing month during on-peak hours.
- B. Seventy-five percent of the highest kW of demand at this location as determined under VII.A., above, during the billing months of June through September of the preceding 11 billing months.
- C. 100 kW.

VIII. DETERMINATION OF OFF-PEAK ELECTRICITY SUPPLY DEMAND

The kW of demand billed under Paragraph II.B.2. shall be the off-peak demand which is in excess of 90% of the On-Peak Electricity Supply Demand determined under Paragraph VII.

IX. DETERMINATION OF ELECTRICITY SUPPLY ADJUSTMENT DEMAND

The kW of demand billed under Paragraph II.B.3. shall be the Distribution Demand determined under Paragraph IV.

X. METER READING AND BILLING

When the actual number of days between meter readings is more or less than 30 days, the Basic Customer Charge, the Distribution Demand Charge, the rkVA Demand Charge, the On-Peak Generation Demand Charge, the Off-Peak Generation Demand Charge, the Generation Adjustment Demand Charge, the Transmission Demand Charge, and the minimum charge of the 30-day rate will each be multiplied by the actual number of days in the billing period and divided by 30.

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XI. STANDBY, MAINTENANCE OR PARALLEL OPERATION SERVICE

A Customer requiring standby, maintenance or parallel operation service may elect service under this schedule provided the Customer contracts for the maximum kW which the Company is to supply. Standby, maintenance or parallel operation service is subject to the following provisions:

- A. Suitable relays and protective apparatus shall be furnished, installed, and maintained at the Customer's expense in accordance with specifications furnished by the Company. The relays and protective equipment shall be subject, at all reasonable times, to inspection by the Company's authorized representative.
- B. In case the Distribution Demand determined under Paragraph IV. exceeds the contract demand, the contract demand shall be increased by such excess demand.
- C. The demand billed under II.A.2. and II.B.3. shall be the contract demand.

XII. DEFINITION OF TRANSMISSION, PRIMARY AND SECONDARY VOLTAGE CUSTOMER

- A. A transmission voltage Customer is any Customer whose delivery voltage is 69 kV or above and is the voltage that is generally available in the area.
- B. A primary voltage Customer is any Customer (a) served from a circuit of 69 kV or more where the delivery voltage is 4,000 volts or more, (b) served from a circuit of less than 69 kV where Company-owned transformation is not required at the Customer's site, (c) where Company-owned transformation has become necessary at the Customer's site because the Company has changed the voltage of the circuit from that originally supplied, or (d) at a location served prior to October 27, 1992 where the Customer's connection to the Company's facilities is made at 2,000 volts or more.
- C. A secondary voltage Customer is any Customer not defined in XII.A. or XII.B. as a transmission or primary voltage Customer.

XIII. TERM OF CONTRACT

The contract shall be open order unless (a) standby, maintenance or parallel operation service is provided, or (b) the Customer or the Company requests a written contract. In such cases, the term of contract for the purchase of Electric Service under this schedule shall be as mutually agreed upon, but for not less than one year.